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November 21, 2000

***VIA FIRST CLASS MAIL***

Ms. Marjorie Nordlinger  
Office of General Counsel  
United States Nuclear Regulatory  
Commission  
Mailstop 015D21  
Washington, D.C. 20555

Re: *El Paso Natural Gas Company v. Laura Neztosie and Arlinda Neztosie*, United  
States District Court, District of Arizona Cause No. CIV 96-049-PCT-RGS

Dear Ms. Nordlinger:

It was a pleasure talking with you Friday afternoon. As we agreed, I provide the following  
information below on counsel for El Paso in the trial court:

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template OGC 002

EXHIBIT OGC 001

Ms. Marjorie Nordlinger  
Office of the General Counsel  
November 21, 2000  
Page 2

I enclose a copy of the District Court's Order filed in the *Neztsosie* matter in March of this year. Please let me know if there is anything further I can provide.

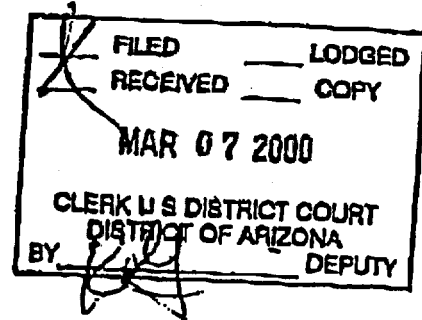
Sincerely,



Lynn H. Slade

LHS/pw  
Enclosure  
W0143944.WPD

602-514-7192 USDC



IN THE UNITED STATES DISTRICT COURT  
FOR THE DISTRICT OF ARIZONA

EL PASO NATURAL GAS COMPANY, )

Plaintiff, )

vs. )

LAURA NEZTSOSIE and ARLINDA )  
NEZTSOSIE, )

Defendants. )

EL PASO NATURAL GAS COMPANY, )

Plaintiff, )

vs. )

CORBET TODACHEENIE, et al., )

Defendants. )

CYPRUS FOOTE MINERAL COMPANY; )

CYPRUS AMAX MINERALS COMPANY; EL )

PASO NATURAL GAS COMPANY, )

Plaintiffs, )

vs. )

FAYLENE and HARRY TOM YAZZIE, )

Defendants. )

CIV 96-049-PCT-RGS ✓

CIV 99-223-PCT-RGS

CIV 99-224-PCT-RGS

CIV 99-225-PCT-RGS

(not consolidated)

O R D E R

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CYPRUS FOOTE MINERAL COMPANY; )  
 and CYPRUS AMAX MINERALS )  
 COMPANY, )  
 Plaintiffs, )  
 vs. )  
 DAWNY and RONALD ALLISON, et )  
 al., )  
 Defendants. )

# BACKGROUND

a. Neztsosie case, CIV 96-49-PHX-RGS

Defendants here, Laura Neztsosie and Arlinda Neztsosie ("tribal members"), filed a tort action in the Navajo Nation Tribal Court against El Paso Natural Gas Company ("El Paso" or "EPNG" or "mining company") alleging injury caused by exposure to radioactive materials<sup>1</sup> from mining activity in the 1950s and '60s. Rather than file an answer in the Navajo Tribal Court, El Paso filed a declaratory judgment action and application for preliminary injunction in the United States District Court for the District of Arizona. El Paso argued that the Price-Anderson Act, 42 U.S.C. §2210 et seq. is applicable and requires that the federal court

<sup>1</sup> All of the plaintiffs have been diagnosed with Navajo neuropathy, a debilitating degenerative disease, allegedly due to their exposure to uranium and other toxic metals on the Navajo reservation.

