



Entergy Nuclear Northeast  
Entergy Nuclear Operations, Inc.  
Indian Point 3 NPP  
P.O. Box 308  
Buchanan, NY 10511  
Tel 914 736 8000

December 11, 2000  
IPN-00-089

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Subject: Indian Point 3 Nuclear Power Plant  
Docket No. 50-286  
License No. DPR-64  
**Monthly Operating Report for November 2000**

Dear Sir:

The attached monthly operating report, for the month of November 2000, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

Indian Point 3 is making no commitments in this letter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Fred Dacimo".

Fred Dacimo  
Plant Manager  
Indian Point 3 Nuclear Power Plant

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller  
Regional Administrator  
Region I  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office  
Indian Point Unit 3  
U.S. Nuclear Regulatory Commission  
P.O. Box 337  
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission  
ATTN: Director, Office of Information Resource Management  
Washington, D.C. 20555

INPO Records Center  
700 Galleria Parkway  
Atlanta, Georgia 30339-5957

# OPERATING DATA REPORT

DOCKET NO. 50-286  
 UNIT: Indian Point 3  
 DATE: 12-5-00  
 COMPLETED BY: T. Orlando  
 TELEPHONE NO: (914) 736-8340  
 LETTER NO: IPN-00-089  
 ATTACHMENT  
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## OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: November 2000
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>720</u>	<u>8,040</u>	<u>213,017</u>
12. Number Of Hours Reactor Was Critical	<u>720</u>	<u>7,978.73</u>	<u>128,707.35</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720</u>	<u>7,920.25</u>	<u>125,985.43</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,176,611</u>	<u>23,849,675</u>	<u>360,402,129</u>
17. Gross Electrical Energy Generated (MWH)	<u>733,600</u>	<u>8,028,290</u>	<u>114,982,155</u>
18. Net Electrical Energy Generated (MWH)	<u>710,228</u>	<u>7,765,122</u>	<u>110,996,859</u>
19. Unit Service Factor	<u>100</u>	<u>98.5</u>	<u>59.1</u>
20. Unit Availability Factor	<u>100</u>	<u>98.5</u>	<u>59.1</u>
21. Unit Capacity factor (Using MDC Net)	<u>102.2</u>	<u>100.1</u>	<u>54.8*</u>
22. Unit Capacity Factor (Using DER Net)	<u>102.2</u>	<u>100.1</u>	<u>54.0</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>1.3</u>	<u>25.3</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): Refueling Outage 11, April 27, 2001, scheduled duration 28 days

25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH November 2000

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	985	17	986
2	987	18	986
3	987	19	986
4	986	20	987
5	986	21	988
6	986	22	987
7	986	23	987
8	987	24	987
9	985	25	987
10	986	26	986
11	986	27	987
12	985	28	987
13	986	29	988
14	987	30	987
15	987	31	---
16	987		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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**UNIT SHUTDOWNS AND POWER REDUCTIONS**

REPORT MONTH November 2000

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A- Equipment  
 B- Maintenance or Test  
 C- Refueling  
 D- Regulatory Restriction  
 E- Operator Training & Licensee Examination  
 F- Administrative  
 G- Operational Error  
 H- Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

4  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File  
 (NUREG - 0161)

5  
 Exhibit 1 -  
 Same Source

DOCKET NO. 50-286  
UNIT: Indian Point 3  
DATE: 12-2-00  
COMPLETED BY: T. Orlando  
TELEPHONE NO.: (914) 736-8340  
LETTER NO. IPN-00-089  
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## SUMMARY OF OPERATING EXPERIENCE

November 2000

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours, producing a gross generation of 733,600 MWH.