



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001  
AREA CODE 716-546-2700



January 10, 2001

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Guy S. Vissing  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for December, 2000  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of December, 2000.

Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Guy S. Vissing (Mail Stop 8C2)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

*IE24*

# OPERATING DATA REPORT

-1-

50-244

January 10, 2001

COMPLETED BY:

*John V. Walden*  
John V. Walden

TELEPHONE (716) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: December, 2000

3. Design Electric Rating (Net MWe): 470

4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>744.0</u>	<u>8048.3</u>	<u>222262.2</u>
6. Hours Generator On-line	<u>744.0</u>	<u>8002.2</u>	<u>219146.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>368787.0</u>	<u>3814146.4</u>	<u>99199281.8</u>

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244  
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
DATE: January 10, 2001  
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### UNIT SHUTDOWN

REPORTING PERIOD: December, 2000  
(Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY:

The unit operated at full power for the month of December. Average power for the month was 99.5%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)