

September 15, 2000

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29
Monthly Operating Report

GNRO-2000/00064

Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for August 2000.

If you have any questions or require additional information, please contact this office.

Yours truly,



JEV/SDL/AMT

attachments: 1. Operating Status
2. Average Daily Power Level
3. Unit Shutdown and Power Reductions
(See Next Page)

cc:

G200911

IE 24

Reed
11/16/00
JED

September 15, 2000
GNRO-2000/00064
Page 2 of 2

cc:

Dixon-Herrity	J. L.	GGNS Senior Resident)	(w/a)
Levanway	D. E.	(Wise Carter)	(w/a)
Reynolds	N. S.		(w/a)
Smith	L. J.	(Wise Carter)	(w/a)
Thomas	H. L.		(w/o)

Mr. E. W. Merschoff (w/2)
Regional Administrator
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive,
Suite 400 Arlington, TX 76011

ATTN: ADDRESSEE ONLY

Mr. S. P. Sekerak, NRR/DLPM/PD IV-1 (w/2)
U.S. Nuclear Regulatory Commission
One White Flint North, Mail Stop O7-D1
11555 Rockville Pike
Rockville, MD 20852-2378

DOCKET NO	50-416
DATE	09/12/2000
COMPLETED BY	S. D. Lin
TELEPHONE	(601) 437-6793

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: August 2000
3. Licensed Thermal Power (MWt): 3833 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1260 MWE
7. Maximum Dependable Capacity (Net MWe): 1210 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>744</u>	<u>5,855</u>	<u>139,095</u>
12. Number of Hours Reactor was Critical	<u>744.0</u>	<u>5,855.0</u>	<u>117,502.7</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744.0</u>	<u>5,786.1</u>	<u>114,011.3</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,827,652</u>	<u>21,944,887</u>	<u>412,828,677</u>
17. Gross Electrical Energy Generated (MWH)	<u>947,583</u>	<u>7,469,156</u>	<u>134,313,149</u>
18. Net Electrical Energy Generated (MWH)	<u>910,712</u>	<u>7,185,952</u>	<u>128,847,069</u>
19. Unit Service Factor	<u>100.0</u>	<u>98.8</u>	<u>83.4</u>
20. Unit Availability Factor	<u>100.0</u>	<u>98.8</u>	<u>83.4</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.2</u>	<u>101.4</u>	<u>82.6</u>
22. Unit Capacity Factor (Using DER Net)	<u>97.9</u>	<u>98.2</u>	<u>76.4</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>1.2</u>	<u>5.7</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	<u>None</u>		
25. If Shut Down At End of Report Period. Estimated Date of Startup:	<u>N/A</u>		
26. Units in Test Status (Prior to Commercial Operation):			

Forecast Achieved

INITIAL CRITICALITY	<u> </u>	<u>08/18/82</u>
INITIAL ELECTRICITY	<u> </u>	<u>10/20/84</u>
COMMERCIAL OPERATION	<u> </u>	<u>07/01/85</u>

* Items 11 through 18 are cumulative results since initial electricity

DOCKET NO	<u>50-416</u>
DATE	<u>09/12/2000</u>
COMPLETED BY	<u>S. D. Lin</u>
TELEPHONE	<u>(601) 437-6793</u>

MONTH: August 2000

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
-----	--

1	<u>1241</u>
2	<u>1240</u>
3	<u>1241</u>
4	<u>1239</u>
5	<u>1236</u>
6	<u>1236</u>
7	<u>1236</u>
8	<u>1235</u>
9	<u>1234</u>
10	<u>1233</u>
11	<u>1237</u>
12	<u>1096</u>
13	<u>1242</u>
14	<u>1240</u>
15	<u>1234</u>
16	<u>1231</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
-----	--

17	<u>1231</u>
18	<u>1233</u>
19	<u>1234</u>
20	<u>1233</u>
21	<u>1233</u>
22	<u>1236</u>
23	<u>1237</u>
24	<u>1237</u>
25	<u>1234</u>
26	<u>1234</u>
27	<u>1234</u>
28	<u>1231</u>
29	<u>1226</u>
30	<u>1195</u>
31	<u>1071</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August 2000

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
None									

1	2	3	4	5
F: Forced S: Scheduled	Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & Licensing Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continued 5-Reduced load 6-Other	Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)	Exhibit 1 - Same Source