

August 14,

Docket No. 50-412

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Mr. J. J. Carey, Senior Vice President
Duquesne Light Company
Nuclear Group
Post Office Box 4
Shippingport, Pennsylvania 15077

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Dear Mr. Carey:

Subject: *SEE TECH SPECS*
ISSUANCE OF FACILITY OPERATING LICENSE NO. NPF-73
BEAVER VALLEY POWER STATION, UNIT 2

The NRC has issued the enclosed Facility Operating License No. NPF-73 together with the Technical Specifications and Environmental Protection Plan for the Beaver Valley Power Station, Unit 2. The license authorizes full-power operation (2652 Mwt).

Also enclosed is a copy of a related notice, the original of which has been forwarded to the Office of the Federal Register for publication.

Six signed copies of Amendment No. 11 to Indemnity Agreement No. B-73 which covers the activities authorized under License No. NPF-73 are enclosed. Please counter-sign all copies and return one copy to this office.

Sincerely,

original signed by/

Steven A. Varga, Director
Division of Reactor Projects I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Facility Operating License No. NPF-73
2. Federal Register Notice
3. Amendment No. 11 to Indemnity Agreement No. B-73

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

August 14, 1987

Docket No. 50-412

Mr. J. J. Carey, Senior Vice President
Duquesne Light Company
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Post Office Box 4
Shippingport, Pennsylvania 15077

Dear Mr. Carey:

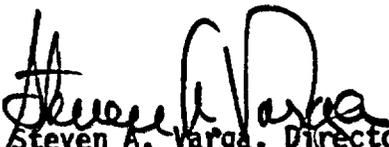
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cc w/enclosures:
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Duquesne Light Company

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

DUQUESNE LIGHT COMPANY

OHIO EDISON COMPANY

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

THE TOLEDO EDISON COMPANY

DOCKET NO. 50-412

BEAVER VALLEY POWER STATION, UNIT 2

FACILITY OPERATING LICENSE

License No. NPF-73

1. The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
 - A. The application for license filed by the Duquesne Light Company* acting for itself and as agent for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (the licensees), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
 - B. Construction of the Beaver Valley Power Station, Unit 2 (the facility) has been substantially completed in conformity with Construction Permit No. CPPR-105 and the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission (except as exempted from compliance in Section 2.D. below);
 - D. There is reasonable assurance: (i) that the activities authorized by this operating license can be conducted without endangering the health and safety of the public and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I (except as exempted from compliance in Section 2.D. below);

*Duquesne Light Company (DLCo) is authorized to act as agent for Ohio Edison Company, The Cleveland Illuminating Electric Company, and The Toledo Edison Company and has exclusive responsibility and control over the physical construction, operation, and maintenance of the facility.

- E. Duquesne Light Company is technically qualified to engage in the activities authorized by this license in accordance with the Commission's regulations set forth in 10 CFR Chapter I;
 - F. The licensees have satisfied the applicable provisions of 10 CFR Part 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations;
 - G. The issuance of this license will not be inimical to the common defense and security or to the health and safety of the public;
 - H. After weighing the environmental, economic, technical, and other benefits of the facility against environmental and other costs and considering available alternatives, the issuance of this Facility Operating License No. NPF-73 is subject to the conditions for protection of the environment set forth in the Environmental Protection Plan attached as Appendix B, is in accordance with 10 CFR Part 51 of the Commission's regulations, and all applicable requirements have been satisfied;
 - I. The receipt, possession and use of source, byproduct and special nuclear material as authorized by this license will be in accordance with the Commission's regulations in 10 CFR Parts 30, 40, and 70.
2. Based on the foregoing findings, review by the Nuclear Regulatory Commission at a meeting on July 8, 1987, and approval by the Commission on August 13, 1987, the License for Fuel Loading and Low Power Testing, License No. NPF-64, issued on May 28, 1987, is superseded by Facility Operating License NPF-73, hereby issued to the Duquesne Light Company, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (the licensees) to read as follows:
- A. This license applies to the Beaver Valley Power Station, Unit 2, a pressurized water reactor and associated equipment (the facility) owned by Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company and owned and operated by the Duquesne Light Company. The facility is located on the licensees' site on the southern shore of the Ohio River in Beaver County, Pennsylvania, approximately 22 miles northwest of Pittsburgh and 5 miles east of East Liverpool, Ohio, and is described in Duquesne Light Company's Final Safety Analysis Report, as supplemented and amended, and in its Environmental Report, as supplemented and amended;
 - B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses:
 - (1) Pursuant to Section 103 of the Act and 10 CFR Part 50, Duquesne Light Company to possess, use, and operate the facility at the designated location in Beaver County, Pennsylvania, in accordance with the procedures and limitations set forth in this license;

