

March 20, 1990

Docket No. 50-247

Mr. Stephen B. Bram
Vice President, Nuclear Power
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, New York 10511

Dear Mr. Bram:

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SUBJECT: CORRECTIONS TO TECHNICAL SPECIFICATION PAGE 3.3-3

By letter dated March 9, 1990, you requested the NRC to reissue page 3.3-3 of the Indian Point 2 Technical Specifications to correct apparent administrative oversights concerning License Amendments No. 144, 146 and 147. These three amendments were issued within a short time of each other and due to administrative errors, changes approved in the two earlier amendments were inadvertently omitted in each subsequent amendment (i.e., Amendment No. 146 did not include the changes approved in Amendment No. 144 and Amendment No. 147 did not include the changes approved in Amendments No. 144 and 146).

Enclosed are two corrected versions of page 3.3-3. Two versions are being provided so that a correct amendment chronology is documented. One version is for Amendment No. 146; it includes the changes approved in Amendment No. 144. The second version of page 3.3-3 is for Amendment No. 147; it includes the changes approved in Amendments No. 144 and 146.

We apologize for any inconvenience caused by these errors.

Sincerely,

ORIGINAL SIGNED BY:

Donald S. Brinkman, Senior Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Technical Specification page 3.3-3, Amendment No. 146
2. Technical Specification page 3.3-3, Amendment No. 147

cc w/enclosures:
See next page

PDI-1
CVogan *W*
3/20/90

PDI-1 *PAB*
DBrinkman:rlc
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PDI-1
RACapra
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DOCUMENT NAME: AMNDT TO TECH SPECS 3.3-3

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Consolidated Edison Company
of New York, Inc.

Indian Point Nuclear Generating
Station 1/2

cc:

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- e. Deleted
 - f. One refueling water storage tank low-level alarm may be inoperable for up to 7 days provided the other low-level alarm is operable.
3. When RCS temperature is less than or equal to 295°F, the requirements of Table 3.1.A-2 regarding the number of safety injection (SI) pumps allowed to be energized shall be adhered to.

B. CONTAINMENT COOLING AND IODINE REMOVAL SYSTEMS

1. The reactor shall not be made critical unless the following conditions are met:
 - a. The spray additive tank contains not less than 4000 gallons of solution with a sodium hydroxide concentration of not less than 30% by weight.
 - b. The five fan cooler-charcoal filter units and the two spray pumps, with their associated valves and piping, are operable.
2. During power operation, the requirements of 3.3.B.1 may be modified to allow any one of the following components to be inoperable. If the system is not restored to meet the requirements of 3.3.B.1 within the time period specified, the reactor shall be placed in the hot shutdown condition utilizing normal operating procedures. If the requirements of 3.3.B.1 are not satisfied within an additional 48 hours, the reactor shall be placed in the cold shutdown condition utilizing normal operating procedures.
 - a. One fan cooler unit may be inoperable during normal reactor operation for a period not to exceed 7 days provided both containment spray pumps are operable.
 - b. One containment spray pump may be inoperable during normal reactor operation, for a period not to exceed 72 hours, provided the five fan cooler units and the remaining containment spray pump are operable.
 - c. Any valve required for the functioning of the system during and following accident conditions may be inoperable provided it is restored to operable status within 7 days or 72 hours for the fan cooler or containment spray systems respectively, and all valves in the system that provide the duplicate function are operable.
 - d. The spray additive tank and its associated piping, valves and eductors may be inoperable during normal reactor operation for a period not to exceed 72 hours provided both containment spray pumps and the five fan cooler units are operable.

- e. Deleted
 - f. One refueling water storage tank low-level alarm may be inoperable for up to 7 days provided the other low-level alarm is operable.
3. When RCS temperature is less than or equal to 295°F, the requirements of Table 3.1.A-2 regarding the number of safety injection (SI) pumps allowed to be energized shall be adhered to.

B. CONTAINMENT COOLING AND IODINE REMOVAL SYSTEMS

1. The reactor shall not be made critical unless the following conditions are met:
 - a. The spray additive tank contains not less than 4000 gallons of solution with a sodium hydroxide concentration of not less than 33% by weight.
 - b. The five fan cooler-charcoal filter units and the two spray pumps, with their associated valves and piping, are operable.
2. During power operation, the requirements of 3.3.B.1 may be modified to allow any one of the following components to be inoperable. If the system is not restored to meet the requirements of 3.3.B.1 within the time period specified, the reactor shall be placed in the hot shutdown condition utilizing normal operating procedures. If the requirements of 3.3.B.1 are not satisfied within an additional 48 hours, the reactor shall be placed in the cold shutdown condition utilizing normal operating procedures.
 - a. One fan cooler unit may be inoperable during normal reactor operation for a period not to exceed 7 days provided both containment spray pumps are operable.
 - b. One containment spray pump may be inoperable during normal reactor operation, for a period not to exceed 72 hours, provided the five fan cooler units and the remaining containment spray pump are operable.
 - c. Any valve required for the functioning of the system during and following accident conditions may be inoperable provided it is restored to operable status within 7 days or 72 hours for the fan cooler or containment spray systems respectively, and all valves in the system that provide the duplicate function are operable.
 - d. The spray additive tank and its associated piping, valves and eductors may be inoperable during normal reactor operation for a period not to exceed 72 hours provided both containment spray pumps and the five fan cooler units are operable.

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