A. Alan Blind
Vice President

Consolidated Edison Company of New York, Inc.
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December 15, 2000

Re: Indian Point Unit No. 2
Docket No. 50-247
NL-00-149

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station P1-137
Washington, DC 20555-0001

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for November 2000.

There are no commitments contained in this letter.

Sincerely,

A Alan Blind

Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

IE24

OPERATING DATA REPORT

DOCKET NO.	50-247
DATE	December 1, 2000
COMPLETED BY	M. Walther
TELEPHONE	(914)734-5728

OPERATING STATUS

1. Unit Name :	INDIAN POINT UNIT No. 2	Notes
2. Reporting Period :	November-2000	
3. Licensed Thermal Power (MWt) :	3071.4	
4. Nameplate Rating (Gross Mwe) :	1008	
5. Design Electrical Rating (Net Mwe) :	986	
6. Maximum Dependable Capacity (Gross Mwe) :	985	
7. Maximum Dependable Capacity (Net Mwe) :	951	

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report , Give Reasons :

9. Power Level To Which Restricted , If Any (Net Mwe) :

10. Reasons For Restrictions , If Any :

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	8,040	231,601
12. Number Of Hours Reactor Was Critical	0	1,099.50	157,942.60
13. Reactor Reserve Shutdown Hours	0	0	4,566.64
14. Hours Generator On-Line	0	1,099.50	154,210.35
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	3,333,503	431,902,197
17. Gross Electrical Energy Generated (MWH)	0	1,102,484	134,161,923
18. Net Electrical Energy Generated (MWH)	-3,470	1,026,170	128,443,098
19. Unit Service Factor	0	13.7	66.6
20. Unit Availability Factor	0	13.7	66.6
21. Unit Capacity Factor (Using MDC Net)	0	13.6	62.3
22. Unit Capacity Factor (Using DER Net)	0	12.9	60.4
23. Unit Forced Outage Rate	100	86.3	14.7

24. Shutdowns Scheduled Over Next 6 Months (Type , Date , and Duration Of Each) :

25. If Shut Down At End Of Report Period , Estimated Date Of Startup : December 2000

26. Units In Test Status (Prior to Commercial Operation) :

	Forecast	Achieved
INITIAL CRITICALITY	N/A	N/A
INITIAL ELECTRICITY	N/A	N/A
COMMERCIAL OPERATION	N/A	N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247
UNIT I.P. Unit #2
DATE December 1, 2000
COMPLETED BY M. Walther
TELEPHONE (914)734-5728

MONTH November-2000

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	-
16	0		

INSTRUCTIONS

On this format , list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt .

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247
UNIT I.P. Unit #2
DATE December 1, 2000
COMPLETED BY M. Walther
TELEPHONE (914)734-5728

REPORT MONTH November-2000

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	System Code[4]	Component Code[5]	Cause & Corrective Action to Prevent Recurrence
1	000215	F	720.00	A	2	2000-001-00	CH	HTEXCH (F)	Reactor manually tripped due to a tube leak in 24 Steam Generator. The unit was brought to cold shutdown to conduct Steam Generator Inspections. S/G replacement in progress as of 8/8/00.

1
F : Forced
S : Scheduled

2
Reason :
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examinatio
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method :
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4
Exibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERENCE

November 2000

Indian Point Unit 2 remained in cold shutdown the entire month. Steam generator replacement was in progress.

Major Safety Related Maintenance

W.O #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
00-17692	SB	FC-5032A	11/10/2000	Replaced bistable for fan cooler unit low flow alarm.
00-16977	SF	Relief Valve 855	11/28/2000	Dissassembled, inspected and replaced internals on safety injection piping relief valve.
00-17922	EE	21 EDG	11/30/2000	Replaced six (6) unit/parallel control relays for Emergency Diesel Generator prior to estimated end of life.