

FEB 24 1983

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Docket No.: 50-387

Mr. Norman W. Curtis
Vice President
Engineering and Construction - Nuclear
Pennsylvania Power & Light Company
2 North Ninth Street
Allentown, Pennsylvania 18101

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W. Jones, QA
TBarnhart (4)
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ARosenthal, ASLAP
FPagano, IE
ACRS (16)
Region I

Dear Mr. Curtis:

Subject: Amendment No. 11 to Facility Operating License No. NPF-14 -
Susquehanna Steam Electric Station, Unit 1

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 11 to Facility Operating License No. NPF-14 for the Susquehanna Steam Electric Station, Unit 1. The amendment is in response to your letters dated December 10, 1982 and February 8, 1983. This amendment revises Technical Specifications 6.5.2.8.e and 6.5.2.8.f in response to NPC Generic Letter Nos. 82-17 and 82-23 respectively. This amendment also revises the NRC addressee for receipt of monthly operating reports in Technical Specification 6.9.1.6, and corrects a typographical error in Technical Specification Table 3.3.3-1.

A copy of the related safety evaluation supporting Amendment No. 11 to Facility Operating License NPF-14 is enclosed. Also enclosed is a copy of a related notice which has been forwarded to the Office of the Federal Register for publication.

Sincerely,

Original signed by:

A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing

Enclosures:

- 1. Amendment No. 11 to NPF-14
- 2. Safety Evaluation
- 3. Federal Register Notice

cc w/ enclosures:
See next page

Mr. Jones

OFFICE	DL:LB#2/PA	DL:LB#2/LA	OELD	DL:LB#2/BC	DL:AD/L		
SURNAME	RPerch:pt	EHylton	CUTCHIN	ASchwencer	TNOVBAK		
	2/10/83	2/10/83	2/10/83	2/22/83	2/24/83		

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OFFICIAL RECORD COPY

Susquehanna

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Vice President
Engineering and Construction
Pennsylvania Power & Light Company
Allentown, Pennsylvania 18101

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PENNSYLVANIA POWER & LIGHT COMPANY
ALLEGHENY ELECTRIC COOPERATIVE, INC.
DOCKET NO. 50-387
SUSQUEHANNA STEAM ELECTRIC STATION, UNIT 1
AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 11
 License No. NPF-14

1. The Nuclear Regulatory Commission (the Commission or the NRC) having found that:
 - A. The application for an amendment filed by the Pennsylvania Power & Light Company, dated December 10, 1982 and February 8, 1983 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of the Facility Operating License No. NPF-14 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 11, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. PP&L shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

OFFICE						
SURNAME	8303020461 830224 PDR ADDCK 05000387						
DATE	P PDR						

3. This amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by:

A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: FEB 24 1983

*No legal objection
to this amendment*

OFFICE	DL:LB#2/PA	DL:LB#2/LA	OELD	DL:LB#2/BC	DL:AD/L		
SURNAME	RPerch:pt	EH	COCHIN	ASchwencer	TNovak		
DATE	2/10/83	2/10/83	2/10/83	2/17/83	2/27/83		

~~ATTACHMENT TO LICENSE AMENDMENT NO. 11~~
~~FACILITY OPERATING LICENSE NO. NPF-14~~
~~DOCKET NO. 50-387~~

Replace the following pages of the Appendix "A" Technical Specifications with enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change.

REMOVE

3/4 3-29
3/4 3-30

6-11
6-12

6-17
6-18

INSERT

3/4 3-29
3/4 3-30

6-11
6-12

6-17
6-18

TABLE 3.3.3-1 (Continued)

