



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

January 12, 1994

Docket No. 50-286

Mr. Ralph E. Beedle
Executive Vice President - Nuclear Generation
Power Authority of the State of New York
123 Main Street
White Plains, New York 10601

Dear Mr. Beedle:

SUBJECT: ISSUANCE OF AMENDMENT FOR INDIAN POINT NUCLEAR GENERATING
UNIT NO. 3 (TAC NO. M88159)

The Commission has issued the enclosed Amendment No. 143 to Facility Operating License No. DPR-64 for the Indian Point Nuclear Generating Unit No. 3. The amendment consists of changes to the Technical Specifications (TSs) in response to your application transmitted by letter dated October 29, 1993.

The amendment revises TS Sections 3.10 (Control Rods and Power Distribution Limits) and 4.2 (Inservice Inspections) to correct administrative errors that resulted from the issuance of TS Amendment Nos. 57 and 103. The amendment corrects the errors and further clarifies the TS.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular biweekly Federal Register notice.

Sincerely,

A handwritten signature in cursive script, appearing to read "N. F. Conicella".

Nicola F. Conicella, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 143 to DPR-64
2. Safety Evaluation

cc w/enclosures:
See next page

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Mr. Ralph E. Beedle
Power Authority of the State
of New York

cc:

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Washington, DC 20036

DATED: January 12, 1994

AMENDMENT NO. 143 TO FACILITY OPERATING LICENSE NO. DPR-64-INDIAN POINT UNIT 3

Docket File

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

POWER AUTHORITY OF THE STATE OF NEW YORK

DOCKET NO. 50-286

INDIAN POINT NUCLEAR GENERATING UNIT NO. 3

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 143
License No. DPR-64

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Power Authority of the State of New York (the licensee) dated October 29, 1993, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-64 is hereby amended to read as follows:

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(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 143, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance to be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert A. Capra, Director
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Technical
Specifications

Date of Issuance: January 12, 1994

ATTACHMENT TO LICENSE AMENDMENT NO. 143

FACILITY OPERATING LICENSE NO. DPR-64

DOCKET NO. 50-286

Revise Appendix A as follows:

Remove

page viii
page 2.1-2
Figure 3.10-2
Figure 3.10-4
Figure 4.2-1

Insert

page viii
page 2.1-2
Figure 3.10-2 (deleted notation)
Figure 3.10-4 (deleted notation)
Figure 4.2-1 (deleted notation)

LIST OF FIGURES

<u>Title</u>	<u>Figure No.</u>
Core Limits - Four Loop Operation	2.1-1
Maximum Permissible T_{cold} for First RCP Start (OPS Operable, Hottest SG Temp. $> T_{cold}$)	3.1.A-1
Maximum Permissible RCS Pressure for RCP Start(s) with OPS Inoperable (SG Temp. $> T_{cold}$ for additional pump starts, SG Temp. $< T_{cold}$ for all pump starts)	3.1.A-2
RCS Pressure Limits for Low Temperature Operation	3.1.A-3
Maximum Pressurizer Level for OPS Inoperable and First RCP Start (SG Temp. $> T_{cold}$)	3.1.A-4
Maximum Pressurizer Level with OPS Inoperable and One (1) Charging Pump Energized	3.1.A-5
Maximum Pressurizer Level with OPS Inoperable and One (1) Safety Injection Pump and/or Three (3) Charging Pumps Energized	3.1.A-6
Reactor Coolant System Heatup Limitations	3.1-1
Reactor Coolant System Cooldown Limitations	3.1-2
Primary Coolant Specific Activity Limit vs. Percent of Rated Thermal Power	3.1-3
Gross Electrical Output - 1" HG Backpressure	3.4-1
Gross Electrical Output - 1.5" HG Backpressure	3.4-2
Minimum Burnup for Storage of Fuel in Maximum Density Spent Fuel Pit Racks	3.8-2
Maximum Density Spent Fuel Pit Racks - Regions and Indexing	3.8-3
Pressure/Temperature Limitations for Hydrostatic Leak Test	4.3-1

In meeting this design basis, uncertainties in plant operating parameters, nuclear and thermal parameters, and fuel fabrication parameters are considered statistically such that there is at least a 95% probability with 95% confidence level that the minimum DNBR for the limiting rod is greater than or equal to the applicable DNBR limit. The uncertainties in the above plant parameters are used to determine the plant DNBR uncertainty. The DNBR uncertainty combined with the correlation DNBR limit, establishes a design DNBR value which must be met in plant safety analyses using values of input parameters without uncertainties. In addition, margin is maintained by performing DNB design evaluations to a higher DNBR value, called the Safety Limit DNBR.

The curves of Figure 2.1-1 show the loci of points of thermal power, Reactor Coolant System pressure and vessel inlet temperature for which the calculated DNBR is no less than the Safety Limit DNBR value or the average enthalpy at the vessel exit is less than the enthalpy of saturated liquid.