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1 accept jurisdiction based on a defendant's right to remove the  
2 action from state court. . The Neztsosies argued that the federal  
3 district court should allow the Navajo Nation Tribal Court to first  
4 consider whether it has jurisdiction over this action pursuant to  
5 Supreme Court case law that supports the tribal court exhaustion  
6 doctrine.  
7

8 The district court entered an order which permitted any non  
9 Price-Anderson Act claims to go forward in tribal court and  
10 permitted the Price-Anderson Act claims to remain in federal court.  
11 The Court made no finding as to whether the tribal members' claims  
12 were or were not Price-Anderson Act claims because the Court  
13 determined that the tribal court should have the opportunity to  
14 first determine its jurisdiction. After the Court entered its  
15 order, plaintiff appealed to the Ninth Circuit Court of Appeals.  
16 The Ninth Circuit affirmed in part and reversed in part. The  
17 matter was then heard and decided before the United States Supreme  
18 Court.  
19  
20

21 The Supreme Court vacated the decision of the Ninth Circuit,  
22 and remanded with instructions to the district court to conduct  
23 "proceedings consistent with this opinion." The district court was  
24 directed to "decide whether respondents' [the Neztsosies] claims  
25 constituted 'public liability action[s] arising out of or resulting  
26

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1 from a nuclear incident,' 42 U.S.C. §2210(n)(2)" which would place  
2 the claims within the Price-Anderson Act. El Paso Natural Gas Co.  
3 v. Neztosie, 119 S. Ct. 1430 (1999). The district court also  
4 must determine, if the tribal members' claims are encompassed under  
5 the Price-Anderson Act, whether the tribal court may hear the  
6 matter or whether the mining companies are entitled to the absolute  
7 right to have such an action heard in federal court when the Price-  
8 Anderson Act is silent about tribal removal but the Act evidences  
9 a clear preference for a federal forum.  
10

11 These issues are the focus of the pending cross motions for  
12 summary judgment and for injunctive relief.  
13

14 b. Related cases: CIV 99-223-PCT-RGS<sup>2</sup>, CIV 99-224-PCT-RGS  
15 and CIV 99-225-PCT-RGS

16 On February 3, 1999, Cyprus Foote Mineral Company and Cyprus  
17 Amax Minerals Company ("mining companies") filed three cases that  
18 basically track the Neztosie case. In each case, the mining  
19 companies move for summary judgment and a permanent injunction  
20 enjoining the tribal members from prosecuting their claims in the  
21 District Court of the Navajo Nation. The tribal members have not  
22

---

23  
24 <sup>2</sup> The El Paso v. Todacheenia case was also filed on February 3, 1999  
25 but was assigned to the Honorable Robert C. Broomfield. The parties filed a  
26 joint motion to transfer the Todacheenia action, as a related case, to the  
Honorable Roger G. Strand. The motion was granted at oral argument on October  
12, 1999.

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1 filed separate cross motions for summary judgment in these cases but  
2 instead rely on their motion for summary judgment filed in the  
3 Neztsosie case.

4 c. Motion to Strike

5 El Paso moves to strike various factual assertions in the  
6 tribal members' motion for summary judgment and statement of  
7 uncontested facts in support of their motion for summary judgment.  
8 El Paso contends that some statements have no evidentiary support  
9 and others are "hotly contested factual issues." The current  
10 motions for summary judgment are not influenced by these allegedly  
11 inadmissible statements because the relevant facts for the pending  
12 motions are not in dispute. El Paso wants to ensure by this motion  
13 that they will not be bound by any of the statements the tribal  
14 members have made that are not supported by evidence. The Court  
15 will grant the motion to the extent any of the statements are not  
16 supported by admissible evidence.  
17  
18  
19

20 DISCUSSION

21 a. Price-Anderson Act and Amendments Thereto

22 The mining companies contend that the Price-Anderson Act  
23 preempts all of the tribal members' claims. As the Supreme Court  
24 directed, this Court must determine whether the tribal members'  
25 claims are "public liability [actions] arising out of or resulting  
26

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1 from a nuclear incident, 42 U.S.C. § 2210(n)(2).” Neztsosie, 119  
2 S. Ct. at 1439. Tribal members contend that their claims do not  
3 arise under the Price-Anderson Act because the Act is only intended  
4 to provide indemnification and financial protection for some nuclear  
5 activities. Tribal members argue that because the uranium mining  
6 at issue in the litigation was not indemnified or otherwise insured  
7 under the Price-Anderson Act, the tribal members’ claims fall  
8 outside of the Act. In other words, the tribal members are  
9 attempting to limit the Price-Anderson Act to nuclear accidents  
10 involving activities covered by government indemnification and/or  
11 other insurance agreements only.  
12  
13

