Subj, file
Monthly op rep

Nuclear Management Company, LLC
Point Beach Nuclear Plant
6610 Nuclear Road
Two Rivers, WI 54241

NMC
Committed to Nuclear Excellence

NPL 2000-0442

October 9, 2000

Document Control Desk
U. S. NUCLEAR REGULATORY COMMISSION
Mail Station P1-137
Washington, DC 20555

Ladies/Gentlemen:

DOCKETS 50-266 AND 50-301
MONTHLY OPERATING REPORTS
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of September, 2000.

Sincerely,

D. Cole
Manager,
Site Assessment

DWD/jlk

Attachments

cc: J. D. Loock, PSCW
NRC Regional Administrator, Region III
NRC Resident Inspector

bcc:	R. A. Abdoo	P. J. Allen	G. M. Krieser	M. E. Reddemann
	B. Koehler	M.D.Wadley(NMC)	S. T. Moore	R.R.Winget
	G. Charnoff	C. B. Jilek	R. A. Newton	INPO Records Center
	A. W. Finke	A. J. Cayia	R. G. Mende	McGraw-Hill Companies
	R. R. Grigg	C. Smoker (NMC)	R.M. Pederson	T. E. Ruiz
	D. Weaver	D. F. Johnson(NMC)	T. W. Hanna	RSL File
	D. Cole	File		

IE24

Rec'd 11/29/00

OPERATING DATA REPORT

DOCKET NO. 50-266

DATE: 10/05/00

COMPLETED BY: D. W. DeSchoolmeester

TELEPHONE: (920) 755-6073

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1
2. REPORTING PERIOD: September - 2000
3. LICENSED THERMAL POWER (MWT): 1,518.5
4. NAMEPLATING RATING (GROSS MWE): 537.7
5. DESIGN ELECTRICAL RATING (NET MWE): 515.0
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 530.0
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 510.0
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
   NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA
10. REASONS FOR RESTRICTIONS, (IF ANY):
    NA

NOTES

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.0	6,575.0	262,127.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6,219.2	213,736.4
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14. HOURS GENERATOR ONLINE	720.0	6,199.4	210,288.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,091,581.0	9,269,329.0	299,594,959.0
17. GROSS ELECTRICAL ENERGY GENERATED	376,360.0	3,210,800.0	101,551,230.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	359,991.5	3,068,681.5	96,807,483.5
19. UNIT SERVICE FACTOR	100.0%	94.3%	80.2%
20. UNIT AVAILABILITY FACTOR	100.0%	94.3%	80.5%
21. UNIT CAPACITY FACTOR (USING MDC NET)	98.0%	91.5%	75.7%
22. UNIT CAPACITY FACTOR (USING DER NET)	97.1%	90.6%	74.2%
23. UNIT FORCED OUTAGE RATE	0.0%	4.3%	4.6%

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
    none
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:
    NA

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT

AVERAGE DAILY UNIT POWER LEVEL

MONTH SEPTEMBER - 2000

DOCKET NO. 50-266
UNIT NAME: Point Beach, Unit 1
DATE: 10/04/00
COMPLETED BY: D. W. DeSchoolmeester
TELEPHONE: (920) 755-6073

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	494	11	503	21	499
2	494	12	505	22	506
3	491	13	505	23	505
4	493	14	505	24	506
5	492	15	506	25	497
6	494	16	504	26	496
7	494	17	502	27	501
8	494	18	502	28	506
9	494	19	502	29	504
10	498	20	506	30	505

DOCKET NO.	50-266
UNIT NAME	Point Beach Unit 1
DATE	10/05/2000
COMPLETED BY	D.W. DeSchoolmeester
TELEPHONE	920/755-6073

The daily power average for Unit 1 during September, 2000, was 500.0 MWe.

No Licensee Event Reports (LER) were submitted to the NRC during September, 2000:

Major safety-related maintenance that occurred during September, 2000 included:

Replaced G-01 emergency diesel generator bearings.