- (2) Pursuant to the Act and 10 CFR Part 50, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company to possess the facility at the designated location in Beaver County, Pennsylvania, in accordance with the procedures and limitations set forth in the license;
 - (3) Pursuant to the Act and 10 CFR Part 70, Duquesne Light Company to receive, possess, and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;
 - (4) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, Duquesne Light Company to receive, possess, and use at any time any byproduct, source, and special nuclear material such as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
 - (5) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, Duquesne Light Company to receive, possess, and use in amounts as required any byproduct, source, or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or other activity associated with radioactive apparatus or components;
 - (6) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, Duquesne Light Company to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility authorized herein.
- C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:
- (1) Maximum Power Level
DLCo is authorized to operate the facility at reactor core power levels not in excess of 2652 megawatts thermal (100 percent power) in accordance with the conditions specified herein.
 - (2) Technical Specifications and Environmental Protection Plan
The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. DLCo shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) Initial Startup Test Program (Section 14 of the SER, and Supplements 3 and 5)

Any changes to the Initial Test Program described in Section 14 of the FSAR made in accordance with the provisions of 10 CFR 50.59 shall be reported in accordance with 50.59(b) within one month of such change.

(4) Fresh Fuel Storage

The following criteria apply to the storage and handling of new fuel assemblies in the fuel handling building:

- (a) No more than two fuel assemblies shall be out of approved shipping containers or fuel assembly storage racks at any one time.
- (b) The minimum edge-to-edge distance between the above two new assemblies, the shipping container array, and the storage rack arrays shall be at least 12 inches.
- (c) New fuel assemblies shall be stored in such a manner that water would drain freely from the assemblies in the event of flooding and subsequent draining of the fuel storage area.

(5) Inservice Inspection (Section 6.6 of SER Supplement 5)

DLCo shall submit an inservice inspection program in accordance with 10 CFR 50.55a(g)(4) for staff review by June 1, 1988.

(6) Formal Federal Emergency Management Agency Finding

In the event that the NRC finds that the lack of progress in completion of the procedures in the Federal Emergency Management Agency's final rule, 44 CFR Part 350, is an indication that a major substantive problem exists in achieving or maintaining an adequate state of emergency preparedness, the provisions of 10 CFR Section 50.54(s)(2) will apply.

(7) Plant Safety Monitoring System (PSMS)

DLCo shall submit, on or before November 27, 1987, a verification and validation (V&V) plan which will be able to demonstrate the reliability of the PSMS software. The approved V&V plan must be implemented before startup after the first refueling outage.

(8) Detailed Control Room Design Review (DCRDR)

Before startup after the first refueling outage, DLCo shall complete all activities, satisfactorily resolve all open issues as described in Section 18.1 of SER Supplement 6, and implement all DLCo-proposed control room improvements resulting from this review.

(9) Safety Parameter Display System (SPDS)

Before startup after the first refueling outage, DLCo shall perform the necessary activities, provide acceptable responses, and implement all proposed corrective actions related to issues as described in Section 18.2 of SER Supplement 6.

(10) Fire Protection Modifications (Section 9.5.1 of SER Supplement 6)

By September 30, 1987, DLCo shall complete the installation of back draft dampers to mitigate overpressurization caused by carbon dioxide system discharge. Until the time that this work is complete, DLCo shall maintain fire watches in those areas in accordance with the commitments made in letters dated May 20 and 21, 1987.

D. Exemptions

The following exemptions are authorized by law and will not endanger life or property or the common defense and security, and certain special circumstances are present. With the granting of these exemptions, the facility will operate, to the extent authorized herein, in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission.