14 1. Statutory Language and Legislative Intent

15 The Price-Anderson Act, as amended, is best viewed in the  
16 context of the entire federal statutory scheme on nuclear power.  
17 Congress passed the Atomic Energy Act in 1946, which initially gave  
18 the federal government a monopoly with respect to the development  
19 of nuclear power. O'Connor v. Commonwealth Edison Co., 13 F.3d 1090,  
20 1095 (7th Cir. 1994). Congress later determined, however, that the  
21 private sector should be included in the development of atomic  
22 energy. Therefore, Congress enacted the Atomic Energy Act of 1954  
23 (“AEA”), which established the Atomic Energy Commission and gave it  
24 the authority to licence and regulate nuclear facilities. Id. See  
25  
26



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1 42 U.S.C. § 2011-2281. The AEA failed to prompt the intended  
2 private sector entry into the field of nuclear energy because of a  
3 fear of potentially bankrupting liability absent some limiting  
4 legislation. Id; Duke Power Co. v. Carolina Environmental Study  
5 Group, Inc., 98 S. CT. 2620 (1978). Consequently, in 1957,  
6 Congress amended the AEA with the Price-Anderson Act, for the  
7 express purpose of "protecting the public and . . . encouraging the  
8 development of the atomic energy industry." Id; El Paso Natural  
9 Gas Co. v. Neztsosie, 119 S. Ct. 1430 (1999). The Price-Anderson  
10 Act had three main features: "it established a limit on the aggregate  
11 liability of those who undertake activity involving the handling or  
12 use of radioactive materials; it channeled public liability  
13 resulting from nuclear incidents to the federal government; and it  
14 established that all public liability claims above the amount of  
15 required private insurance protection would be indemnified by the  
16 federal government up to the aggregate limit on liability. Id.

17  
18  
19  
20 The Price-Anderson Act was extended for an additional ten years  
21 in 1966. Congress added a requirement that indemnified persons  
22 waive certain common law defenses in the event of an action arising  
23 out of an Extraordinary Nuclear Occurrence ("ENO"). Additionally,  
24 the 1966 amendment provided for transfer to federal court of all  
25 claims arising out of an ENO. Id. (citing 42 U.S.C. § 2210(n)(2);  
26

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1 In re: TMI Cases Consolidated II, 940 F.2d 832, 852 (3rd Cir. 1991).

2 As noted in O'Connor, 13 F.3d at 1095 (quoting Duke Power Co., 438

3 U.S. at 65-66), these provisions were premised on:

4 congressional concern that state tort law dealing with  
5 liability for nuclear incidents was generally unsettled and  
6 that some way of insuring a common standard of responsibility  
7 of all jurisdictions--strict liability--was needed. A waiver  
8 of defenses was thought to be the preferable approach since it  
9 entailed less interference with state tort law than would the  
10 enactment of a federal statute prescribing strict liability.

11 The Price-Anderson Act was amended twice more, in 1975 and,  
12 more significantly, when Congress passed the Price-Anderson  
13 Amendments Act of 1988 ("Amendments Act") which is relevant to the  
14 instant case. The Amendments Act "expanded the reach of §  
15 2210(n)(2) to provide for removal of, and original federal  
16 jurisdiction over, claims arising from any 'nuclear incident,'  
17 instead of actions arising only from ENOs." Id. Section 2210(n)(2)  
18 now provides in relevant part:

19 With respect to any public liability action arising out of or  
20 resulting from a nuclear incident, the United States district  
21 court in the district where the nuclear incident takes place,  
22 . . . shall have original jurisdiction without regard to  
23 citizenship of any party or the amount in controversy. . . .

24 The Amendments Act defines a public liability action as "any  
25 suit asserting public liability." 42 U.S.C. §2014(hh). A public  
26 liability action is deemed to be an action arising under §2210, and  
the substantive rules for decision in such an action shall be

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1 derived from the law of the State in which the nuclear incident  
2 occurs, unless such law is inconsistent with the provisions of §  
3 2210. Id.