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH SEPTEMBER - 2000

Docket No. 50-266
Unit Name Point Beach, Unit 1
Date 10/5/2000
Completed By D.W. DeSchoolmeester
Telephone No. 920/755-6073

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Reactor Shut Down[3]	Licensee Event Report No.	System Code[4]	Component Code[5]	Cause and Corrective Action To Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

[1]F: Forced
S: Scheduled

[2]Reason:
A - Equipment Failure (explain)
B - Maintenance or Testing
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensing Exam
F - Administrative
G - Operational Error (explain)
H - Other (explain)

[3]Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation of Previous Shutdown
5 - Reduced Load
6 - Other (explain)

[4]Exhibit G - Instructions for preparation of data entry sheets LER file (NUREG-0161)

[5]Exhibit I - Same Source

PBF-0028b
(03-90)

OPERATING DATA REPORT

DOCKET NO. 50-301

DATE: 10/05/00

COMPLETED BY: D. W. DeSchoolmeester

TELEPHONE: (920) 755-6073

OPERATING STATUS

NOTES

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2
2. REPORTING PERIOD: September - 2000
3. LICENSED THERMAL POWER (MWT): 1,518.5
4. NAMEPLATING RATING (GROSS MWE): 537.7
5. DESIGN ELECTRICAL RATING (NET MWE): 515.0
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 532.0
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 512.0
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
   NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA
10. REASONS FOR RESTRICTIONS, (IF ANY):
    NA

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.0	6,575.0	246,912.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6,478.5	208,413.0
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14. HOURS GENERATOR ONLINE	720.0	6,470.3	205,573.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,090,502.0	9,771,273.0	296,227,356.0
17. GROSS ELECTRICAL ENERGY GENERATED	377,370.0	3,406,700.0	100,904,700.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	361,051.5	3,261,042.5	96,176,814.5
19. UNIT SERVICE FACTOR	100.0%	98.4%	83.3%
20. UNIT AVAILABILITY FACTOR	100.0%	98.4%	83.4%
21. UNIT CAPACITY FACTOR (USING MDC NET)	97.9%	96.9%	79.6%
22. UNIT CAPACITY FACTOR (USING DER NET)	97.4%	96.3%	78.2%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	2.2%

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
    Refueling, 10/13/00, 42 days
25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:
    NA

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT

AVERAGE DAILY UNIT POWER LEVEL

MONTH SEPTEMBER - 2000

DOCKET NO. 50-301
UNIT NAME: Point Beach, Unit 2
DATE: 10/04/00
COMPLETED BY: D. W. DeSchoolmeester
TELEPHONE: (920) 755-6073

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	495	11	502	21	497
2	495	12	505	22	514
3	493	13	505	23	504
4	495	14	508	24	508
5	494	15	509	25	500
6	494	16	506	26	499
7	494	17	509	27	504
8	493	18	500	28	508
9	493	19	505	29	503
10	497	20	508	30	508

DOCKET NO.	50-301
UNIT NAME	Point Beach Unit 2
DATE	09/06/00
COMPLETED BY	D.W. DeSchoolmeester
TELEPHONE	920/755-6073

The daily power average for Unit 2 during September, 2000, was 501.5 MWe.

No Licensee Event Reports (LERs) were submitted to the NRC during September, 2000:

No Major safety-related maintenance occurred during September, 2000.

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH SEPTEMBER - 2000

Docket No. 50-301
Unit Name Point Beach, Unit 2
Date 10/5/2000
Completed By D.W.DeSchoolmeester
Telephone No. 920/755-6073

No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Reactor Shut Down[3]	Licensee Event Report No.	System Code[4]	Component Code[5]	Cause and Corrective Action To Prevent Recurrence
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

[1]F: Forced
S: Scheduled

[2]Reason:
A - Equipment Failure (explain)
B - Maintenance or Testing
C - Refueling
D - Regulatory Restriction
E - Operator Training & Licensing Exam
F - Administrative
G - Operational Error (explain)
H - Other (explain)

