

LaSalle County Station
2601 N. 21st Road
Marseilles, IL 61341-9757
Tel 815-357-6761

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10 CFR 50 Appendix E

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

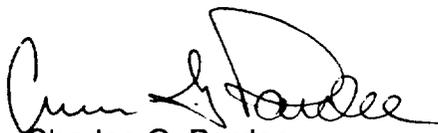
Subject: Submittal of Changes to Emergency Plan Implementing
Procedure

In accordance with 10 CFR 50, Appendix E, "Emergency Planning Preparedness for Production and Utilization Facilities," we are reporting to the NRC a change to our Emergency Plan Implementing Procedures (EPIPs) within the required 30 days pursuant to Section V, "Implementing Procedures." This change was made on October 27, 2000.

Attachment 1, "Summary of Changes," contains a brief summary of the EPIP change. Attachment 2, "Implementing Procedure," contains the revised EPIP.

Should you have any questions concerning this letter, please contact Mr. William Riffer, Regulatory Assurance Manager, at (815) 357-6761, extension 2383.

Respectfully,



Charles G. Pardee
Site Vice President
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

A1045

Attachment 1
Summary of Changes

LZP-1210-5, "ENS Notifications"

Description of Change(s):

1. Changed the Procedure Responsibility/Review/Approval Requirements on the cover page. The responsible Department Head is revised from the Radiation Protection Manager to the Regulatory Assurance Manager. The required approval position is revised from the Radiation Protection Manager to the Station Manager.
2. On Attachment D, "LOSS OF COMPUTER - REGULATORY IMPACT," all reference to the Prime computer was removed and replaced with Point History or GSEP computer.

Purpose of Change(s):

1. To reflect the correct procedure review and approval requirements, to update the computer names to the current system, and to clarify the descriptions of the computer systems.

**Attachment 2
Implementing Procedure**

LZP-1210-5, "ENS Notifications"

LaSalle Station

UNIT 1, 2 AND COMMON

EMERGENCY PLAN IMPLEMENTING PROCEDURE

ENS NOTIFICATIONS

LZP-1210-5
Revision 2
October 19, 2000



Procedure Responsibility/Review/Approval Requirements	
Responsible Department Head:	RAS
Minimum Review Type:	TR/PORC
Required Cross-Discipline Review(s):	GSEPC & E
Approval Position Required:	PM
Specific Requirements: 1. Review/Approval requirements apply to non-editorial procedure revisions.	

Level of Use
Reference

ENS NOTIFICATIONS

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ENS NOTIFICATIONS

A. PURPOSE

A.1 Objective

This procedure outlines the steps required to make OFF-Site notification for station events including those listed in the ComEd Reportability Manual (CECORM).

A.2 Discussion

The final information on the event shall be described in a License Event Report (LER) if required.

A.3 Applicability

This procedure may be used by both Control Room and TSC personnel.

This procedure may be performed in any plant operational condition.

The ComEd Reportability Manual (CECORM) provides guidance for determination of Safety, Security, Radiological and Environmental reportable events.

The procedure applies to reporting to the NRC, state officials, local officials and other off-site agencies as specified in CECORM.

B. PREREQUISITES

B.1 Use the CECORM (Reference G.1) for event notification determination.

B.2 The Shift Manager, Station Director or Emergency Director may designate an individual to make the "ENS" notification.

B.3 The Shift Manager, Station Director or Emergency Director shall make the determination if the Event Notification Worksheet (Attachment A), NRC Form 361 or Equivalent shall be used to document notification of the NRC.

C. PRECAUTIONS

- C.1 All information given over the ENS phone should be reviewed by the Shift Manager or the Station Director prior to transmittal.
- C.2 Station specific abbreviations or acronyms should not be used when communicating to the NRC over the ENS phone or when completing the Event Notification Worksheet (Attachment A).
- C.3 Do not involve the NRC Resident Inspector in the decision whether to make a report.
- C.4 The Shift Manager may contact the Duty Officer and/or Operations Manager to obtain concurrence on the reportability of events.

