Mr. Stephen E. Quinn Vice President, Nuclear Power Consolidated Edison Company of New York Broadway and Bleakley Avenue Buchanan, NY 10511

SUBJECT:

ADMINISTRATIVE ERROR IN ISSUANCE OF AMENDMENT NO. 174,

INDIAN POINT NUCLEAR GENERATING UNIT NO. 2 (TAC NO. M88862)

Dear Mr. Quinn:

By letter dated November 8, 1994, you advised us that Amendment No. 174, which was issued on July 29, 1994, and which addressed Technical Specification (TS) changes to extend containment isolation valve leak testing intervals to accommodate a 24-month fuel cycle, should have included a TS page which had been changed solely as a result of text spillover from the previous page. This page had inadvertently been omitted from the amendment application dated January 28, 1994. A corrected page was included with your November 8, 1994, letter.

To correct this administrative error, please substitute and distribute the corrected TS page which is enclosed.

Sincerely,

Original signed by

Francis J. Williams, Jr., Project Manager Project Directorate I-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Docket No. 50-247

Enclosure: As stated

cc w/encl: See next page

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UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

December 8, 1994

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Francis J. Williams, Jr., Project Manager

Project Directorate I-1

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cc w/encl: See next page

Stephen E. Quinn Consolidated Edison Company of New York, Inc.

cc:

Mayor, Village of Buchanan 236 Tate Avenue Buchanan. NY 10511

Ms. Donna Ross New York State Energy Office 2 Empire State Plaza 16th Floor Albany, NY 12223

Mr. Charles W. Jackson
Manager of Nuclear Safety and
Licensing
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, NY 10511

Senior Resident Inspector U. S. Nuclear Regulatory Commission P.O. Box 38 Buchanan, NY 10511

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Charles Donaldson, Esquire Assistant Attorney General New York Department of Law 120 Broadway New York, NY 10271

Mr. Peter Kokolakis, Director Nuclear Licensing
Power Authority of the State
of New York
123 Main Street
White Plains, NY 10601

Mr. Walter Stein
Secretary - NFSC
Consolidated Edison Company
of New York, Inc.
4 Irving Place - 1822
New York, NY 10003

Regional Administrator, Region I U. S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406 The maximum permissible inleakage rate from the containment isolation valves sealed with service water for the full 12-month period of post-accident recirculation without flooding the internal recirculation pumps is 0.36 gpm per fan-cooler.

References

- (1) UFSAR Section 5
- (2) UFSAR Section 5.1.6
- (3) UFSAR Section 14.3.6
- (4) UFSAR Section 6.6
- (5) UFSAR Section 6.5

9412140164 941208 PDR ADOCK 05000247 P PDR DATED: December 8, 1994

CORRECTION TO AMENDMENT NO. 174 TO FACILITY OPERATING LICENSE NO. DPR-26-INDIAN POINT UNIT 2

Docket File **PUBLIC** PDI-1 Reading S. Varga, 14/E/4 J. Zwolinski, 14/H/3 M. Case C. Vogan F. Williams OGC G. Hill (2), T-5 C3
C. Grimes, 11/E/22 ACRS (4) OPA OC/LFDCB PD plant-specific file C. Cowgill, Region I R. Barrett, 8/H/7

cc: Plant Service list