[3]Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation of Previous Shutdown
5 - Reduced Load
6 - Other (explain)

[4]Exhibit G - Instructions for preparation of data entry sheets LER file (NUREG-0161)

[5]Exhibit I - Same Source

PBF-0028b
(03-90)

POINT BEACH NUCLEAR PLANT OPERATING SUMMARY REPORT
UNIT 1 - SEPTEMBER 2000

ELECTRICAL	UNITS	MONTH	YEAR	CUMULATIVE
GROSS GENERATION	MWH	376,360.0	3,210,800.0	101,551,230.0
TOTAL STATION SERVICE	MWH	16,368.5	142,118.5	4,743,746.5
NET OUTPUT	MWH	359,991.5	3,068,681.5	96,807,483.5
AVG. GROSS GENERATION FOR MONTH	MWH	522.7	488.3	387.4
AVG. GROSS GENERATION RUNNING	MWH	522.7	517.9	482.9
TOTAL STATION SERVICE/GROSS GEN.	%	4.3%	4.4%	4.7%
HOURS OF GENERATION	HRS	720.0	6,199.4	210,288.1

PLANT PERFORMANCE	UNITS	MONTH	YEAR	CUMULATIVE
NET PLANT EFFICIENCY	%	32.98%	33.11%	32.31%
NET PLANT HEAT RATE	BTU/KWH	10,348.3	10,308.6	10,561.6
NUMBER OF DAYS OF OPERATION	DAYS	30	260	9,606
UNIT NET CAPACITY FACTOR	%	98.0%	91.5%	75.7%
UNIT SERVICE FACTOR	%	100.0%	94.3%	80.2%
SCHEDULED OUTAGES		0	0	124
FORCED OUTAGES		0	2	72
FORCED OUTAGE HOURS	HRS	0.0	277.9	10,211.1
UNIT FORCED OUTAGE RATE	%	0.0%	4.3%	4.6%

NUCLEAR	UNITS	MONTH	YEAR	CUMULATIVE
HOURS CRITICAL	HRS	720.0	6,219.2	213,736.4
TOTAL HOURS POSSIBLE	HRS	720.0	6,575.0	262,127.0
INADVERTANT REACTOR TRIPS		0	0	57
DURATION OF REACTOR DOWN TIME	HRS	0.0	355.8	48,474.6
REACTOR CAPACITY FACTOR	%	99.8%	92.8%	75.3%
REACTOR SERVICE FACTOR	%	100.0%	94.6%	81.5%
THERMAL POWER GENERATED	MWTHR	1,091,581.0	9,269,329.0	299,594,959.0

THERMAL POWER GENERATED THIS FUEL CYCLE MWTHR 9,990,536.0

POINT BEACH NUCLEAR PLANT OPERATING SUMMARY REPORT
UNIT 2 - SEPTEMBER 2000

ELECTRICAL	UNITS	MONTH	YEAR	CUMULATIVE
GROSS GENERATION	MWH	377,370.0	3,406,700.0	100,904,700.0
TOTAL STATION SERVICE	MWH	16,318.5	145,657.5	4,727,885.5
NET OUTPUT	MWH	361,051.5	3,261,042.5	96,176,814.5
AVG. GROSS GENERATION FOR MONTH	MWH	524.1	518.1	408.7
AVG. GROSS GENERATION RUNNING	MWH	524.1	526.5	490.8
TOTAL STATION SERVICE/GROSS GEN.	%	4.3%	4.3%	4.7%
HOURS OF GENERATION	HRS	720.0	6,470.3	205,573.0