D. LIMITATIONS

- D.1 If time permits, notification of the State, Local authorities and NRC must be made before the protective action is taken; otherwise, the notification must be made as soon as possible thereafter.
- D.2 If Open Bullets (o) are used, steps may be skipped as needed.

E. PROCEDURE

E.1 General

- E.1.1 REVIEW CECORM to DETERMINE the notification requirement and time limit.
- E.1.2 OBTAIN approval of the information to be transmitted from the Shift Manager, Station Director or Emergency Director before making ENS notifications.
- E.1.3 DOCUMENT the event and all ENS notifications in the Shift Manager's Log or the GSEP logs.
- E.1.4 The Shift Manager, Station Director or the Emergency Director is to:
- o REPORT any further degradation in the level of safety of the plant or other worsening plant conditions,
 - o REPORT results of ensuing evaluations or assessments of plant conditions,
 - o REPORT effectiveness of response or protective measures taken,
 - o REPORT information related to plant behavior that is not understood.
 - o USE Attachment D, Loss of Computer-Regulatory Impact, to evaluate the actions for the loss of computers and potential regulatory impact.

NOTE

It is station policy to make a courtesy notification to the NRC Resident Inspector if time permits, before notification is made via ENS to the NRC. This notification should not delay the official notifications.

CAUTION

Immediate notification to the NRC shall be performed using the ENS (RED) Phone.

E.2.1

For guidance REFER to:

- o Attachment B, Event Notification Worksheet Instructions.
- o Attachment C, Reporting Aid.

E.2.2

COMPLETE:

- o NRC Form 361, or
- o Equivalent (Attachment A).

E.2.3

Obtain approval from Shift Manager or Station Director/Acting Station Director.

E.3 ENS (Red) Phone Notification

E.3.1 If the NRC requests continuous, open channel, **PROVIDE** continuous communicator at ENS phone.

CAUTION

When using the ENS phone do not dial "9" or "1". The ENS phone are part of the FTS-2000 (Federal Telecommunication System) which does not require the use of the prefix numbers to make a call.

E.3.2 **DIAL:**

- o 301-816-5100, or
- o 301-951-0550, or
- o 301-415-0550

E.3.3 **TRANSMIT** the ENS form.

- E.4 ENS (Red) Phone Failure
- E.4.1 If the ENS circuit is inoperable, then NOTIFY the NRC Operations Center via commercial telephone service or any other method which will ensure that the report is made as soon as practical.
- E.4.2 USE a commercial phone system, DIAL
- o 9-1-301-816-5100, or
 - o 9-1-301-951-0550, or
 - o 9-1-301-415-0550.
- E.4.3 REPORT ENS phone trouble to the NRC Operations Center when using a commercial phone for an ENS Notification.
- E.4.4 REPORT ENS phone trouble to the LaSalle Station Phone Coordinator.

- E.5 Processing ENS Worksheet
- E.5.1 SUBMIT a copy of the Event Notification Worksheet (Attachment A, or NRC Form 361, or equivalent) to the NRC Resident.
- E.5.2 FORWARD a copy of the Event Notification Worksheet used for notification of GSEP events to the EP Coordinator. (AIR 1-84-31206)
- E.5.3 TRANSMIT the "original" Event Notification Worksheet (Attachment A, or NRC Form 361, or equivalent) via LAP-810-3, Record Transmittal to Central File for storage.
- E.5.4 REPORT all off-site notifications to Nuclear Station Division management at the start of the next working day during the "morning call".

F. REVIEW AND SIGNOFF

F.1 None.

G. REFERENCES

G.1 ComEd Reportability Manual (CECORM).

G.2 Station Procedures:

G.2.1 LAP-810-3, Record Transmittal.

G.2.2 NSWP-A-05, Integrated Reporting Program.

G.2.3 LZP-1110-1, Station Director (Acting Station Director) Implementing Procedure.

G.2.4 LZP-1200-1, Classification of GSEP Conditions.

G.3 Nuclear Operations Directive NOD-OP.2, NRC Red Phone Notification Requirements.

G.4 AIR 01-84-31206, Notification to EP Coordinator of GSEP Events.

