

June 26, 1998

Mr. Paul H. Kinkel
Vice President, Nuclear Power
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, NY 10511

SUBJECT: INDIAN POINT NUCLEAR GENERATING UNIT NO. 2 - CORRECTION TO SAFETY
EVALUATION (SE) OF AMENDMENT NO. 196 (TAC NO. M89941)

Dear Mr. Kinkel:

On May 8, 1998, the Commission issued Amendment No. 196 to Facility Operating License
No. DPR-26 for the Indian Point Nuclear Generating Unit No. 2. The amendment changed the
Technical Specifications to clarify offsite power availability requirement, revise emergency diesel
generator fuel oil availability requirements and specify the configuration requirements for
removing Component Cooling Pump 22 from service.

Due to an administrative error, Page 6 of the SE was inadvertently omitted. You will find page
6 enclosed. We regret any inconvenience this oversight may have caused. If you have any
questions, please call me on (301) 415-1421.

Sincerely,

Original Signed by:
Jefferey F. Harold, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-247

Enclosure: Page 6 of SE

cc w/encl: See next page

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**UNITED STATES
NUCLEAR REGULATORY COMMISSION**

WASHINGTON, D.C. 20555-0001

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Sincerely,

A handwritten signature in cursive script that reads "Jeffrey F. Harold".

Jeffrey F. Harold, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-247

Enclosure: Page 6 of SE

cc w/encl: See next page

Paul H. Kinkel
Consolidated Edison Company
of New York, Inc.

Indian Point Nuclear Generating
Station Units 1/2

cc:

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IP2 for up to 24 hours before reporting the loss of the 138 kV or the 13.8 kV source of power, to only those conditions where either all 138 kV sources of power or all 13.8 kV sources of power are lost. These proposed changes are similar to current NRC standard TS requirements for continued power operation of a nuclear plant when its offsite power system is degraded, and they are acceptable.

Standard TS distinguish between the loss of one required offsite power source and the loss of all required offsite power sources, but because IP2 was licensed prior to the staff's development of standard TS, the present offsite power system TS for IP2 does not make this distinction. The licensee has proposed changes to the IP2 TS that are similar to the requirements of standard offsite power system TS. Under standard TS, a licensee may continue power operations for up to 72 hours if one required offsite power source becomes unavailable, and the licensee may continue power operations for up to 24 hours if all required offsite power sources become unavailable. In the case of IP2, the licensee has proposed a new TS 3.7.B.1 that would allow power operations to continue for up to 72 hours provided the 138 kV power source from Buchanan Substation is supplying 6.9 kV buses 5 and 6 through the 138/6.9 kV Station Auxiliary Transformer and the three diesel generators are operating with either: (a) only one 138 kV line from an offsite source to Buchanan Substation is operable (excluding the Refuse Energy Services Company plant); or (b) The 13.8 kV source of offsite power is not available from a 138/13.8 kV transformer at Buchanan Substation, but is available from a gas turbine. The licensee has also proposed to limit the scope of its present TS 3.7.d.1, which allows power operations to continue for up to 24 hours, to only those instances where either the entire 138 kV or the entire 13.8 kV source of power is lost, provided the three diesel generators are operable. Both of these proposed requirements are similar to the requirements contained in standard TS. Under both of these proposed requirements, the licensee would be allowed to continue power operation beyond the time limit specified provided that the licensee reported its failure to meet these requirements to the NRC within the subsequent 24-hour period along with an outline of its plans for restoration of offsite power. This condition is currently allowed by the IP2 TS. If the licensee's plan for restoration of offsite power presents an undue risk to public health and safety, the NRC may require IP2 to shutdown.

The staff has reviewed the changes that the licensee has proposed for TS 3.3 and TS 3.7 and found them to be acceptable. Except for the substantive changes described above, all the changes proposed by the licensee were administrative changes intended only to clarify existing requirements related to the electrical power system.

4.0 STATE CONSULTATION

In accordance with the Commission's regulations, the New York State official was notified of the proposed issuance of the amendment. The State official had no comments.

5.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a requirement with respect to installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration, and there has been no public comment on such finding (59 FR 42336). Accordingly, the amendment meets