- (1) The facility requires an exemption from the requirements of General Design Criterion (GDC) 4, Appendix A to 10 CFR 50. The staff has described in detail in Supplement 4 and Supplement 5 to the Safety Evaluation Report the technical basis and "special circumstances" associated with this exemption. The staff's environmental assessment was published on March 27, 1987 (52 FR 9979). Therefore, pursuant to 10 CFR 50.12(a)(1), 10 CFR 50.12(a)(2)(ii) and (iv), Beaver Valley Power Station, Unit 2 is exempt from the requirements of GDC 4, Appendix A to 10 CFR 50 with respect to the dynamic loading effects associated with the postulated pipe breaks described in detail in Section 3.6.3 of Supplement 4 to the Safety Evaluation Report. These dynamic loading effects include pipe whip, jet impingement, and break-associated dynamic transients. Specifically, this eliminates the need to install jet impingement barriers and pipe whip restraints associated with postulated pipe breaks in the pressurizer surge line, reactor coolant bypass system,

safety injection system, and residual heat removal system. This exemption will expire when the current GDC 4 rulemaking changes have been completed.

- (2) The facility requires an exemption from the requirements of 10 CFR 50, Appendix J, Section III.D.2(b)(ii). The justification of this exemption is contained in Section 6.2.6 of Supplement 5 to the Safety Evaluation Report. The staff's environmental assessment was published on May 12, 1987 (52 FR 17651). Therefore, pursuant to 10 CFR 50.12(a)(1) and 10 CFR 50.12(a)(2)(ii) and (iii), Beaver Valley Power Station, Unit 2 is exempt from the quoted requirement and instead, is required to perform the overall air lock leak test at pressure P before establishing containment integrity if air lock maintenance has been performed that could affect the air lock sealing capability.
- (3) The facility was previously granted an exemption from the criticality alarm requirements of 10 CFR 70.24 (see License No. SNM-1954 dated April 9, 1986, which granted this exemption). Beaver Valley Power Station, Unit 2 is hereby exempted from the criticality alarm system provisions of 10 CFR 70.24 so far as this section applies to the storage of fuel assemblies held under this license.

E. Physical Security

DLCo shall fully implement and maintain in effect all provisions of the physical security, guard training and qualification, and safeguards contingency plans previously approved by the Commission and all amendments and revisions to such plans made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain safeguards information protected under 10 CFR 73.21, are entitled:

"Beaver Valley Power Station Security Plan," with revisions submitted through April 15, 1987; "Beaver Valley Power Station Security Training and Qualification Plan," with revisions submitted through April 15, 1987; and "Beaver Valley Power Station Security Contingency Plan," with revisions submitted through February 19, 1987.

F. Fire Protection Program (Section 9.5.1 of SER Supplement 3)

DLCo shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report through Amendment No. 17, and and submittals dated May 18, May 20, May 21, June 24 and July 6, 1987, and as described in the Safety Evaluation Report dated October 1985, and Supplements 1 through 6, subject to the following provision:

DLCO may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

G. Reporting to the Commission

Except as otherwise provided in the Technical Specifications or Environmental Protection Plan, DLCO shall report any violations of the requirements contained in Section 2.C of this license in the following manner: initial notification shall be made within twenty-four (24) hours to the NRC Operations Center via the Emergency Notification System with written followup within 30 days in accordance with the procedures described in 10 CFR 50.73(b),(c), and (e).

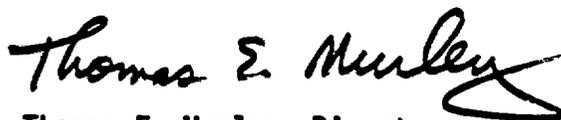
H. Financial Protection

The licensees shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

I. Expiration

This license is effective on the date of issuance and shall expire at midnight on May 27, 2027.

FOR THE NUCLEAR REGULATORY COMMISSION



Thomas E. Murley, Director
Office of Nuclear Reactor Regulation

Enclosures:

1. Appendix A - Technical Specifications (NUREG-1279)
2. Appendix B - Environmental Protection Plan

Date of Issuance: August 14, 1987

APPENDIX B

TO FACILITY OPERATING LICENSE NO. NPF-73

BEAVER VALLEY POWER STATION

UNIT 2

DUQUESNE LIGHT COMPANY, ET AL

DOCKET NO. 50-412

ENVIRONMENTAL PROTECTION PLAN

(NONRADIOLOGICAL)

August 1987

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BEAVER VALLEY POWER STATION
UNIT 2