ATTACHMENT B

EVENT NOTIFICATION WORKSHEET INSTRUCTIONS

Following are recommendations for completing the NRC's Event Notification Worksheet (NRC Form 361 (3-90), or Attachment A.

General Instructions:

1. Write Small.
2. Conditions will arise that do not fit into all of the worksheet questions, use "Not Applicable" (N/A).
3. When the information is not known, use "To Be Determined" (TBD).
4. The codes listed on right sides of Sections 3, 4, & 5 have no significance to Station notifications.

Event Notification Worksheet:

1. NOTIFICATION TIME: Enter the 24 hour time the information is transmitted to the NRC. Say "Hello" and write in the time.
2. FACILITY OR ORGANIZATION: Enter LaSalle and either CR or TSC.
3. UNIT: Enter 1 or 2.
4. CALLER'S NAME: Enter your name.
5. CALL BACK #: ENS leave the space blank, OR enter an outside phone number for the NRC to call you back.
6. EVENT TIME & ZONE: Enter 24 hour time event occurred and either CST (Central Standard Time) or CDST (Central Daylight Savings Time) term.
7. EVEN DATE: Enter month/day/year of event.
8. POWER/MODE BEFORE: Enter 0% to 100% Reactor power and the mode switch (SHUTDOWN, REFUEL, STARTUP, RUN) position.
9. POWER/MODE AFTER: Enter 0% to 100% Reactor power and the switch (SHUTDOWN, REFUEL, STARTUP, RUN) position.

Event Classification:

1. CHECK the box to classify the event.
2. RECORD the procedure(s) used to classify the event in the DESCRIPTION.
3. COMPLETE the 1-Hr. or 4-Hr. Non-Emergency section only if the 50.72 Non-Emergency Line is checked.
4. CHECK "Other" if a classification does not fit into any of the listed items. Describe the event in the Description.

1 Hour Non-Emergency 10CFR50.72(b)(1)

1. There are 6 topics to this section. Check as many boxes that are applicable to the notification.
2. To make the notification, read the Roman Number and the topic name that are checked.

Level of Use
Reference

ATTACHMENT B

4 Hour Non-Emergency 10CFR50.72(b)(2)

1. There are 6 topics to this section. Check as many boxes that are applicable to the notification.
2. To make the notification, read the Roman Number and the topic name that are checked.

Description

1. RECORD the description of the event.
2. IDENTIFY the affected systems, actuations, initiating systems, inoperative systems or components, automatic and manually actuated components.
3. REPORT action taken, in progress actions and planned actions.
4. REPORT notification to Off-site Agencies (NARS notification time).
5. RECORD other pertinent information to the event such as:
 - a. Wind speed
 - b. Wind direction
 - c. Stability class
 - d. Fire Department
 - e. Ambulances or Rescue Teams responding to Station
6. RECORD as much information as needed to describe the event using accepted nomenclature, abbreviations and acronyms.
7. DESCRIBE the event verbally to NRC using full word descriptions and NOT abbreviations or acronyms.
8. CHECK the appropriate boxes (Yes, No or Will Be) for the notifications.
9. ANYTHING UNUSUAL OR NOT UNDERSTOOD, YES or No: CHECK the box "Yes" and provide an explanation in the Description Section or CHECK "No" and provide no additional information.
10. DID ALL SYSTEMS FUNCTION AS REQUIRED, Yes or No: CHECK the box "Yes" or "No" then include an explanation in the Description Section.
11. MODE OF OPERATION UNTIL CORRECTED: Enter the mode switch position (SHUTDOWN, REFUEL, STARTUP, RUN).
12. ESTIMATED RESTART DATE: Enter month/day/year.
13. ADDITIONAL INFORMATION ON BACK? CHECK "Yes" or "No".

ATTACHMENT B

Radiological Releases

1. CHECK appropriate boxes to describe radiological release.
2. If Off-site Protective Actions Recommendations are checked, then supply the downwind sectors, protective action recommendations and the release pathway in the description section. If known, include the protective actions implemented by the applicable state.
3. Include the numerical values of:
 - a. Release rates, % of Technical Specifications Release Rate Limit, Total Activity and % of Technical Specifications Total Activity Limit for:
 - 1) Noble Gas
 - 2) Iodine
 - 3) Particulate
 - 4) Liquid (excluding Tritium & dissolved Noble Gases)
 - 5) Liquid Tritium and Total Activity as the numbers become known.
 - b. Information may be taken from A-Model Report.
4. The numbers under the column HOO Guide are not applicable to Station notification.
5. ENTER numerical values for Rad Monitor Readings, Alarm Set Points and % Technical Specification Limits as they become known in the applicable Station units.

