

April 28, 1988

Docket No. 50-247

Mr. Stephen B. Bram
Vice President, Nuclear Power
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, New York 10511

Dear Mr. Bram:

DISTRIBUTION

<u>Docket File</u>	MSlosson
NRC PDR	SVarga
Local PDR	EJordan
PDI-1 Rdg.	JPartlow
CVogan	ACRS(10)
BBoger	PSwetland, RI
OGC	TBarnhart(4)
GPA/PA	SECY
ARM/LFMB	

SUBJECT: ORDER CONFIRMING LICENSEE COMMITMENTS ON EMERGENCY
RESPONSE CAPABILITY (TAC 51248)

The Commission issued an Order on June 12, 1984 confirming Consolidated Edison's commitments on emergency response capability. This Order was based on commitments contained in your response to NRC's Generic Letter 82-33 dated December 17, 1982. By letter dated June 19, 1986, the Order was revised concerning the full implementation and initial operator training for use of the Safety Assessment System/Safety Parameter Display System (SAS/SPDS). This scheduler revision was due to unforeseen problems encountered with the SAS/SPDS contractor.

By letter dated April 9, 1988, you provided a request for extension of the SAS/SPDS implementation date due to your inability to complete the 2200-hour availability test by April 30, 1988. The availability test was committed to as the final task of the implementation plan prior to declaring the SAS/SPDS operational. The availability test was initiated December 9, 1987. This start date was believed to provide substantial scheduler contingency over the 2200-hours needed to complete the test and to allow for testing to be reinitiated should failures occur. Due to unforeseen computer problems, the test cannot be completed prior to the Order date. Therefore, you requested an extension for implementation to August 31, 1988.

Article IV of the June 12, 1984 Order contained a provision for extension of the Order dates for good cause. We believe that you have demonstrated good cause for extension in that all other phases of the implementation plan are complete and the computer problems were unforeseen. We believe the scheduler extension is reasonable to allow for potential future computer problems. Therefore, in accordance with this provision, we are granting your request for extension. We are enclosing a revised schedule for implementation of the SAS/SPDS.

Sincerely, *15/*

Steven A. Varga, Director
Division of Reactor Projects, I/II
Office of Nuclear Reactor Regulation

Enclosure:
As stated
cc: See next page

PDI-1
CVogan *CV*
4/25/88

PDI-1 *MS*
MSlosson:mak
4/25/88

Roc
PDI-1
RCapra
4/25/88

OGC
4/1/88

AD: PDI-1
BBoger
4/27/88

D: DRAFT/II
SVarga
4/27/88

8805060270 880428
PDR ADDCK 05000247
PDR

Mr. Stephen B. Bram
Consolidated Edison Company
of New York, Inc.

Indian Point Nuclear Generating
Station 1/2

cc:

Mayor, Village of Buchanan
236 Tate Avenue
Buchanan, New York 10511

Ms. Donna Ross
New York State Energy Office
2 Empire State Plaza
16th Floor
Albany, New York 12223

Mr. Jude Del Percio
Manager of Regulatory Affairs
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, New York 10511

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Post Office Box 38
Buchanan, New York 10511

Mr. Brent L. Brandenburg
Assistant General Counsel
Consolidated Edison Company
of New York, Inc.
4 Irving Place - 1822
New York, New York 10003

Director, Technical Development
Programs
State of New York Energy Office
Agency Building 2
Empire State Plaza
Albany, New York 12223

Mr. Peter Kokolakis, Director
Nuclear Licensing
Power Authority of the State
of New York
123 Main Street
White Plains, New York 10601

Mr. Walter Stein
Secretary - NFSC
Consolidated Edison Company
of New York, Inc.
4 Irving Place - 1822
New York, New York 10003

Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

LICENSEE'S COMMITMENTS ON SUPPLEMENT 1 TO NUREG-0737

TITLE	REQUIREMENT	LICENSEE'S COMPLETION SCHEDULE (OR STATUS)
1. Safety Parameter Display System (SPDS)	1a. Submit a safety analysis and an implementation plan to the NRC.	1. Safety Analysis: 9/84
	1b. SPDS fully operational and initial operator training complete.	2. Implementation plan: Complete August 1988