4 A nuclear incident is "any occurrence, including an ENO, within  
5 the United States causing ... bodily injury, sickness, disease,  
6 death, or loss of or damage to property or loss of use of property  
7 arising out of or resulting from the radioactive, toxic, explosive  
8 or other hazardous properties of source, special nuclear or  
9 byproduct material." Uranium is a "source material" that tribal  
10 members allege has caused their injuries 42 U.S.C. § 2014(z) along  
11 with mining wastes from the processing of the uranium which are  
12 considered "byproduct material", i.e., "the tailings waste produced  
13 by the extraction or concentration of uranium or thorium from any  
14 ore process primarily for its source material content." 42 U.S.C.  
15 § 2014(e).

16 It is against this statutory backdrop that the court must  
17 analyze the mining companies' claim that the present case is one for  
18 public liability. For the mining companies' argument to prevail,  
19 they must establish that the tribal members' claims are: 1)  
20 asserting legal liability; 2) resulting out of or from any  
21 occurrence within the United States, which; 3) arises out of or  
22 results from radioactive, explosive or other hazardous properties  
23  
24  
25  
26

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1 of source, special nuclear or byproduct material. Because the claims  
2 are for personal injury resulting from the release of uranium and  
3 uranium tailings from the mining companies' mining sites on the  
4 Navajo reservation, the mining companies argue that the claims fall  
5 squarely within the plain wording of the statute.  
6

7 The tribal members contend, however, that their claims do not  
8 fall within the Price-Anderson Act because there must be a release  
9 of radioactive material from a facility which is(1) licensed by the  
10 NRC and (2) covered by an indemnification agreement or other  
11 insurance-type agreement with the NRC. Because the mining companies  
12 were not covered by an indemnification agreement, the tribal members  
13 argue that there has been no "public liability" as that term is used  
14 in the statutory scheme and thus, they are not asserting Price-  
15 Anderson claims and accordingly, their claims are not preempted by  
16 the Price-Anderson Act. The tribal members rely primarily on  
17 Gilberg v. Stepan Co., 24 F. Supp. 325 (D.N.J. 1998).  
18  
19

20 In Gilberg, the court found that "the occurrence which  
21 underlies a nuclear incident, can only be an event at 'the location'  
22 or 'the contract location' as that term is defined in an indemnity  
23 agreement entered into under §2210. Id. at 339. Relying on this  
24 holding, the tribal members argue that because the mining companies  
25 have not entered into an indemnity agreement there is no occurrence  
26

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1 and thus, no nuclear incident.

2 The tribal members filed a supplemental submission of authority  
3 on October 4, 1999: Heinrich v. Sweet, 1999 WL 643359 (D. Mass.  
4 Aug. 16, 1999). The Heinrich court relied on Gilberg to conclude  
5 that "the necessary predicate to operation of the jurisdictional  
6 scheme [of the Price-Anderson Amendments Act] is the existence of  
7 an indemnification agreement between the government and the  
8 defendant with respect to the complained of activity." Id. at \*9.  
9 The Heinrich court quoted from Gilberg: "In the absence of an  
10 indemnification agreement, entered into under 42 U.S.C. § 2210 and  
11 covering the activities which gave rise to the liability alleged,  
12 there can be no 'occurrence,' that is, no event at the site of a  
13 'licensed activity,' that would constitute a 'nuclear incident.'" Id.  
14 (quoting Gilberg, 24 F. Supp. at 340.))

15 However, another recent district court case, Carey v. Kerr-  
16 McGee Chemical Corp., 1999 WL 635669 (N.D. Ill. 1999), analyzed  
17 the Gilberg case and found its reasoning too narrow. Instead, the  
18 Carey court argued that by using certain language, the Price-  
19 Anderson Amendments Act provides for both indemnified and non-  
20 indemnified nuclear incidents. As an example, the Carey court  
21 discussed the availability of punitive damages and stated that "if  
22 the term nuclear incident were limited to sites subject to an  
23  
24  
25  
26

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indemnity agreement, Congress would have simply eliminated punitive damages in all public liability actions. It did not do so, indicating that a nuclear incident can occur at a site not subject to an indemnity agreement." Id. at \*6 (emphasis added). The Carey court also noted that Congress, in enacting §2210(n)(2), wanted to create federal jurisdiction over all public liability actions arising out of or resulting from a nuclear incident. Id. at \*7. In reviewing the Amendments Act, the Carey court pointed out that "the problem Congress was addressing was the lack of federal jurisdiction over, and the failure of federal law to apply to incidents that did not amount to ENOs," i.e., releases that are not substantial as determined by the NRC or releases that do not come from a facility covered by an indemnity agreement. Id. "Congress' response was to create preemption, removal and consolidation provisions extending to all cases involving nuclear incidents." Id. (emphasis added).