EMERGENCY CORE COOLING SYSTEM ACTUATION INSTRUMENTATION

<u>TRIP FUNCTION</u>		<u>MINIMUM OPERABLE CHANNELS PER TRIP SYSTEM^(a)</u>	<u>APPLICABLE OPERATIONAL CONDITIONS</u>	<u>ACTION</u>	
4. <u>AUTOMATIC DEPRESSURIZATION SYSTEM^{##}</u>					
a. Reactor Vessel Water Level - Low Low Low, Level 1		2	1, 2, 3	30	
b. Drywell Pressure - High		2	1, 2, 3	30	
c. ADS Timer		1	1, 2, 3	31	
d. Core Spray Pump Discharge Pressure - High (Permissive)		1/loop	1, 2, 3	31	
e. RHR LPCI Mode Pump Discharge Pressure - High (Permissive)		1/loop	1, 2, 3	31	
f. Reactor Vessel Water Level - Low, Level 3 (Permissive)		1	1, 2, 3	31	
g. Manual Initiation		1/valve	1, 2, 3	33	
	<u>TOTAL NO. OF CHANNELS</u>	<u>CHANNELS TO TRIP</u>	<u>MINIMUM CHANNELS OPERABLE</u>	<u>APPLICABLE OPERATIONAL CONDITIONS</u>	<u>ACTION</u>
5. <u>LOSS OF POWER</u>					
a. 4.16 kv ESS Bus Under-voltage (Loss of Voltage, <20%)	1/bus	1/bus	1/bus	1, 2, 3, 4**, 5**	35
b. 4.16 kv ESS Bus Under-voltage (Degraded Voltage, <65%)	2/bus	2/bus	2/bus	1, 2, 3, 4**, 5**	36
c. 4.16 kv ESS Bus Under-voltage (Degraded Voltage <84%)	2/bus	2/bus	2/bus	1, 2, 3, 4**, 5**	36

(a) A channel may be placed in an inoperable status for up to 2 hours for required surveillance without placing the trip system in the tripped condition provided at least one OPERABLE channel in the same trip system is monitoring that parameter.

(b) One trip system. Provides signal to HPCI pump suction valves only.

(c) Two out of two logic.

* When the system is required to be OPERABLE per Specification 3.5.2.

Not required to be OPERABLE when reactor steam dome pressure is less than or equal to 150 psig.

** Required when ESF equipment is required to be OPERABLE.

Not required to be OPERABLE when reactor steam dome pressure is less than or equal to 100 psig.

TABLE 3.3.3-1 (Continued)

EMERGENCY CORE COOLING SYSTEM ACTUATION INSTRUMENTATION

ACTION

- ACTION 30 - With the number of OPERABLE channels less than required by the Minimum OPERABLE Channels per Trip System requirement:
- a. For one trip system, place the inoperable trip system in the tripped condition within one hour* or declare the associated ECCS inoperable.
 - b. For both trip systems, declare the associated ECCS inoperable.
- ACTION 31 - With the number of OPERABLE channels less than required by the Minimum OPERABLE Channels per Trip Function requirement, declare the associated ECCS inoperable.
- ACTION 32 - With the number of OPERABLE channels less than required by the Minimum OPERABLE Channels per Trip System requirement, place the inoperable channel in the tripped condition within one hour.
- ACTION 33 - With the number of OPERABLE channels less than required by the Minimum OPERABLE Channels per Trip Function requirement, restore the inoperable channel to OPERABLE status within 8 hours or declare the associated ECCS inoperable.
- ACTION 34 - With the number of OPERABLE channels less than required by the Minimum OPERABLE Channels per Trip System requirement, place at least one inoperable channel in the tripped condition within one hour* or declare the HPCI system inoperable.
- ACTION 35 - With the number of OPERABLE channels less than the Total Number of Channels, declare the associated emergency diesel generator inoperable and take the ACTION required by Specification 3.8.1.1 or 3.8.1.2, as appropriate.
- ACTION 36 - With the number of OPERABLE channels one less than the Total Number of Channels, place the inoperable channel in the tripped condition within 1 hour;* operation may then continue until performance of the next required CHANNEL FUNCTIONAL TEST.

*The provisions of Specification 3.0.4 are not applicable.

ADMINISTRATIVE CONTROLS

REVIEW (Continued)

- d. Proposed changes to Appendix A Technical Specifications or this Operating License.
- e. Violations of codes, regulations, orders, Technical Specifications, license requirements, or of internal procedures or instructions having nuclear safety significance.
- f. Significant operating abnormalities or deviations from normal and expected performance of unit equipment that affect nuclear safety.
- g. Events requiring 24 hour written notification to the Commission.
- h. All recognized indications of an unanticipated deficiency in some aspect of design or operation of structures, systems, or components that could affect nuclear safety.
- i. Reports and meetings minutes of the PORC.

AUDITS

- 6.5.2.8 Audits of unit activities shall be performed under the cognizance of the SRC. These audits shall encompass:
- a. The conformance of unit operation to provisions contained within the Appendix A Technical Specifications and applicable license conditions at least once per 12 months.
 - b. The performance, training and qualifications of the entire unit staff at least once per 12 months.
 - c. The results of actions taken to correct deficiencies occurring in unit equipment, structures, systems or method of operation that affect nuclear safety at least once per 6 months.
 - d. The performance of activities required by the Operational Quality Assurance Program to meet the criteria of Appendix "B", 10 CFR 50, at least once per 24 months.
 - e. The Emergency Plan and implementing procedures at least once per 12 months.
 - f. The Security Plan and implementing procedures at least once per 12 months.
 - g. Any other area of unit operation considered appropriate by the SRC or the Senior Vice President-Nuclear.
 - h. The Fire Protection Program and implementing procedures at least once per 24 months.