ENVIRONMENTAL PROTECTION PLAN
(NONRADIOLOGICAL)

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1.0 Objectives of the Environmental Protection Plan

The Environmental Protection Plan (EPP) is to provide for protection of nonradiological environmental values during operation of the Beaver Valley Power Station, Unit 2 (facility). The principal objectives of the EPP are as follows:

- (1) Verify that the facility is operated in an environmentally acceptable manner, as established by the Final Environmental Statement - Operating License Stage (FES-OL) and other NRC environmental impact assessments.
- (2) Coordinate NRC requirements and maintain consistency with other Federal, State, and local requirements for environmental protection.
- (3) Keep NRC informed of the environmental effects of facility construction and operation and of actions taken to control those effects.

Environmental concerns identified in the FES-OL (September 1985, NUREG-1094) which relate to water quality matters are regulated by way of the licensee's* NPDES permit.

2.0 Environmental Protection Issues

In the FES-OL (NUREG-1094, September 1985), the staff considered the environmental impacts associated with the operation of the Beaver Valley Power Station, Unit 2. No aquatic/water quality, terrestrial, or noise issues were identified.

3.0 Consistency Requirements

3.1 Plant Design and Operation

The licensee may make changes in station design or operation or perform tests or experiments affecting the environment provided such activities do not involve an unreviewed environmental question and do not involve a change in the EPP*. Changes in station design or operation or performance of tests or experiments which do not affect the environment are not subject to the requirements of this EPP. Activities governed by Section 3.3 are not subject to the requirements of this Section.

Before engaging in additional construction or operational activities which may significantly affect the environment, the licensee shall prepare and record an environmental evaluation of such activity. Activities are excluded from this requirement if all measurable nonradiological environmental effects are confined to the on-site areas previously disturbed during site preparation and plant construction. When the evaluation indicates that such activity involves an unreviewed environmental question, the licensee shall provide a written evaluation of such activity and obtain prior NRC approval. Such activity and change to the EPP may be implemented only in accordance with an appropriate license amendment as set forth in Section 5.3 of this EPP.

* "Licensee" refers to Duquesne Light Company, owner and operator of the facility, and acting as agent for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, also owners of the facility.

A proposed change, test, or experiment shall be deemed to involve an unreviewed environmental question if it concerns: (1) a matter which may result in a significant increase in any adverse environmental impact previously evaluated in the FES-OL, environmental impact appraisals, or in any decisions of the Atomic Safety and Licensing Board; or (2) a significant change in effluents or power level; or (3) a matter, not previously reviewed and evaluated in the documents specified in (1) of this Subsection, which may have a significant adverse environmental impact.

The licensee shall maintain records of changes in facility design or operation and of tests and experiments carried out pursuant to this Subsection. These records shall include written evaluations which provide bases for the determination that the change, test, or experiment does not involve an unreviewed environmental question or constitute a decrease in the effectiveness of this EPP to meet the objectives specified in Section 1.0. The licensee shall include as part of the Annual Environmental Operating Report (per Subsection 5.4.1) brief descriptions, analyses, interpretations, and evaluations of such changes, tests, and experiments.

3.2 Reporting Related to the NPDES Permit and State Certification

Changes to, or renewals of, the NPDES Permit or the State certification shall be reported to the NRC within 30 days following the date the change or renewal is approved. If a permit or certification, in part or in its entirety, is appealed and stayed, the NRC shall be notified within 30 days following the date the stay is granted.

The licensee shall notify the NRC of changes to the effective NPDES Permit proposed by the licensee by providing NRC with a copy of the proposed change at the same time it is submitted to the permitting agency. The licensee shall provide the NRC a copy of the application for renewal of the NPDES Permit at the same time the application is submitted to the permitting agency.

3.3 Changes Required for Compliance with Other Environmental Regulators

Changes in plant design or operation and performance of tests or experiments which are required to achieve compliance with other Federal, State, and local environmental regulations are not subject to the requirements of Section 3.1.

4.0 Environmental Conditions

4.1 Unusual or Important Environmental Events

Any occurrence of an unusual or important event that indicates or could result in significant environmental impact causally related to plant operation shall be recorded and reported to the NRC within 24 hours followed by a written report per Subsection 5.4.2 of the EPP.

* This provision does not relieve the licensee of the requirements of 10 CFR 50.59.

