

December 8, 2000

Mr. Oliver D. Kingsley, President  
Nuclear Generation Group  
Commonwealth Edison Company  
Executive Towers West III  
1400 Opus Place, Suite 500  
Downers Grove, IL 60515

SUBJECT: CORRECTION TO AMENDMENT NO. 143, LASALLE COUNTY STATION,  
UNIT 1 (TAC NO. MA8828)

Dear Mr. Kingsley:

On October 16, 2000, the Nuclear Regulatory Commission (NRC) issued Amendment No. 143 to Facility Operating License No. NPF-11 for LaSalle County Station, Unit 1, in response to your application dated May 1, 2000. This amendment revised Technical Specification 3/4 8.1, "A.C. Sources -Operating" to permit functional testing of the emergency diesel generators to be performed during power operation. Subsequent to issuance of this amendment, it was identified that a typographical error was made to the issued page. On page 3/4 8-7, item 12 states "Verifying that the automatic load sequence timer is OPERABLE with the interval between each load block within +10% of its design interval for diesel generator 0 and 1A." The value should read " $\pm 10\%$ ." The correct value was included in the previous version of the TS page and was inadvertently changed when the revised page was issued.

We apologize for any inconvenience.

Sincerely,

/RA/

Donna M. Skay, Project Manager  
Project Directorate III-2  
Division of Reactor Projects  
Office of Nuclear Reactor Regulation

Docket No. 50-373

Enclosure: Technical Specification page 3/4 8-7

cc w/encl: See next page

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Donna M. Skay, Project Manager  
Project Directorate III-2  
Division of Reactor Projects - III/IV  
Office of Nuclear Reactor Regulation

Docket No. 50-373

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## ELECTRICAL POWER SYSTEMS

### SURVEILLANCE REQUIREMENTS (Continued)

generator voltage and frequency shall be maintained within these limits during this test. Within 5 minutes after completing this 24 hour test, perform Surveillance Requirement 4.8.1.1.2.a.4.\*\*,#

9. Verifying\* that the auto-connected loads to each diesel generator do not exceed the 2000 hour rating of 2860 kW.
10. Verifying the diesel generator's capability\* to:
  - a) Synchronize with the offsite power source while the generator is loaded with its emergency loads upon a simulated restoration of offsite power.
  - b) Transfer its loads to the offsite power source, and
  - c) Be restored to its standby status.
11. Verifying that with diesel generator O, 1A, and 1B operating\* in a test mode and connected to its bus:
  - a) For Divisions 1 and 2, that a simulated ECCS actuation signal overrides the test mode by returning the diesel generator to standby operation.
  - b) For Division 3, that a simulated trip of the diesel generator overcurrent relay trips the SAT feed breaker to bus 143 and that the diesel generator continues to supply normal bus loads.
12. Verifying that the automatic load sequence timer is OPERABLE with the interval between each load block within  $\pm 10\%$  of its design interval for diesel generators O and 1A.
13. Verifying that the following diesel generator lockout features prevent diesel generator operation only when required:

\*All planned diesel generator starts performed for the purpose of meeting these surveillance requirements may be preceded by an engine prelube period, as recommended by the manufacturer.

\*\*If Surveillance Requirement 4.8.1.1.2.a.4 is not satisfactorily completed, it is not necessary to repeat the preceding 24 hour test. Instead, the diesel generator may be operated at 2600 kW for 2 hours or until operating temperature has stabilized.

#This test may be performed during power operation provided that the other required diesel generators are OPERABLE. Should any of the other required diesel generators become inoperable, the test shall be aborted.