

November 30, 2000

Mr. A. Alan Blind
Vice President, Nuclear Power
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, NY 10511

SUBJECT: INDIAN POINT NUCLEAR GENERATING UNIT NO. 2 - AMENDMENT RE:
INSTRUMENTATION SYSTEMS (TAC NO. MA5982)

Dear Mr. Blind:

The Commission has issued the enclosed Amendment No. 212 to Facility Operating License No. DPR-26 for the Indian Point Nuclear Generating Unit No. 2. The amendment consists of changes to the Technical Specifications (TSs) in response to your application transmitted by letter dated May 5, 1999, as supplemented on December 22, 1999, and September 18, 2000.

The amendment revises TS 3.5, "Instrumentation Systems," for the reactor protection system and engineered safety features actuation system instrumentation. Specifically, the amendment: (1) revises the allowed outage times for the instrumentation, (2) allows on-line testing and maintenance of instrumentation, and (3) revises the associated Bases section. The amendment also includes several editorial changes to TS Tables 3.5-2 and 3.5-3. In its letter of September 18, 2000, Consolidated Edison Company of New York, Inc., clarified the proposed change to the bypassing of a reactor trip breaker and associated logic channel for corrective maintenance. As part of this change, the proposed change to the analog channel test bypass in the May 5, 1999, letter was removed.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular biweekly *Federal Register* notice.

Sincerely,

/RA/

Patrick D. Milano, Senior Project Manager, Section 1
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket No. 50-247

Enclosures: 1. Amendment No. 212 to DPR-26
2. Safety Evaluation

cc w/encls: See next page

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2. Safety Evaluation

cc w/encls: See next page

ML003773197

*See previous concurrences

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|--------|----------|----------|----------|------------|------------|
| OFFICE | PM:PDI-1 | LA:PDI-1 | SC:EEIB* | OGC* | SC:PDI-1 |
| NAME | PMilano | SLittle | Emarinos | RHoeffling | MGamberoni |
| DATE | 11/30/00 | 11/30/00 | 11/08/00 | 11/19/00 | 11/30/00 |

Official Record Copy

DATED: November 30, 2000

AMENDMENT NO. 212 TO FACILITY OPERATING LICENSE NO. DPR-26-INDIAN POINT
UNIT 2

PUBLIC

PDI-1 Reading

OGC

M. Gamberoni

E. Marinos

P. Milano

G. Hill (2), T-5 C3

W. Beckner, 013/H15

ACRS

P. Eselgroth, Region I

cc: Plant Service list

Indian Point Nuclear Generating Station
Unit 2

Mayor, Village of Buchanan
236 Tate Avenue
Buchanan, NY 10511

Mr. F. William Valentino, President
New York State Energy, Research,
and Development Authority
Corporate Plaza West
286 Washington Ave. Extension
Albany, NY 12203-6399

Mr. John McCann
Manager of Nuclear Safety and
Licensing
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, NY 10511

Senior Resident Inspector
U. S. Nuclear Regulatory Commission
P.O. Box 38
Buchanan, NY 10511

Mr. Brent L. Brandenburg
Assistant General Counsel
Consolidated Edison Company
of New York, Inc.
4 Irving Place - 1822
New York, NY 10003

David Lochbaum
Nuclear Safety Engineer
Union of Concerned Scientists
1707 H Street, NW., Suite 600
Washington, DC 20006

Edward Smeloff
Pace University School of Law
The Energy Project
78 North Broadway
White Plains, NY 10603

Charles Donaldson, Esquire
Assistant Attorney General
New York Department of Law
120 Broadway
New York, NY 10271

Ms. Charlene D. Faison, Director
Nuclear Licensing
Power Authority of the State
of New York
123 Main Street
White Plains, NY 10601

Mr. Thomas Rose
Secretary - NFSC
Consolidated Edison Company
of New York, Inc.
Broadway and Bleakley Avenue
Buchanan, NY 10511

Regional Administrator, Region I
U. S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Mr. Paul Eddy
New York State Department of
Public Service
3 Empire State Plaza, 10th Floor
Albany, NY 12223

Jim Riccio
Public Citizen's Critical Mass Energy Project
215 Pennsylvania Ave., SE
Washington, DC 20003

Michael Mariotte
Nuclear Information & Resources Service
1424 16th Street, NW, Suite 404
Washington, DC 20036

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DOCKET NO. 50-247

INDIAN POINT NUCLEAR GENERATING UNIT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 212
License No. DPR-26

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Consolidated Edison Company of New York, Inc. (the licensee) dated May 5, 1999, as supplemented on December 22, 1999, and September 18, 2000, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-26 is hereby amended to read as follows:

Date of Special Issue: 16 April 2000

3.

will be implemented by the end of 2009. The effective date will be 12/31/2009.

operational effectiveness in sales

Office of the Director, Federal Reserve Bank of Dallas, Dallas, Texas 75202

/RA/

4.5-8
Table 3.5-4 (Page 2 of 2)
Table 3.5-4 (Page 1 of 2)
Table 3.5-3 (Page 4 of 4)
Table 3.5-3 (Page 3 of 4)
Table 3.5-3 (Page 2 of 4)
Table 3.5-3 (Page 1 of 4)
Table 3.5-2 (Page 5 of 5)
Table 3.5-2 (Page 4 of 5)
Table 3.5-2 (Page 3 of 5)
Table 3.5-2 (Page 2 of 5)
Table 3.5-2 (Page 1 of 5)
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3.5-6
3.5-5
3.5-4
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Insert Pages

4.5-8
Table 3.5-4 (Page 2 of 2)
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Table 3.5-3 (Page 4 of 4)
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Table 3.5-3 (Page 1 of 4)
Table 3.5-2 (Page 5 of 5)
Table 3.5-2 (Page 4 of 5)
Table 3.5-2 (Page 3 of 5)
Table 3.5-2 (Page 2 of 5)
Table 3.5-2 (Page 1 of 5)
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DOCKET NO. 50-247

FACILITY OPERATING LICENSE NO.

ATTACHMENT TO LICENSE AME

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1.0 INTRODU

DOCKET NO. 50-247

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SAFETY EVALUATION

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Item (2) Respo

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2.5 Staff Conc

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2.4 Proposed

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and Slave relays

AOT from 6 hours to 24 hours Master Relays

AOT from 6 hours to 24 hours Logic Cabinets

Test bypass time from 4 hours to 12 hours

AOT from 6 hours to 72 hours Analog Channels

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Date: November

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