As noted above, the language of the Amendments Act provides that "public liability" means any legal liability arising out of or resulting from a nuclear incident. "Public liability" is not defined in terms of indemnification or insurance coverage. Because plaintiffs' claims allegedly arise out of a nuclear incident, i.e., an occurrence causing bodily injury, sickness, disease arising out

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1 of or resulting from radioactive, or toxic properties of source or  
2 byproduct material, the state law claims are preempted and fall  
3 within the Price Anderson Act. See Nieman v. NLO, Inc., 108 F.3d  
4 1546, 1553 (6th Cir. 1997) (holding that a plaintiff "can sue under  
5 the Price-Anderson Act, as amended, or not at all"); O'Connor v.  
6 Commonwealth Edison Co., 13 F.3d 1090, 1099-1100 (7th Cir.  
7 1994) (noting that "a state cause of action is not merely transferred  
8 to federal court; instead, a new federal cause of action supplants  
9 the prior state cause of action"); and In re TMI II, 940 F.2d 832,  
10 854 (3rd Cir. 1991).

11  
12  
13 Based on the foregoing, the Court finds that the tribal  
14 members' claims arise under the Price-Anderson Amendments Act and,  
15 therefore, will grant the mining companies' motions for summary  
16 judgment and deny the tribal members' motion for summary judgment.

17  
18 b. Tribal Court Jurisdiction and Removal

19 Although the tribal members are correct in stating that the  
20 Price-Anderson Act does not place exclusive jurisdiction in the  
21 federal courts and that the removal provision in the Act is silent  
22 as to tribes, the broad removal provision demonstrates that there  
23 is a strong presumption that such cases belong in the federal  
24 courts.  
25

26 The Supreme Court in Neztsosie engaged in a discussion of the

1 removal provision of the Amendments Act in considering whether the  
2 tribal exhaustion doctrine is applicable.<sup>3</sup> After discussing tribal  
3 exhaustion as being appropriate in a number of cases and indeed in  
4 most cases, the Supreme Court noted that "[t]his case differs  
5 markedly" because the Amendments Act provides an "unusual preemption  
6 provision, see 42 U.S.C. § 2014(hh)." Neztsosie, 119 S. Ct. at  
7 1436.  
8

9 The [Price-Anderson] Act not only gives a district court  
10 original jurisdiction over such a claim, . . . but  
11 provides for removal to a federal court as of right if a  
12 putative Price-Anderson action is brought in a state  
13 court. . . . Congress thus expressed an unmistakable  
14 preference for a federal forum, at the behest of the  
15 defending party, both for litigating a Price-Anderson  
16 claim on the merits and for determining whether a claim  
17 falls under Price-Anderson when removal is contested.

18 Id. In holding that Price-Anderson actions are not subject to  
19 tribal exhaustion, the Supreme Court found that the reasons for the  
20 congressional policy of immediate access to a federal forum are as  
21 much applicable to tribal court as to state court litigation. The  
22 Court acknowledged the "absence of any statutory provision for  
23 removal from tribal court running parallel to the terms authorizing  
24 state-court removal might ground a negative inference against any  
25 intent to govern Price-Anderson actions in tribal courts." Id. at

---

26 <sup>3</sup> The Court notes, as do the tribal members, that the Neztsosie Court  
did not address the specific issue of jurisdiction as this court must but  
rather whether tribal exhaustion is applicable in the present situation.



1 1438. The Court went on, however, to state:

2 But only the most zealous application of the maxim  
3 *expressio unius est exclusio alterius* could answer the  
4 implausibility that Congress would have intended to force  
5 defendants to remain in tribal courts. . . . Why, then,  
6 the congressional silence on tribal courts? . . .  
7 [I]nadvertence seems the most likely. . . . Now and then  
8 silence is not pregnant.