ADMINISTRATIVE CONTROLS

AUDITS (Continued)

- i. An independent fire protection and loss prevention inspection and audit shall be performed at least once per 12 months utilizing either qualified offsite licensee personnel or an outside fire protection firm.
- j. An inspection and audit of the fire protection and loss prevention program shall be performed by an outside qualified fire consultant at intervals no greater than 36 months.
- k. The radiological environmental monitoring program and the results thereof at least once per 12 months.
- l. The OFFSITE DOSE CALCULATION MANUAL and implementing procedures at least once per 24 months.
- m. The PROCESS CONTROL PROGRAM and implementing procedures for solidification of radioactive wastes at least once per 24 months.
- n. The performance of activities required by the Quality Assurance Program to meet the criteria of Regulatory Guide 4.15, December, 1977, at least once per 12 months.

AUTHORITY

6.5.2.9 The SRC shall report to and advise the Senior Vice President-Nuclear on those areas of responsibility specified in Sections 6.5.2.7 and 6.5.2.8.

RECORDS

6.5.2.10 Records of SRC activities shall be prepared, approved, and distributed as indicated below:

- a. Minutes of each SRC meeting shall be prepared, approved and forwarded to the Senior Vice President-Nuclear within 14 days following each meeting.
- b. Reports of reviews encompassed by Section 6.5.2.7 above, shall be prepared, approved and forwarded to the Senior Vice President-Nuclear within 14 days following completion of the review.
- c. Audit reports encompassed by Section 6.5.2.8 above, shall be forwarded to the Senior Vice President-Nuclear and to the management positions responsible for the areas audited within 30 days after completion of the audit by the auditing organization.

ADMINISTRATIVE CONTROLS

MONTHLY OPERATING REPORTS

6.9.1.6 Routine reports of operating statistics and shutdown experience, including documentation of all challenges to the main steam system safety/relief valves, shall be submitted on a monthly basis to the Director, Office of Resource Management, U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, with a copy to the Regional Administrator of the Regional Office no later than the 15th of each month following the calendar month covered by the report.

Any changes to the OFFSITE DOSE CALCULATION MANUAL shall be submitted with the Monthly Operating Report within 90 days in which the change(s) was made effective. In addition, a report of any major changes to the radioactive waste treatment systems shall be submitted with the Monthly Operating Report for the period in which the evaluation was reviewed and accepted by the PORC.

REPORTABLE OCCURRENCES

6.9.1.7 The REPORTABLE OCCURRENCES of Specifications 6.9.1.8 and 6.9.1.9 below, including corrective actions and measures to prevent recurrence, shall be reported to the NRC. Supplemental reports may be required to fully describe final resolution of occurrence. In case of corrected or supplemental reports, a licensee event report shall be completed and reference shall be made to the original report date.

PROMPT NOTIFICATION WITH WRITTEN FOLLOWUP

6.9.1.8 The types of events listed below shall be reported within 24 hours by telephone and confirmed by telegraph, mailgram, or facsimile transmission to the Regional Administrator of the Regional Office, or his designate no later than the first working day following the event, with a written followup report within 14 days. The written followup report shall include, as a minimum, a completed copy of a licensee event report form. Information provided on the licensee event report form shall be supplemented, as needed, by additional narrative material to provide complete explanation of the circumstances surrounding the event.

- a. Failure of the reactor protection system or other systems subject to limiting safety system settings to initiate the required protective function by the time a monitored parameter reaches the setpoint specified as the limiting safety system setting in the technical specifications or failure to complete the required protective function.
- b. Operation of the unit or affected systems when any parameter or operation subject to a limiting condition for operation is less conservative than the least conservative aspect of the limiting condition for operation established in the technical specifications.
- c. Abnormal degradation discovered in fuel cladding, reactor coolant pressure boundary, or primary containment.

