## November 2, 2000

MEMORANDUM TO: Cynthia A. Carpenter, Chief

Generic Issues, Environmental, Financial

and Rulemaking Branch

Division of Regulatory Improvement Programs

Office of Nuclear Reactor Regulation

FROM: Peter C. Wen, Project Manager /RA/ Signed by P. Wen

Generic Issues, Environmental, Financial

and Rulemaking Branch

Division of Regulatory Improvement Programs

Office of Nuclear Reactor Regulation

SUBJECT: SUMMARY OF OCTOBER 27, 2000, MEETING WITH THE NUCLEAR

ENERGY INSTITUTE REGARDING GRID RELIABILITY ISSUES

On October 27, 2000, a public meeting was held at the Nuclear Regulatory Commission (NRC) offices in Rockville, Maryland. The participants included members of the NRC staff and representatives from the Nuclear Energy Institute (NEI), the Institute of Nuclear Power Operations (INPO), North American Electric Reliability Council (NERC), and Electric Power Research Institute (EPRI). Attachment 1 lists attendees at the meeting, and Attachment 2 contains the meeting agenda.

As a result of a low switchyard voltage event that occurred at Callaway on August 11, 1999, the staff sent, on March 2, 2000, a letter to NEI requesting the industry's assistance in addressing the low switchyard voltage issues as a voluntary industry initiative. On May 18, 2000, industry representatives briefed the staff on their operational experiences and planned actions related to these issues (refer to ADAMS Accession Number ML003722320 for a summary of that meeting). This October 27 meeting was a follow-up to the May 18 meeting and an NEI letter dated June 26, 2000, to discuss further the related grid voltage adequacy issues and to provide the status of industry efforts in this area.

The staff opened the meeting by summarizing its perspective on the issue. The staff expressed its interest in seeing an industry approach that provides high confidence that design basis criteria in a deregulated and changing ownership environment are maintained at each nuclear power plant.

NEI discussed issues involving grid voltage adequacy for nuclear power plants and plans for an industry workshop on nuclear power plant grid reliability. Representatives from INPO and EPRI made presentations on their initiatives and experience related to ensuring adequate grid voltage to nuclear power plants. Their discussions are summarized as follows:

- INPO INPO issued a Significant Operating Experience Report (SOER) 99-1, "Loss of Grid," to its members and provided five recommendations to help ensure barriers that protect nuclear power plants from grid loss or degradation are in place. INPO reported that 14 stations/27 nuclear units have been evaluated for implementation of the SOER recommendations at this time. INPO noted that implementation of the SOER recommendation for audited stations had the following results: 61.5% satisfactory; 37% satisfactory plans in place for completion; and 1.5% unsatisfactory. INPO plans to complete SOER evaluations at the remaining nuclear power plants by June 2002. INPO's presentation material is attached as Attachment 3.
- EPRI EPRI provided an overview of the Power Delivery Reliability Initiative, a 5 million dollar program with the goal of reducing the North American grid vulnerability to disruption of service. The initiative has the following objectives: (1) perform a probabilistic risk assessment study for the three interconnections and (2) develop near term tools for enhancing reliability. The subject work is closely coordinated with related NERC activities. In addition, EPRI is developing ways to integrate grid status information into the nuclear units' configuration risk monitors. EPRI also covered the loss of off-site power experience at nuclear power plants. EPRI's presentation material is attached as Attachment 4.
- NEI A draft agenda for a proposed industry workshop entitled, "Grid Reliability at Nuclear Power Plants," to be held in April of 2001, was distributed for comment. The goal of the workshop is to facilitate a broader sharing of licensee practices, insights and activities on grid reliability issues. The staff suggested that one session be held on issues related to degraded voltage and double sequencing scenarios and each NERC region should have nuclear plant participation. NEI's draft agenda is attached as Attachment 5.

The staff discussed its concerns regarding the adequacy of grid voltage and stated the need to establish and maintain provisions that, in time of deregulation and ownership changes, assure that reliable offsite power is available in accordance with current licensing basis for all licensees.

NEI stated that they will coordinate with Ronaldo Jenkins, NRC, over the next two weeks regarding the details of the proposed NEI/INPO workshop.

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Mr. Alex Marion, Director Licensing & Programs Nuclear Energy Institute Suite 400 1776 I Street, NW Washington, DC 20006-3708

Mr. David Modeen, Director Engineering Nuclear Energy Institute Suite 400 1776 I Street, NW Washington, DC 20006-3708

Mr. Anthony Pietrangelo, Director Risk & Performance Based Regulation Nuclear Energy Institute Suite 400 1776 I Street, NW Washington, DC 20006-3708

Mr. Jim Davis, Director Operations Nuclear Energy Institute Suite 400 1776 I Street, NW Washington, DC 20006-3708 Ms. Lynnette Hendricks, Director Plant Support Nuclear Energy Institute Suite 400 1776 I Street, NW Washington, DC 20006-3708

Mr. Charles B. Brinkman, Director Washington Operations ABB-Combustion Engineering, Inc. 12300 Twinbrook Parkway, Suite 330 Rockville, Maryland 20852

Mr. H. A. Sepp, Manager Regulatory and Licensing Engineering Westinghouse Electric Company P.O. Box 355 Pittsburgh, Pennsylvania 15230-0355 DISTRIBUTION: MTG. SUMMARY w/NEI Re Grid Voltage issues Dated <u>11/02/00</u>

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ADAMS

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RGEB r/f

OGC

**ACRS** 

**PWen** 

**RJenkins** 

## <u>EMail</u>

SCollins/RZimmerman

**BSheron** 

JJohnson

DMatthews/CAder

CCarpenter

SWest

JStrosnider

RWessman

JCalvo

CHolden

**RJenkins** 

JLazevnick

D O'Neal

M Wegner, RES

M Satorius, OEDO

W Ruland, OEDO

OPA

## NRC/NEI GRID VOLTAGE MEETING LIST OF ATTENDEES October 27, 2000

NAME ORGANIZATION

Dick Wessman

Cornelius Holden

Ronaldo Jenkins

James Lazevnick

Daniel O'Neal

Mary Wegner

William Ruland

NRR/DE/EEIB

NRR/DSSA/SPSB

RES/DET/ERAB

NRC/OEDO

NRR/DSDIP/ROEB

Peter Wen NRR/DRIP/RGEB
Dave Modeen NEI

John Butler NEI
John Maciejewski INPO
Stephen Lee EPRI
Frank Rahn EPRI
Gary Vine EPRI
Bob Cummings NERC
Fred Madden STARS

Roger Huston Licensing Support Services

Millan Straka NUSIS

Richard Sujwman Morgan, Lewis & Bockius

Paul Gunter NIRS

Nancy Chapman Serch/Bechtel

## AGENDA FOR NRC/NEI MEETING ON ELECTRICAL GRID RELIABILITY ISSUES

October 27, 2000; 8:30 a.m. - 11:30 a.m.
U.S. Nuclear Regulatory Commission
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738
Room 9B4

•	Opening Remarks	Richard Wessman, NRC
•	Introductions	Dave Modeen, NEI
•	Industry Recommendations on Grid Reliability and Summary of Results from Plant Evaluations	John Maciejewski, INPO
•	EPRI Power Delivery Reliability Initiative	Stephen Lee/Frank Rahn, EPRI
•	Discussion on Plans for Industry Workshop on Nuclear Power Plant Grid Reliability	John Butler, NEI
•	Conclusions	Richard Wessman, NRC and Dave Modeen, NEI