PLANT PERFORMANCE	UNITS	MONTH	YEAR	CUMULATIVE
NET PLANT EFFICIENCY	%	33.11%	33.37%	32.47%
NET PLANT HEAT RATE	BTU/KWH	10,307.7	10,225.8	10,511.4
NUMBER OF DAYS OF OPERATION	DAYS	30	270	8,666
UNIT NET CAPACITY FACTOR	%	97.9%	96.9%	79.6%
UNIT SERVICE FACTOR	%	100.0%	98.4%	83.3%
SCHEDULED OUTAGES		0	1	91
FORCED OUTAGES		0	0	56
FORCED OUTAGE HOURS	HRS	0.0	0.0	4,666.3
UNIT FORCED OUTAGE RATE	%	0.0%	0.0%	2.2%

NUCLEAR	UNITS	MONTH	YEAR	CUMULATIVE
HOURS CRITICAL	HRS	720.0	6,478.5	208,413.0
TOTAL HOURS POSSIBLE	HRS	720.0	6,575.0	246,912.0
INADVERTANT REACTOR TRIPS		0	0	46
DURATION OF REACTOR DOWN TIME	HRS	0.0	96.5	38,499.0
REACTOR CAPACITY FACTOR	%	99.7%	97.9%	79.0%
REACTOR SERVICE FACTOR	%	100.0%	98.5%	84.4%
THERMAL POWER GENERATED	MWTHR	1,090,502.0	9,771,273.0	296,227,356.0

THERMAL POWER GENERATED THIS FUEL CYCLE MWTHR 20,435,300.0

PBNP UNIT 1 CYCLE 26 SEPTEMBER 2000 - BURNUP SYNOPSIS & REFUELING SCHEDULING DATA

BURNUP DATA IN MWD/MTU

	THIS PERIOD	TOTAL CYCLE 26	TOTAL
CYCLE AVERAGE	1064.	9737.	27207.
REGION AVERAGE			
125A	303.	2495.	39124.
126A	266.	2216.	36995.
126B	589.	5215.	36769.
127A	1244.	11674.	33900.
127B	1292.	12278.	32110.
127C	723.	6535.	17208.
128A	1451.	13117.	13117.
128B	1318.	11758.	11758.
CORE MWTHR	1091581.	9990536.	27915252.
DAYS IN PERIOD/CYCLE	30	296	
POWER FACTOR	99.9%	92.6%	* BASED ON NUMBER OF DAYS IN PERIOD OR CYCLE.
PROJECTED EOL BURNUP	16124.	15659.	* BASED ON DAYS REMAINING UNTIL REFUELING DATE ASSUMING PERIOD OR CYCLE POWER FACTOR

REFUELING SCHEDULE DATA

SCHEDULED REFUELING DATE 3/30/2001

	DESIGN	TEN PPM
BURNUP FOR CYCLE 26 (MWD/MTU)	17330.	17296.
REMAINING EFFECTIVE FULL POWER DAYS	213.8	212.8
FRACTION OF CYCLE LIFE EXPENDED	56.2%	56.3%

NOTE: DESIGN BURNUP IS THE END OF CYCLE BURNUP THAT WAS USED IN THE FINAL CORE DESIGN. TEN PPM BURNUP IS THE CORE AVERAGE BURNUP PROJECTED AT TEN PPM BORON BASED ON CURRENT BORON FOLLOW RESULTS.

ESTIMATED DATE FOR DESIGN AND TEN PPM BURNUPS ASSUMING VARIOUS POWER FACTORS

POWER FACTOR	100.%	95.%	90.%	85.%	80.%	75.%	70.%	65.%
TEN PPM BORON DATE	5/ 1/2001	5/13/2001	5/25/2001	6/ 8/2001	6/24/2001	7/11/2001	8/ 1/2001	8/24/2001
DESIGN BURNUP DATE	5/ 2/2001	5/14/2001	5/26/2001	6/ 9/2001	6/25/2001	7/13/2001	8/ 2/2001	8/25/2001

