



**Nebraska Public Power District**  
*Nebraska's Energy Leader*

NLS2001004  
January 15, 2001

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555-0001

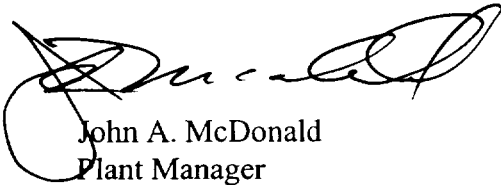
Gentlemen:

Subject: Monthly Operating Status Report for December 2000, Docket No. 50-298

Enclosed for your information and use is the Cooper Nuclear Station Monthly Operating Status Report for December 2000. In accordance with the guidance provided by Generic Letter 97-02, this report includes an Operating Data Report and Unit Shutdown Report for the month of December. In accordance with Technical Specification 5.6.4, this report also includes documentation of challenges to the safety/relief valves.

Should you have any comments or require additional information regarding this report, please contact me.

Sincerely,



John A. McDonald  
Plant Manager

JAM:cb  
Enclosure

cc: NRC Regional Administrator  
NRC Senior Resident Inspector  
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W. R. Mayben

W. D. Shanks

E. Pasche

R. D. Stoddard

J. H. Swailes

W. Leech

Records

# **APPENDIX A OPERATING DATA REPORT**

DOCKET NO. 050-0298  
UNIT NAME Cooper Nuclear Station  
DATE 1/15/01  
COMPLETED BY Paul Ballinger  
TELEPHONE (402) 825-5295

Reporting Period: December 2000

	This Month	Yr.-to-Date	Cumulative
1. Design Electrical Rating (Net MWe). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	<u>778</u>	<u>N/A</u>	<u>N/A</u>
2. Maximum Dependable Capacity (Net MWe): The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	<u>764</u>	<u>N/A</u>	<u>N/A</u>
3. Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	<u>744.0</u>	<u>6,519.5</u>	<u>176,802.0</u>
4. Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	<u>744.0</u>	<u>6,415.6</u>	<u>174,345.2</u>
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	<u>561,799.0</u>	<u>4,735,935.0</u>	<u>117,136,980.2</u>

## APPENDIX B UNIT SHUTDOWNS

<b>DOCKET NO.</b> <b>UNIT NAME</b> <b>DATE</b> <b>COMPLETED BY</b> <b>TELEPHONE</b>	<b>050-0298</b> <b>Cooper Nuclear Station</b> <b>1/15/01</b> <b>Paul Ballinger</b> <b>(402) 825-5295</b>
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**REPORT MONTH**                      December 2000

No.	Date	Type F: FORCED S: SCHEDULED	Duration (Hours)	Reason (1)	Method Of Shutting Down Reactor (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
None						

**SUMMARY:**    None

- (1) Reason:
- A - Equipment Failure (Explain)
  - B - Maintenance or Test
  - C - Refueling
  - D - Regulatory Restriction
  - E - Operator Training/License Examination
  - F - Administrative
  - G - Operational Error (Explain)
  - H - Other (Explain)

- (2) Method:
- 1 - Manual
  - 2 - Manual Trip/Scram
  - 3 - Automatic Trip/Scram
  - 4 - Continuation
  - 5 - Other (Explain)

**APPENDIX C**  
**SAFETY/RELIEF VALVE CHALLENGES**  
**DECEMBER 2000**

There were no challenges to the safety/relief valves during the month of December.

## ATTACHMENT 3 LIST OF NRC COMMITMENTS

Correspondence Number: NLS2001004

The following table identifies those actions committed to by the District in this document. Any other actions discussed in the submittal represent intended or planned actions by the District. They are described to the NRC for the NRC's information and are not regulatory commitments. Please notify the NL&S Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

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