

WOLF CREEK

NUCLEAR OPERATING CORPORATION

Britt T. McKinney
Vice President Plant Operations and
Plant Manager

DEC 13 2000

WO 00-0045

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D. C. 20555

Subject: Docket No. 50-482: November, 2000, Monthly
Operating Report

Gentlemen:

Attachment 1 to this letter is the November, 2000, Monthly Operating Report for the Wolf Creek Generating Station. Attachment 2 is page 2 of 2 of the October, 2000, Monthly Operating Report, to reflect a corrected date and duration hours. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports." This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (316) 364-4112, or Mr. Tony Harris at (316) 364-4038.

Very truly yours,



Britt T. McKinney

BTM/rlr

Attachment

cc: J. N. Donohew (NRC), w/a
W. D. Johnson (NRC), w/a
E. W. Merschoff (NRC), w/a
Senior Resident Inspector (NRC)

TE24

OPERATING DATA REPORT

Report Number: 189

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: December 6, 2000
COMPLETED BY: K. W. Hall
TELEPHONE: 316-364-8831, extension 8709

REPORT MONTH: November, 2000

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1170

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	596.7	7115.4	112,860.7
4.	Number of Hours Generator On-Line:	574.7	7052.0	111,774.4
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	622,431	8,173,445	125,802,956

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: December 6, 2000
COMPLETED BY: K. W. Hall
TELEPHONE: 316-364-8831, extension 8709

No	Date	Type	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED				
3	9/29/2000	S	146.3	C	4	Refuel XI activities

SUMMARY: The unit continued in Mode 5 until 1118, on November 2, 2000, when the unit entered Mode 4. The unit entered Mode 3 at 0641, November 4, 2000, and entered Mode 2 at 0108, on November 6, 2000. At 0320 on November 6, 2000, the reactor was critical, and at 1727 November 6, 2000, the unit entered Mode 1. At 0118 on November 7, 2000, the unit was initially synchronized to the grid for testing. At 0553, November 7, 2000, the main generator was synchronized to the grid. At 0405, November 11, 2000, the unit reached 100% power, and operated at approximately 100% power through the end of November.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD:
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN)
 H: OTHER (EXPLAIN)

1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. CONTINUATION
 5. OTHER

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: November 3, 2000
COMPLETED BY: K. W. Hall
TELEPHONE: 316-364-8831, extension 8709

No	Date	Type	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED			(2)	
3	9/29/2000	S	745	C	4	Refuel XI activities

The unit was in Mode 4, cooling down, on October 1, 2000. The unit entered Mode 5 on October 5, and Mode 6 on October 6. Refuel XI maintenance, testing, and refueling activities continued throughout the remainder of October.

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| <p>1) REASON:</p> <ul style="list-style-type: none"> A: EQUIPMENT FAILURE (EXPLAIN) B: MAINTENANCE OR TEST C: REFUELING D: REGULATORY RESTRICTION | <ul style="list-style-type: none"> E: OPERATOR TRAINING AND LICENSE EXAMINATION F: ADMINISTRATIVE G: OPERATIONAL ERROR (EXPLAIN) H: OTHER (EXPLAIN) | <p>(2) METHOD:</p> <ul style="list-style-type: none"> 1. MANUAL 2. MANUAL SCRAM 3. AUTOMATIC SCRAM 4. CONTINUATION 5. OTHER |
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