



**FPL**

**DEC 14 2000**

L-2000-256  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Monthly Operating Report - November, 2000

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the November, 2000, Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

  
R. J. Hovey  
Vice President  
Turkey Point Plant

DRL

Attachments

cc: Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant

IE24

DOCKET NO.: 50-250  
 UNIT: Turkey Point Unit 3  
 DATE: 12/1/00  
 COMPLETED BY: D. R. Lafleur  
 TELEPHONE: (305) 246-7150

Reporting Period November 2000

**OPERATING DATA REPORT**

|   |              |                     |                   |
|---|--------------|---------------------|-------------------|
| <b>Design Electrical Rating (MWe-Net)</b>                 | 720          |                     |                   |
| <b>Maximum Dependable Capacity (MWe-Net)</b>              | 693          |                     |                   |
|   | <b>Month</b> | <b>Year-to-date</b> | <b>Cumulative</b> |
| <b>No. of hours reactor was critical</b>                  | 720          | 7398.4              | 177015.8          |
| <b>No. of hours generator was on line (service hours)</b> | 720          | 7378.3              | 174780.4          |
| <b>Unit reserve shutdown hours</b>                        | 0            | 0                   | 121.8             |
| <b>Net Electrical Energy (MWH)</b>                        | 496852       | 5143780             | 113076988         |

**UNIT SHUTDOWNS**

| No. | Date | Type<br>F=Forced<br>S=Scheduled | Duration<br>(hours) | Reason<br>(1) | Method of<br>Shutting<br>Down (2) | Corrective Action/ Comments |
|-----|------|---------------------------------|---------------------|---------------|-----------------------------------|-----------------------------|
| N/A | N/A  | N/A                             | N/A                 | N/A           | N/A                               | N/A                         |

**(1) Reason**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

**(2) Method**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

**Summary Of Monthly Operating Experience**

Unit 3 operated at essentially 100% until 11/13/00 when power was reduced to 40% for turbine valve testing. Power was returned to 100% on 11/15/00 and remained at essentially 100% for the rest of the month.

DOCKET NO.: 50-251  
 UNIT: Turkey Point Unit 4  
 DATE: 12/1/00  
 COMPLETED BY: D.R. Lafleur  
 TELEPHONE: (305) 246-7150

Reporting Period November 2000

**OPERATING DATA REPORT**

|   |              |                     |                   |
|---|--------------|---------------------|-------------------|
| <b>Design Electrical Rating (MWe-Net)</b>                 | 720          |                     |                   |
| <b>Maximum Dependable Capacity (MWe-Net)</b>              | 693          |                     |                   |
|   | <b>Month</b> | <b>Year-to-date</b> | <b>Cumulative</b> |
| <b>No. of hours reactor was critical</b>                  | 720.0        | 7319.8              | 173594.0          |
| <b>No. of hours generator was on line (service hours)</b> | 720.0        | 7285.2              | 169207.5          |
| <b>Unit reserve shutdown hours</b>                        | 0            | 0                   | 577.2             |
| <b>Net Electrical Energy (MWH)</b>                        | 509607       | 5049466             | 110457836         |

**UNIT SHUTDOWNS**

| No. | Date | Type<br>F=Forced<br>S=Schedule<br>d | Duration<br>(hours) | Reason<br>(1) | Method of<br>Shutting<br>Down (2) | Corrective Action/ Comments |
|-----|------|-------------------------------------|---------------------|---------------|-----------------------------------|-----------------------------|
| N/A | N/A  | N/A                                 | N/A                 | N/A           | N/A                               | N/A                         |

**(1) Reason**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

**(2) Method**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

**Summary Of Monthly Operating Experience**

Unit 4 operated at essentially 100% for the month of November 2000.