No routine monitoring programs are required to implement this condition.

4.2 Environmental Monitoring

4.2.1 Aquatic Monitoring

The certifications and permits required under the Clean Water Act provide mechanisms for protecting water quality and, indirectly, aquatic biota. The NRC will rely on the decisions made by the Commonwealth of Pennsylvania under the authority of the Clean Water Act for any requirements for aquatic monitoring.

4.2.2 Terrestrial Monitoring

Infrared aerial photography every other year (Section 5.14.1 of FES).

4.2.3 Noise Monitoring

Noise monitoring program during first year of plant operation (Section 5.14.4 of FES).

5.0 Administrative Procedures

5.1 Review and Audit

The licensee shall provide for review and audit of compliance with the EPP. The audits shall be conducted independently of the individual or groups responsible for performing the specific activity. A description of the organization structure used to achieve the independent review and audit function and results of the audit activities shall be maintained and made available for inspection.

5.2 Records Retention

Records and logs relative to the environmental aspects of station operation shall be made and retained in a manner convenient for review and inspection. These records and logs shall be made available to NRC on request.

Records of modifications to station structures, systems and components determined to potentially affect the continued protection of the environment shall be retained for the life of the station. All other records, data and logs relating to this EPP shall be retained for five years or, where applicable, in accordance with the requirements of other agencies.

5.3 Changes in Environmental Protection Plan

Requests for changes in the EPP shall include an assessment of the environmental impact of the proposed change and a supporting justification. Implementation of such changes in the EPP shall not commence prior to NRC approval of the proposed changes in the form of a license amendment incorporating the appropriate revision to the EPP.

5.4 Plant Reporting Requirements

5.4.1 Routine Reports

An Annual Environmental Operating Report describing implementation of this EPP for the previous year shall be submitted to the NRC prior to May 1 of each year. The period of the first report shall begin with the date of issuance of the operating license, and the initial report shall be submitted prior to May 1 of the year following issuance of the operating license.

The report shall include summaries and analyses of the results of the environmental protection activities required by Subsection 4.2 (if any) of this EPP for the report period, including a comparison with related preoperational studies, operational controls (as appropriate), and previous nonradiological environmental monitoring reports, and an assessment of the observed impacts of the plant operation on the environment. If harmful effects or evidence of trends toward irreversible damage to the environment are observed, the licensee shall provide a detailed analysis of the data and a proposed course of mitigating action.

The Annual Environmental Operating Report shall also include:

- (1) A list of EPP noncompliances and the corrective actions taken to remedy them.
- (2) A list of all changes in station design or operation, tests, and experiments made in accordance with Subsection 3.1 which involved a potentially significant unreviewed environmental question.
- (3) A list of nonroutine reports submitted in accordance with Subsection 5.4.2.

In the event that some results are not available by the report due date, the report shall be submitted, noting and explaining the missing results. The missing results shall be submitted as soon as possible in a supplementary report.

- 5.4.2 A written report shall be submitted to the NRC within 30 days of occurrence of a nonroutine event. The report shall: (a) describe, analyze, and evaluate the event, including extent and magnitude of the impact, and plant operating characteristics; (b) describe the probable cause of the event; (c) indicate the action taken to correct the reported event; (d) indicate the corrective action taken to preclude repetition of the event and to prevent similar occurrences involving similar components or systems; and (e) indicate the agencies notified and their preliminary responses.

Events reportable under this subsection which also require reports to others Federal, State, or local agencies shall be reported in accordance with those reporting requirements in lieu of the requirements of this subsection. The NRC shall be provided with a copy of such reports at the same time it is submitted to the other agency.

UNITED STATES NUCLEAR REGULATORY COMMISSIONDUQUESNE LIGHT COMPANY
OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANYANDTHE TOLEDO EDISON COMPANY
BEAVER VALLEY POWER STATION, UNIT 2DOCKET NO. 50-412NOTICE OF ISSUANCE OF FACILITY OPERATING LICENSE

Notice is hereby given that the U.S. Nuclear Regulatory Commission (the Commission) has issued Facility Operating License No. NPF-73 to Duquesne Light Company, Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (the licensees) which authorizes operation of the Beaver Valley Power Station, Unit 2, at reactor core power levels not in excess of 2652 megawatts thermal in accordance with the provisions of the license, the Technical Specifications, and the Environmental Protection Plan.