RCS or SG Tube Leaks

1. ENTER the known information regarding any leak pathway.
2. ENTER the Leak Rate, units in gpm or gpd, Technical Specification Limits and any sudden or long term scenario.
3. ENTER the date and time leak started and activity of the leakage.
4. LIST Safety Related equipment inoperable for the unit with the event.

Event Description

1. ENTER information regarding the radiological release, or information that could not be recorded on the front side of the form.
2. INCLUDE the approval signature, title, date and time.

ATTACHMENT C

REPORTING AID
(Optional)

To be used as an aid in filling out the Event Notification Worksheet (Attachment A).

SYSTEM

ABNORMALITIES

HPCS D/G

HPCS

C RHR

B RHR

A RHR

LPCS

RCIC

SRVs

MSIVs

RWCU

RX RECIRC

NUC INSTR

CONTROL RODS

FW / LEVEL CONT

COND / HTR DRNS

STEAM SEAL

EHC / TURBINE GEN

AUX POWER / MAIN
POWER

SBGT

VC / VE

VR

VT

AIR COMPRESSORS

OFF GAS

ANNUNCIATORS

BACK PANELS

Level of Use
Reference

ATTACHMENT D

LOSS OF COMPUTER - REGULATORY IMPACT

The consequences that attach to the loss of a Computer System at LaSalle vary according to the specific system that is lost. This attachment describes those consequences and the required actions for the **LOSS OF COMPUTERS** that have some **REGULATORY IMPACT**. In all cases submit a CR. Contact the Help Desk (2813) for information about the loss of other computer systems.

Honeywell Process Computer.

CONSEQUENCES:

- LOSS of Analog and Digital Alarms on alarm printer.
- Operator's Console **INOPERABLE**.
- Digital Displays **STOP UPDATING**. They will display the values from the time of computer failure.
- Graphics displays will **STOP UPDATING**.
- No data passed to Point History Computer - No point history for GSEP programs.
- No data passed to Point History Computer - A-MODEL prints alarm messages indicating it's inoperable.
- No data passed to Point History Computer - ERDS not functional. This does not require ENS Notification via RED PHONE.

Regulatory...All SPDS displays in the Control Room and TSC **STOP UPDATING**. ****INOPERABLE****
Regulatory...No data passed to Point History Computer - CMSS (Core Monitoring Software System)
..... ****INOPERABLE****

REQUIRED ACTIONS:

- SPDS (Control Room): requires ENS Notification if not restored within eight hours.
- CMSS Impacts Technical Specification Thermal Limits Calcs. Call the Qualified Nuclear Engineer ASAP.

GSEP Computer

CONSEQUENCES:

- A-MODEL program **INOPERABLE**.
- ERDS **INOPERABLE**. This does not require ENS Notification via RED PHONE.
- Minute point history data to the IDNS will stop.

Level of Use
Reference

ATTACHMENT D (Continued)

CMSS (Core Monitoring Software System) Computer

CONSEQUENCES:

Regulatory..- Core Monitoring Software
****INOPERABLE****

REQUIRED ACTIONS:

- Impacts Tech Spec required thermal limits calcs. Call Qualified Nuclear Engineer ASAP.

Point History Computer.

CONSEQUENCES:

- A-MODEL program INOPERABLE.
- ERDS INOPERABLE. This does not require ENS Notification via RED PHONE.
- Data to the IDNS will stop.
- No point history available for GSEP programs.
- Point History data not available to on-site or off-site personnel.

Regulatory..- Core Monitoring Software
****INOPERABLE****

REQUIRED ACTIONS:

- Impacts Tech Spec required thermal limits calcs. Call Qualified Nuclear Engineer ASAP.