9 Id. at 1439.

10 The tribal members contend that in order for tribal court  
11 removal to be appropriate, the Price-Anderson Act must actually be  
12 rewritten to put in the words "tribal court" or in essence, the  
13 Court will be divesting the tribal courts of jurisdiction.  
14 Although the tribal members vigorously and correctly argue that  
15 Congress has not divested tribal courts of jurisdiction to hear  
16 Price-Anderson public liability actions, the removal provision in  
17 the Act demonstrates a strong preference for a federal forum<sup>4</sup> for  
18 defendants brought into state court pursuant to the Price-Anderson  
19 Act which should be equally applicable to tribal courts,  
20 notwithstanding Congressional silence.

21 As the mining companies note, however, even if removal from  
22

23  
24 <sup>4</sup> The Amendments Act provides "[w]ith respect to any public liability  
25 action arising out of or resulting from a nuclear incident, the United States  
26 District Court where the nuclear incident takes place . . . shall have  
original jurisdiction without regard to the citizenship of any party or the  
amount in controversy."

1 tribal court cannot be accomplished because of the absence of such  
2 specific language in the statute, the proper approach for defendants  
3 in a tribal court to obtain the federal court jurisdiction that is  
4 strongly preferred by the unusual preemption language of the  
5 statute, defendants may bring a declaratory judgment action and seek  
6 a permanent injunction against tribal court proceedings. This is  
7 the method that the mining companies have used in these actions as  
8 a substitute for removal. The Court finds that such a procedure is  
9 an appropriate means of providing for the preferred federal forum  
10 when the statute fails to specifically note its applicability to  
11 tribes in its removal provision.  
12  
13

14 Accordingly, the Court will grant the mining companies' motions  
15 for permanent injunctions to prevent the tribal members from going  
16 forward in the Navajo court and deny the tribal members' application  
17 for permanent injunction.  
18

19 Based on the foregoing,

20 IT IS ORDERED in CIV 96-49-PCT-RGS, denying defendants' motion  
21 for summary judgment [doc. #51-1] and denying application for  
22 injunctive relief [doc. #51-2].  
23

24 FURTHER ORDERED in CIV 96-49-PCT-RGS, granting plaintiff's  
25 motion for summary judgment [doc. #57-1] and granting application  
26 for permanent injunction [doc. #57-2].

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1 FURTHER ORDERED granting in part and denying in part  
2 plaintiffs' motion to strike portions of defendants' motion for  
3 summary judgment and defendants' statement of uncontested facts as  
4 set forth above [doc. #65].  
5

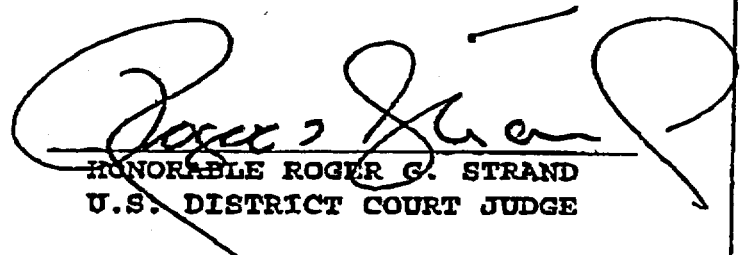
6 FURTHER ORDERED in CIV 99-225-PCT-RGS, granting plaintiffs  
7 motion for summary judgment [doc. #11-1] and granting application  
8 for permanent injunction [doc. #11-2].  
9

10 FURTHER ORDERED in CIV 99-224-PCT-RGS, granting plaintiffs'  
11 motion for summary judgment [12-1] and granting application for  
12 permanent injunction [doc. #12-2].  
13

14 FURTHER ORDERED in CIV 99-223-PCT-RGS, granting plaintiffs'  
15 motion for summary judgment [#6-1] and granting application for  
16 permanent injunction [doc. #6-2].  
17

18 FURTHER ORDERED denying defendants' motion to dismiss complaint  
19 [doc. #4].  
20

21 DATED this 4<sup>th</sup> day of March, 2000.  
22

23   
24 HONORABLE ROGER G. STRAND  
25 U.S. DISTRICT COURT JUDGE  
26