

October 2, 1998

Mr. Robert G. Byram
Senior Vice President-Generation
and Chief Nuclear Officer
Pennsylvania Power and Light Company
2 North Ninth Street
Allentown, PA 18101

SUBJECT: CORRECTION TO AMENDMENT NO. 151 TO FACILITY OPERATING
LICENSE NO. NPF-22, SUSQUEHANNA STEAM ELECTRIC STATION (SSES),
UNIT 2 (TAC NO. M96328)

Dear Mr. Byram:

On July 30, 1998, the Nuclear Regulatory Commission issued Amendment No. 151 to Facility Operating License No. NPF-22 for SSES, Unit 2. This amendment replaced entirely, the then current Technical Specifications (TS) for Unit 2 with the new TS based on NUREG-1433, "Improved BWR-4 Technical Specifications," dated April 1995.

Your staff has identified two typographical errors in the new TS. Both entail omissions of information that was in the prior TS that was not intended to be removed from the TS, and that was not addressed in the conversion to the improved TS. It should be noted that the similar SSES Unit 1 improved TS do not contain these errors of omission. The first error was the omission of motor control centers (MCCs) 1B246 Subsys D, 2B246 Subsys D, and 2B247 on Table 3.8.7-1, page 3.8-48. The second error was the omission of Functions 4.f, 4.g, and 4.h on Table 3.3.5.1-1, page 3.3-46.

In the safety evaluation enclosed with its July 30, 1998, letter, the NRC staff addressed the proposed changes to the then current TS requirements. The deletion of MCCs 1B246 Subsys D, 2B246 Subsys D, and 2B247 on Table 3.8.7-1, and the deletion of Functions 4.f, 4.g, and 4.h on Table 3.3.5.1-1 was not addressed in either the Electrical or Instrumentation sections of the safety evaluation because the intent of Amendment No. 151 was not to delete this information. The typographical errors inadvertently occurred in the typing of the pages for the improved TS. The typographical errors were not identified by the NRC staff before the new TS were issued. Revised TS page 3.8-48, with the correct MCCs, and revised TS page 3.3-46, with the correct Functions, are being issued and are enclosed with this letter.

Sincerely,

/s/

Victor Nerses, Senior Project Manager
Project Directorate I-2
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

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P PDR

Docket No. 50-388

Enclosure: TS Pages 3.3-46 & 3.8-48

cc w/o encl: See next page

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

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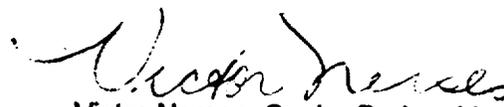
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Sincerely,


Victor Nerses, Senior Project Manager
Project Directorate I-2
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-388

Enclosure: TS Pages 3.3-46 & 3.8-48

cc w/o encl: See next page

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Table 3.3.5.1-1 (page 4 of 5)
Emergency Core Cooling System Instrumentation

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS PER FUNCTION	CONDITIONS REFERENCED FROM REQUIRED ACTION A.1	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
4. Automatic Depressurization System (ADS) Trip System A					
a. Reactor Vessel Water Level - Low Low Low, Level 1	1, 2(e), 3(e)	2	E	SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.5	≥ -136 inches
b. Drywell Pressure - High	1, 2(e), 3(e)	2	E	SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.5	≤ 1.88 psig
c. Automatic Depressurization System Initiation Timer	1, 2(e), 3(e)	1	F	SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.5	≤ 114 seconds
d. Reactor Vessel Water Level - Low, Level 3 (Confirmatory)	1, 2(e), 3(e)	1	E	SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.5	≥ 11.5 inches
e. Core Spray Pump Discharge Pressure - High	1, 2(e), 3(e)	2	F	SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.5	≥ 125 psig and ≤ 165 psig
f. Low Pressure Coolant Injection Pump Discharge Pressure - High	1, 2(e), 3(e)	2	F	SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.5	≥ 115 psig and ≤ 135 psig
g. Automatic Depressurization System Drywell Pressure Bypass Actuation Timer	1, 2(e), 3(e)	2	F	SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.5	≤ 450 seconds
h. Manual Initiation	1, 2(e), 3(e)	2	F	SR 3.3.5.1.5	NA

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(e) With reactor steam dome pressure > 150 psig.

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Table 3.8.7-1 (page 1 of 2)
Unit 2 AC and DC Electrical Power Distribution Subsystems

TYPE	VOLTAGE	DIVISION I	DIVISION II
AC Buses	4160 V Load Groups:	1A201 (Subsys. A) 1A203 (Subsys. C) 2A201 (Subsys. A) 2A203 (Subsys. C)	1A202 (Subsys. B) 1A204 (Subsys. D) 2A202 (Subsys. B) 2A204 (Subsys. D)
	480 V Load Centers:	1B210 (Subsys. A) 1B230 (Subsys. C) 2B210 (Subsys. A) 2B230 (Subsys. C)	1B220 (Subsys. B) 1B240 (Subsys. D) 2B220 (Subsys. B) 2B240 (Subsys. D)
	480 V Motor Control Centers:	0B516 (Subsys. A) 0B517 (Subsys. A) 1B216 (Subsys. A) 1B217 (Subsys. A) 0B536 (Subsys. C) 0B136 (Subsys. C) 1B236 (Subsys. C) 2B216 (Subsys. A) 2B236 (Subsys. C) 2B237 (Subsys. C) 2B217 (Subsys. A)	0B526 (Subsys. B) 0B527 (Subsys. B) 1B226 (Subsys. B) 1B227 (Subsys. B) 0B546 (Subsys. D) 0B146 (Subsys. D) 1B246 (Subsys. D) 2B246 (Subsys. D) 2B247 (Subsys. D) 2B226 (Subsys. B) 2B227 (Subsys. B)
	208/120 V Distribution Panels:	1Y216 (Subsys. A) 1Y236 (Subsys. C) 2Y216 (Subsys. A) 2Y236 (Subsys. C)	1Y226 (Subsys. B) 1Y246 (Subsys. D) 2Y226 (Subsys. B) 2Y246 (Subsys. D)

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