PBNP UNIT 2 CYCLE 24 SEPTEMBER 2000 - BURNUP SYNOPSIS & REFUELING SCHEDULING DATA

BURNUP DATA IN MWD/MTU

	THIS PERIOD	TOTAL CYCLE 24	TOTAL
CYCLE AVERAGE	1056.	19781.	34751.
REGION AVERAGE			
223C	433.	7153.	47205.
223D	365.	6066.	46383.
224A	491.	8030.	35176.
224B	1003.	19189.	47743.
224C	1004.	19252.	46835.
224D	1064.	20697.	45562.
225A	819.	14628.	28697.
225B	1202.	22712.	37162.
226A	1434.	27609.	27609.
226B	1259.	23045.	23045.
CORE MWTHR	1090502.	20435300.	35899683.
DAYS IN PERIOD/CYCLE	30	573	
POWER FACTOR	99.8%	97.8%	* BASED ON NUMBER OF DAYS IN PERIOD OR CYCLE.
PROJECTED EOL BURNUP	20239.	20230.	* BASED ON DAYS REMAINING UNTIL REFUELING DATE ASSUMING PERIOD OR CYCLE POWER FACTOR

---------- REFUELING SCHEDULE DATA ----------

SCHEDULED REFUELING DATE 10/14/2000

	DESIGN	TEN PPM
BURNUP FOR CYCLE 24 (MWD/MTU)	20120.	20000.
REMAINING EFFECTIVE FULL POWER DAYS	9.6	6.2
FRACTION OF CYCLE LIFE EXPENDED	98.3%	98.9%

NOTE: DESIGN BURNUP IS THE END OF CYCLE BURNUP THAT WAS USED IN THE FINAL CORE DESIGN. TEN PPM BURNUP IS THE CORE AVERAGE BURNUP PROJECTED AT TEN PPM BORON BASED ON CURRENT BORON FOLLOW RESULTS.

ESTIMATED DATE FOR DESIGN AND TEN PPM BURNUPS ASSUMING VARIOUS POWER FACTORS

POWER FACTOR	100.%	95.%	90.%	85.%	80.%	75.%	70.%	65.%
TEN PPM BORON DATE	10/ 7/2000	10/ 7/2000	10/ 7/2000	10/ 8/2000	10/ 8/2000	10/ 9/2000	10/ 9/2000	10/10/2000
DESIGN BURNUP DATE	10/10/2000	10/11/2000	10/11/2000	10/12/2000	10/12/2000	10/13/2000	10/14/2000	10/15/2000