The calculation of these limits includes:

1. $F_{\Delta H}^{RTP} = F_{\Delta H}^N$ limit at Rated Thermal Power (RTP) specified in the COLR.
2. an equivalent steam generator tube plugging level of up to 30% in any steam generator provided the equivalent average plugging level in all steam generators is less than or equal to 24%, ⁽²⁾
3. a reactor coolant system total flow rate of greater than or equal to 332,240 gpm as measured at the plant,
4. a reference cosine with a peak of 1.55 for axial power shape.

Figure 2.1-1 includes an allowance for an increase in the enthalpy rise hot channel factor at reduced power based on the expression:

$$F_{\Delta H}^N \leq F_{\Delta H}^{RTP} (1 + PF_{\Delta H} (1-P))$$

where P is the fraction of Rated Thermal Power,

$F_{\Delta H}^{RTP}$ is the $F_{\Delta H}^N$ limit at Rated Thermal Power specified in the COLR, and $PF_{\Delta H}$ is the Power Factor Multiplier specified in the COLR.

When flow or $F_{\Delta H}^N$ is measured, no additional allowances are necessary prior to comparison with the limits presented. A 2.6% measurement uncertainty on Flow and a 4% measurement uncertainty of $F_{\Delta H}^N$ have already been included in the above limits.

These limiting heat flux conditions are higher than those calculated for the range of all control rods fully withdrawn to the maximum allowable control rod insertion limit (specified in the COLR) assuming the axial power imbalance is within the limits of the $f(\Delta I)$ function of the Overtemperature ΔT trip. When the axial power imbalance is not within the tolerance the axial power imbalance effect on the Overtemperature ΔT trips will reduce the setpoints to provide protection consistent with core safety limits.

DELETED

Figure 3.10-2 Hot Channel Factor Normalized Operating Envelope

Amendment No. 88, 143

DELETED

Figure 3.10-4 Insertion Limits 100 Step Overlap - Four Loop Operation

Amendment No. ~~13~~, ~~73~~, 143

DELETED

Figure 4.2-1 Steam Generator Primary Side Ultrasonic Test Sensors

Amendment No. 37, 143



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 143 TO FACILITY OPERATING LICENSE NO. DPR-64
POWER AUTHORITY OF THE STATE OF NEW YORK
INDIAN POINT NUCLEAR GENERATING UNIT NO. 3
DOCKET NO. 50-286

1.0 INTRODUCTION

By letter dated October 29, 1993, the Power Authority of the State of New York (the licensee) submitted a request for changes to the Indian Point Nuclear Generating Unit No. 3 (IP3) Technical Specifications (TSs). The requested changes would revise TS Sections 3.10 (Control Rods and Power Distribution Limits) and 4.2 (Inservice Inspections) to correct administrative errors that resulted from the issuance of TS Amendment Nos. 57 and 103.

2.0 EVALUATION

The licensee proposed several administrative changes regarding three figures in the TS. Amendment No. 103, issued on September 11, 1990, moved Figures 3.10-2 (Hot Channel Factor Normalized Operating Envelope) and 3.10-4 (Control Rod Insertion Limits) to the Core Operating Limits Report, and Amendment No. 57, issued on June 24, 1985, removed Figure 4.2-1 (Steam Generator Primary Side Ultrasonic Test Sensors) from the TS. However, due to errors, Figures 3.10-2 and 3.10-4 were not removed from TS and Figure 4.2-1 was not removed from the "List of Figures" page in the TS. The proposed amendment contains "DELETED" figure pages for all three figures and a revised "List of Figures" to correct the TS. To further clarify the TS, the licensee also proposed to delete inappropriate references to Figures 3.10-2 and 3.10-4.

The NRC staff has reviewed the above changes to the TS and found them to be acceptable, since the changes correct a prior oversight and are consistent with the previously authorized TS revisions.

3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the New York State official was notified of the proposed issuance of the amendment. The State official had no comments.

4.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a requirement with respect to installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendment involves no

significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration, and there has been no public comment on such finding (58 FR 64615). Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: M. Griggs

Date: January 12, 1994

January 12, 1994

Docket No. 50-286

Mr. Ralph E. Beedle
Executive Vice President - Nuclear Generation
Power Authority of the State of New York
123 Main Street
White Plains, New York 10601

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Sincerely,

Original signed by:

Nicola F. Conicella, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 143 to DPR-64
2. Safety Evaluation

cc w/enclosures:
See next page

*See previous concurrence

LA:PDI-1	PE:PDI-1 <i>for for</i>	PM:PDI-1 <i>for</i>	OGC*	D:PDI-1	
CVogan <i>W</i>	MGriggs:smm	NConicella		RACapra <i>ROC</i>	
1/11/94	1/12/94	1/12/94	01/03/94	01/12/94	

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