On May 28, 1987, the Commission issued Facility Operating License No. NPF-64 to the licensees which authorized operation of Beaver Valley Power Station, Unit 2, to five percent of reactor core power (133 megawatts thermal). License No. NPF-73 supersedes NPF-64.

Beaver Valley Power Station, Unit 2, is a pressurized water reactor located on the southern shore of the Ohio River in Beaver County, Pennsylvania, approximately 22 miles northwest of Pittsburgh and 5 miles east of East Liverpool, Ohio.

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The application for the license complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations. The Commission has made appropriate findings as required by the Act and the Commission's regulations in 10 CFR Chapter 1, which are set forth in the license. Prior public notice of the overall action involving the proposed issuance of an operating license was published in the FEDERAL REGISTER on June 1, 1983 (48 FR 24488). The power level authorized by this license and the conditions contained therein are encompassed by that prior notice.

The Commission has determined that the issuance of this license will not result in any environmental impacts other than those evaluated in the Final Environmental Statement since the activity authorized by the license is encompassed by the overall action evaluated in the Final Environmental Statement.

Pursuant to 10 CFR 51.32, the Commission has determined that the granting of relief and issuance of the exemptions included in this license will have no significant impact on the environment. These determinations were published in the FEDERAL REGISTER on March 27, 1987 (52 FR 9979) and May 11, 1987 (52 FR 17651).

For further details with respect to this action, see (1) Facility Operating License No. NPF-73; (2) the Commission's Safety Evaluation Report, dated October 1985 (NUREG-1057), and Supplements 1 through 6; (3) the Final Safety Analysis Report and Amendments thereto; (4) the Environmental Report and supplements thereto; and (5) the Final Environmental Statement, dated November 1985.

These items are available at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. 20555, and at the B. F. Jones Memorial Library, 663 Franklin Avenue, Aliquippa, Pennsylvania 15001. A copy of the Facility Operating License NPF-73 may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Reactor Projects I/II. Copies of the Safety Evaluation Report and its supplements (NUREG-1057) and the Final Environmental Statement (NUREG-1094) may be purchased at current rates from the National Technical Information Service, Department of Commerce, 5285 Port Royal Road, Springfield, Virginia 22161 or by calling (202) 275-2060 or (202) 275-2171 or by writing to the Superintendent of Documents, U.S. Government Printing Office P.O. Box 37082, Washington, D.C. 20013-7082. All orders should clearly identify the NRC publication number and the requestor's GPO deposit account, or VISA or Mastercard number and expiration date.

Dated at Bethesda, Maryland, this 14th day of August 1987.

FOR THE NUCLEAR REGULATORY COMMISSION


Peter S. Tam, Project Manager
Project Directorate I-4
Division of Reactor Projects I/II



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

August 14, 1987

Docket Nos: 50-334
50-412

AMENDMENT TO INDEMNITY AGREEMENT NO. B-73
AMENDMENT NO. 11

Effective August 14, 1987, Indemnity Agreement No. B-73, between Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company and the Atomic Energy Commission, dated August 12, 1974, as amended, is hereby further amended as follows:

Item 3 of the Attachment to the indemnity agreement is deleted in its entirety and the following substituted therefor:

Item 3-License number or numbers

SNM-1472 (From 12:01 a.m., August 2, 1974, to 12 midnight, January 29, 1976, inclusive)

DPR-66 (From 12:01 a.m., January 30, 1976)

SNM-1954 (From 12:01 a.m., April 9, 1986, to 12 midnight, May 27, 1987 inclusive)

NPF-64 (From 12:01 a.m., May 28, 1987, to 12 midnight August 13, 1987 inclusive)

NPF-73 (From 12:01 a.m., August 14, 1987)

FOR THE U.S. NUCLEAR REGULATORY COMMISSION



Jesse L. Finches, Branch Chief
Policy Development and Technical
Support Branch
Program Management, Policy Development
and Analysis Staff
Office of Nuclear Reactor Regulation

Accepted _____

By Duquesne Light Company

Accepted _____

By Pennsylvania Power Company

Accepted _____

By Ohio Edison Company

Accepted _____

By The Cleveland Electric
Illuminating Company

Accepted _____

By The Toledo Edison Company