POINT BEACH SHIFT OPERATIONAL DATA SUMMARY September, 2000

DAY	Unit 1 Gen	X02	X04	X08	X27	Net MWhr	Avg MWe	Unit 2 Gen	X02	X04	X08	X27	Net MWhr	Avg MWe
1	12380.0	507.0	16.0	1.0	10.5	11845.5	493.6	12430.0	506.0	35.0	1.0	10.5	11877.5	494.9
2	12370.0	506.0	13.0	1.0	5.5	11844.5	493.5	12420.0	504.0	35.0	1.0	5.5	11874.5	494.8
3	12320.0	507.0	35.0	0.5	5.0	11772.5	490.5	12370.0	505.0	34.0	0.5	5.0	11825.5	492.7
4	12370.0	508.0	35.0	1.0	5.0	11821.0	492.5	12420.0	505.0	34.0	1.0	5.0	11875.0	494.8
5	12360.0	509.0	37.0	0.5	5.0	11808.5	492.0	12400.0	506.0	36.0	0.5	5.0	11852.5	493.9
6	12410.0	508.0	36.0	1.0	5.0	11860.0	494.2	12410.0	505.0	39.0	1.0	5.0	11860.0	494.2
7	12410.0	508.0	36.0	0.5	5.5	11860.0	494.2	12400.0	505.0	40.0	0.5	5.5	11849.0	493.7
8	12400.0	508.0	37.0	1.0	5.5	11848.5	493.7	12390.0	505.0	39.0	1.0	5.5	11839.5	493.3
9	12400.0	507.0	38.0	1.0	5.0	11849.0	493.7	12380.0	504.0	38.0	1.0	5.0	11832.0	493.0
10	12490.0	506.0	35.0	1.0	5.5	11942.5	497.6	12480.0	505.0	39.0	1.0	5.5	11929.5	497.1
11	12630.0	508.0	37.0	1.0	5.5	12078.5	503.3	12580.0	504.0	32.0	1.0	5.5	12037.5	501.6
12	12670.0	508.0	38.0	0.5	5.0	12118.5	504.9	12660.0	506.0	34.0	0.5	5.0	12114.5	504.8
13	12670.0	507.0	34.0	1.0	5.0	12123.0	505.1	12670.0	504.0	32.0	1.0	5.0	12128.0	505.3
14	12670.0	507.0	31.0	1.0	5.0	12126.0	505.2	12730.0	504.0	32.0	1.0	5.0	12188.0	507.8
15	12680.0	509.0	31.0	0.5	5.0	12134.5	505.6	12750.0	505.0	32.0	0.5	5.0	12207.5	508.6
16	12630.0	508.0	31.0	0.5	4.5	12086.0	503.6	12690.0	505.0	32.0	0.5	4.5	12148.0	506.2
17	12590.0	507.0	29.0	1.0	5.0	12048.0	502.0	12760.0	504.0	31.0	1.0	5.0	12219.0	509.1
18	12590.0	507.0	31.0	1.0	5.5	12045.5	501.9	12540.0	504.0	32.0	1.0	5.5	11997.5	499.9
19	12600.0	507.0	30.0	0.5	5.5	12057.0	502.4	12670.0	504.0	32.0	0.5	5.5	12128.0	505.3
20	12680.0	508.0	31.0	0.5	5.0	12135.5	505.6	12740.0	505.0	32.0	0.5	5.0	12197.5	508.2
21	12520.0	507.0	29.0	0.5	5.0	11978.5	499.1	12450.0	502.0	22.0	0.5	5.0	11920.5	496.7
22	12680.0	508.0	30.0	1.0	5.0	12136.0	505.7	12870.0	505.0	29.0	1.0	5.0	12330.0	513.8
23	12670.0	508.0	31.0	0.5	4.5	12126.0	505.2	12650.0	506.0	32.0	0.5	4.5	12107.0	504.5
24	12680.0	508.0	31.0	0.5	5.0	12135.5	505.6	12740.0	506.0	31.0	0.5	5.0	12197.5	508.2
25	12490.0	510.0	36.0	1.0	4.5	11938.5	497.4	12540.0	506.0	32.0	1.0	4.5	11996.5	499.9
26	12460.0	510.0	36.0	1.0	5.0	11908.0	496.2	12510.0	506.0	33.0	1.0	5.0	11965.0	498.5
27	12560.0	511.0	30.0	0.0	4.5	12014.5	500.6	12640.0	507.0	32.0	0.0	4.5	12096.5	504.0
28	12680.0	508.0	29.0	0.5	5.0	12137.5	505.7	12730.0	503.0	31.0	0.5	5.0	12190.5	507.9
29	12640.0	508.0	31.0	0.5	5.5	12095.0	504.0	12610.0	503.0	32.0	0.5	5.5	12069.0	502.9
30	12660.0	507.0	30.0	1.0	4.5	12117.5	504.9	12740.0	505.0	31.0	1.0	4.5	12198.5	508.3

MONTHLY TOTALS - UNIT 1

Gross Generation:	376,360.0 MWhr
Total Station Service:	16,368.5 MWhr
Net Generation:	359,991.5 MWhr
Average Daily Power:	500.0 MWe

MONTHLY TOTALS - UNIT 2

Gross Generation:	377,370.0 MWhr
Total Station Service:	16,318.5 MWhr
Net Generation:	361,051.5 MWhr
Average Daily Power:	501.5 MWe