ADMINISTRATIVE CONTROLS

PROMPT NOTIFICATION WITH WRITTEN FOLLOWUP (Continued)

- d. Reactivity anomalies involving disagreement with the predicted value of reactivity balance under steady state conditions during power operation greater than or equal to 1% delta k/k; a calculated reactivity balance indicating a SHUTDOWN MARGIN less conservative than specified in the technical specifications; short-term reactivity increases that correspond to a reactor period of less than 5 seconds or, if subcritical, an unplanned reactivity insertion of more than 0.5% delta k/k; or occurrence of any unplanned criticality.
- e. Failure or malfunction of one or more components which prevents or could prevent, by itself, the fulfillment of the functional requirements of system(s) used to cope with accidents analyzed in the SAR.
- f. Personnel error or procedural inadequacy which prevents or could prevent, by itself, the fulfillment of the functional requirements of systems required to cope with accidents analyzed in the SAR.
- g. Conditions arising from natural or man-made events that, as a direct result of the event, require unit shutdown, operation of safety systems, or other protective measures required by technical specifications.
- h. Errors discovered in the transient or accident analyses or in the methods used for such analyses as described in the safety analysis report or in the bases for the technical specifications that have or could have permitted reactor operation in a manner less conservative than assumed in the analyses.
- i. Performance of structures, systems, or components that requires remedial action or corrective measures to prevent operation in a manner less conservative than assumed in the accident analyses in the safety analysis report or technical specifications bases; or discovery during unit life of conditions not specifically considered in the safety analysis report or technical specifications that require remedial action or corrective measures to prevent the existence or development of an unsafe condition.
- j. Failure of main steam line code safety/relief valve to reseal after actuation.
- k. Offsite releases of radioactive materials in liquid and gaseous effluents which exceed the limits of Specification 3.11.1.1 or 3.11.2.1.
- l. Exceeding the limits in Specification 3.11.1.4 or 3.11.2.6 for the storage of radioactive materials in the listed tanks. The written follow-up report shall include a schedule and a description of activities planned and/or taken to reduce the contents to within the specified limits.

SAFETY EVALUATION
 AMENDMENT NO. 11 TO NPF-14
SUSQUEHANNA STEAM ELECTRIC STATION, UNIT 1
DOCKET NO. 50-387

Introduction

The licensee in letters dated December 10, 1982 and February 8, 1983, proposed changes to the Technical Specifications of the operating license for Susquehanna Steam Electric Station, Unit 1 which are as follows:

- a) In Technical Specification 6.5.2.8.e, change the audit requirement on the Emergency Plan and Implementing Procedures from "at least once per 24 months" to "at least once per 12 months".
- b) In Technical Specification 6.5.2.8.f, change the audit requirement on the Security Plan and Implementing Procedures from "at least once per 24 months" to "at least once per 12 months".
- c) In Technical Specification 6.9.1.6, change the NPC addressee for monthly operating reports from "Director, Office of Management and Program Analysis" to "Management Information Branch, Office of Resource Management".
- d) In Technical Specification Table 3.3.3-1, Item 4.f, change the Minimum Operable Channels per Trip System from "2" to "1".

Evaluation

Section 50.54(t) of Title 10 of the Code of Federal Regulations requires that each nuclear power reactor licensee provide for an independent review of its emergency preparedness program at least every 12 months. Section 50.54(t) of Title 10 of the Code of Federal Regulations requires that each nuclear power reactor licensee provide for an independent review of its safeguards contingency plan at least every 12 months. Generic Letter 82-17 dated October 1, 1982 and Generic Letter 82-23 dated October 30, 1982 brought to attention that some plant-specific Technical Specifications require that the independent audits on the emergency preparedness program and safeguards contingency plan, respectively, be carried out every 24 months. These generic letters indicated that licensees should request modification of technical specifications to conform to the rules. The staff finds the licensee's proposed changes to Technical Specifications 6.5.2.8.e and 6.5.2.8.f acceptable since the proposed changes conform with the requirements of 10 CFR 50.54(t) and 10 CFR 73.40(d), respectively.

During a reorganization within the NRC, the Office of Management and Program Analysis became the Office of Resource Management. The proper NPC addressee for monthly operating reports is the Director, Office of Resource Management, United States Nuclear Regulatory Commission, Washington, D. C. 20555. This modification to the proposed change was discussed with and agreed to by the

OFFICE	licensee.	This change is administrative in nature	and is acceptable to the				
SURNAME	staff:						
	8303020466	830224					
	PDR	ADOCK	05000387				
	P	PDR					

In Technical Specification Table 3.3.3-1, the Minimum Operable Channels per Trip Function for item 4.f. Reactor Vessel Water Level - Low, Level 3 (Permissive) indicates "2". The number "2" is a typographical error and should be listed as "1". The Final Safety Analysis Report, Figure 7.3-B, which was reviewed and accepted by the NRC staff indicates only one channel per trip function for Reactor Vessel Water Level - Low, Level 3 (Permissive). On this basis the proposed change is acceptable to the staff.

Environmental Consideration

We have determined that this amendment does not authorize a change in effluent types or total amount nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that this amendment involves action which is insignificant from the standpoint of environmental impact, and, pursuant to 10 CFR Section 51.5(d)(4), that an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

Conclusion

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered, does not create the possibility of an accident of a type different from any evaluated previously, and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: February 24, 1983

OFFICE	DL:LB#2	DSI:ICSB/BC	DL:LB#2/BC				
SURNAME	RPerch:pt	FRosa	ASchwencer				
DATE	2/10/83	2/10/83	2/28/83				

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NO. 50-387

PENNSYLVANIA POWER & LIGHT COMPANY

ALLEGHENY ELECTRIC COOPERATIVE, INC.

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY

OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 11 to Facility Operating License No. NPF-14, issued to Pennsylvania Power & Light Company and Allegheny Electric Cooperative, Inc., for Susquehanna Steam Electric Station, Unit 1 (the facility) located in Luzerne County, Pennsylvania. This amendment grants changes to Technical Specifications 6.5.2.8.e and 6.5.2.8.f to conform with requirements in Title 10 of the Code of Federal Regulations, to correct the NRC addressee for submittal of monthly operating reports in Technical Specification 6.9.1.5, and to correct a typographical error in Technical Specification Table 3.3.3-1. This amendment is effective as of the date of issuance.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations. The Commission has made appropriate findings as required by the Act and the Commissions' regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

OFFICE							
SURNAME							
DATE							

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The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR Section 51.5(d)(4) and environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for the amendment dated December 10, 1982 and February 8, 1983; (2) Amendment No. 11 to License NPF-14 dated February 24, 1983; and (3) the Commission's evaluation dated February 24, 1983. All of these items are available for public inspection at the Commission's Public Document Room 1717 H Street, N. W., Washington, D. C. 20555, and at the Osterhout Free Library, Reference Department, 71 South Franklin Street, Wilkes-Barre, Pennsylvania 18701. A copy of items (1), (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 24th day of February 1983.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by:

A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing

*SEE ATTACHED PAGE FOR PREVIOUS CONCURRENCES

OFFICE ▶	*DL:LB#2/PM	*DL:LB#2/LA	*OELD	*DL:LB#2/BC			
SURNAME ▶	RPerch:pt	EHylton	MCutchin	ASchwencer			
DATE ▶	2/10/83	2/10/83	2/10/83	2/22/83			

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR Section 51.5(d)(4) and environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for the amendment dated December 10, 1982 and February 8, 1983; (2) Amendment No. to License NPF-14 dated; and (3) the Commission's evaluation dated

. All of these items are available for public inspection at the Commission's Public Document Room 1717 H Street, N. W. , Washington, D. C. 20555, and at the Osterhout Free Library, Reference Department, 71 South Franklin Street, Wilkes-Barre, Pennsylvania 18701. A copy of items (1), (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this day of

FOR THE NUCLEAR REGULATORY COMMISSION

*No legal objection
to this
NRC action*

*SEE ATTACHED PAGE FOR PREVIOUS CONCURRENCES

OFFICE	DL:LB#2/PM*	DL:LB#2/LA*	OELD <i>[Signature]</i>	DL:LB#2/BC			
SURNAME	RPerch:pt	EHylton	<i>CURRIN</i>	ASchwencer			
DATE	2/10/83	2/10/83	2/10/83	2/10/83			

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR Section 51.5(d)(4) and environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for the amendment dated

; (2) Amendment No. to License NPF-14 dated

; and (3) the Commission's evaluation dated . All of these items are available for public inspection at the Commission's Public Document Room 1717 H Street, N. W. , Washington, D. C. 20555, and at the Osterhout Free Library, Reference Department, 71 South Franklin Street, Wilkes-Barre, Pennsylvania 18701. A copy of items (1), (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this day of

FOR THE NUCLEAR REGULATORY COMMISSION

OFFICE	DL:LB#2/ER	DL:LB#2/LA	OELD	DL:LB#2/BC			
SURNAME	RPerch:pt	EH		ASchwencer			
DATE	2/10/83	2/10/83	2/ /83	2/ /83			