Shift Operation Data

September, 2000

		Unit 1			Unit2						
Day	Hrs	Gen	X02	X04	Gen	X02	X04	X08	X27	G05 Gen	G05 Aux
1	24	18725.0	80691.0	2212.0	54018.0	77949.0	33992.0	5344.0	4923.0	5492.0	811.0
2	24	19962.0	81197.0	2225.0	55260.0	78453.0	34027.0	5346.0	4934.0	5492.0	815.0
3	24	21194.0	81704.0	2260.0	56497.0	78958.0	34061.0	5347.0	4944.0	5492.0	819.0
4	24	22431.0	82212.0	2295.0	57739.0	79463.0	34095.0	5349.0	4954.0	5492.0	824.0
5	24	23667.0	82721.0	2332.0	58979.0	79969.0	34131.0	5350.0	4964.0	5492.0	829.0
6	24	24908.0	83229.0	2368.0	60220.0	80474.0	34170.0	5352.0	4974.0	5492.0	835.0
7	24	26149.0	83737.0	2404.0	61460.0	80979.0	34210.0	5353.0	4985.0	5492.0	839.0
8	24	27389.0	84245.0	2441.0	62699.0	81484.0	34249.0	5355.0	4996.0	5492.0	843.0
9	24	28629.0	84752.0	2479.0	63937.0	81988.0	34287.0	5357.0	5006.0	5492.0	847.0
10	24	29878.0	85258.0	2514.0	65185.0	82493.0	34326.0	5359.0	5017.0	5492.0	851.0
11	24	31141.0	85766.0	2551.0	66443.0	82997.0	34358.0	5361.0	5028.0	5492.0	855.0
12	24	32408.0	86274.0	2589.0	67709.0	83503.0	34392.0	5362.0	5038.0	5492.0	860.0
13	24	33675.0	86781.0	2623.0	68976.0	84007.0	34424.0	5364.0	5048.0	5492.0	865.0
14	24	34942.0	87288.0	2654.0	70249.0	84511.0	34456.0	5366.0	5058.0	5492.0	870.0
15	24	36210.0	87797.0	2685.0	71524.0	85016.0	34488.0	5367.0	5068.0	5492.0	877.0
16	24	37473.0	88305.0	2716.0	72793.0	85521.0	34520.0	5368.0	5077.0	5492.0	883.0
17	24	38732.0	88812.0	2745.0	74069.0	86025.0	34551.0	5370.0	5087.0	5492.0	888.0
18	24	39991.0	89319.0	2776.0	75323.0	86529.0	34583.0	5372.0	5098.0	5492.0	893.0
19	24	41251.0	89826.0	2806.0	76590.0	87033.0	34615.0	5373.0	5109.0	5492.0	897.0
20	24	42519.0	90334.0	2837.0	77864.0	87538.0	34647.0	5374.0	5119.0	5492.0	903.0
21	24	43771.0	90841.0	2866.0	79109.0	88040.0	34669.0	5375.0	5129.0	5492.0	914.0
22	24	45039.0	91349.0	2896.0	80396.0	88545.0	34698.0	5377.0	5139.0	5492.0	916.0
23	24	46306.0	91857.0	2927.0	81661.0	89051.0	34730.0	5378.0	5148.0	5492.0	923.0
24	24	47574.0	92365.0	2958.0	82935.0	89557.0	34761.0	5379.0	5158.0	5492.0	931.0
25	24	48823.0	92875.0	2994.0	84189.0	90063.0	34793.0	5381.0	5167.0	5492.0	938.0
26	24	50069.0	93385.0	3030.0	85440.0	90569.0	34826.0	5383.0	5177.0	5492.0	944.0
27	24	51325.0	93896.0	3060.0	86704.0	91076.0	34858.0	5383.0	5186.0	5495.0	953.0
28	24	52593.0	94404.0	3089.0	87977.0	91579.0	34889.0	5384.0	5196.0	5495.0	962.0
29	24	53857.0	94912.0	3120.0	89238.0	92082.0	34921.0	5385.0	5207.0	5495.0	970.0

30	24	55123.0	95419.0	3150.0	90512.0	92587.0	34952.0	5387.0	5216.0	5495.0	975.0