



Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381-2000

October 27, 2000

TVA-WBN-TS-00-06

10 CFR 50.90

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Gentlemen:


In the Matter of ) Docket No. 50-390  
Tennessee Valley Authority )

WATTS BAR NUCLEAR PLANT (WBN) - TECHNICAL SPECIFICATION (TS) CHANGE  
NO. 00-06 - INCREASE UNIT 1 REACTOR POWER TO 3459 MWt - TVA  
PRESENTATION TO NRC ON LEFM TEST RESULTS SEPTEMBER 7, 2000 (TAC NO.  
MA9152)

As recently requested by the NRC, the enclosure to this letter provides the presentation materials distributed to NRC staff and discussed at NRC headquarters during a September 7, 2000, meeting between TVA, NRC, and TVA's LEFM vendor, Caldon, Inc. The presentation addressed the principles of operation of Caldon's LEFM and the results of hydraulic laboratory testing of the WBN LEFM Check system. TVA believes this information to be complete and accurate based on information provided by Caldon, Inc.

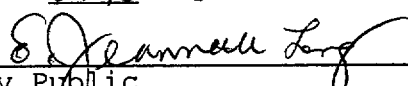
Should you have any questions, please call me at (423) 365-1824.

Sincerely,

  
P. L. Pace,  
Manager, Licensing and Industry Affairs

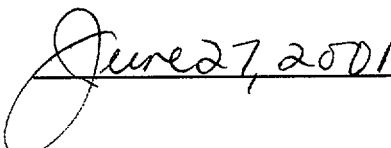
Enclosures

Subscribed and sworn to before me  
on this 27th day of October 2000.

  
\_\_\_\_\_  
Notary Public

My Commission  
Expires

cc (See Page 2)

  
June 27, 2001

D030

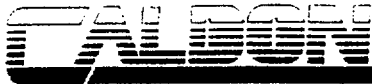
U.S. Nuclear Regulatory Commission  
Page 2  
October 27, 2000

cc (Enclosure):

NRC Resident Inspector  
Watts Bar Nuclear Plant  
1260 Nuclear Plant Road  
Spring City, Tennessee 37381

Mr. Robert E. Martin, Senior Project Manager  
U.S. Nuclear Regulatory Commission  
One White Flint North  
11555 Rockville Pike  
Rockville, Maryland 20852

U.S. Nuclear Regulatory Commission  
Region II  
Sam Nunn Atlanta Federal Center  
61 Forsyth St., SW, Suite 23T85  
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Caldon, Inc.  
1070 Banksville Avenue  
Pittsburgh, PA 15216  
412-341-9920 Tel  
412-341-9951 Fax  
[www.caldon.net](http://www.caldon.net)

10/23/00

Mr. James Maddox  
Manager of Engineering  
Tennessee Valley Authority  
Watts Bar Nuclear Power Plant  
EQB-1A  
P.O. Box 2000  
Spring City, TN 37381

Subject: Transmittal of September 7, 2000 NRC Meeting Presentation Materials

Dear Mr. Maddox:

This letter formally transmits the presentation materials distributed to members of NRC staff and discussed at the September 7 meeting between TVA and the NRC. These materials describe the principles of operation of Caldons LEFM and outline the results of hydraulic laboratory testing of the Watts Bar LEFM Check system. As we stated during the meeting, the results of the hydraulic laboratory testing outlined in the enclosed materials have been prepared and reviewed by Caldons engineers and are found to be true and accurate.

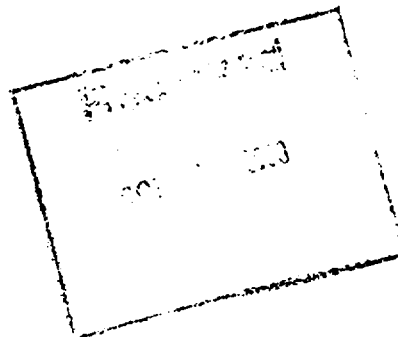
Please contact me if you have any questions about the enclosed information.

Sincerely,

Mr. Ernest Hauser  
President, Caldons Nuclear

Enclosure

cc: J. Thompson, TVA





# **PRESENTATION to USNRC**

**September 6, 2000**

# **CALIBRATION TESTS OF THE WATTS BAR LEFM✓**

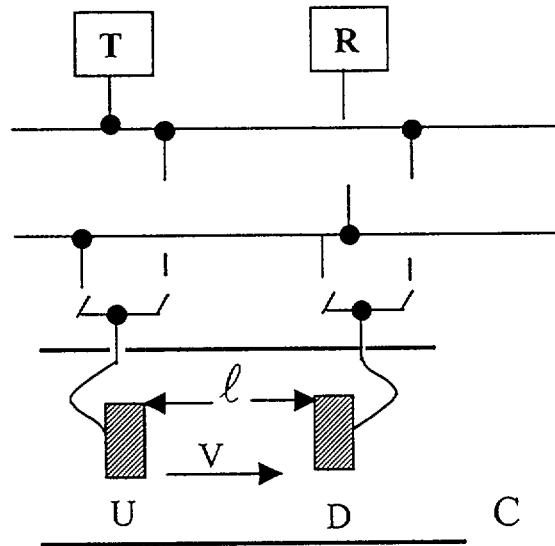
## **Impact on In-Plant Accuracy and Margin**

- I. Principles of Operation**
- II. Sources of Uncertainty**
- III. Calibration Tests of the Watts Bar Spool Piece**
- IV. Uncertainty in the Profile Factor of the Watts Bar Spool Piece**
- V. Impact of Reduced Profile Factor Uncertainty on Margin**

# I. PRINCIPLES OF OPERATION

- 4 Path Chordal LEFM Check

## a. Velocity, Path Length, and Transit Time



$$t_{UD} = \frac{\ell}{c + v} + \tau; t_{DU} = \frac{\ell}{c - v} + \tau$$

$$\Delta t \equiv t_{DU} - t_{UD} = \frac{\ell(c + v) - \ell(c - v)}{(c + v)(c - v)} = \frac{2\ell v}{c^2 - v^2}$$

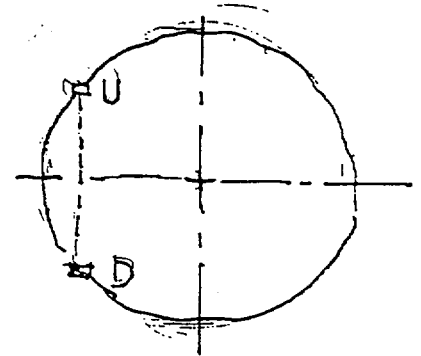
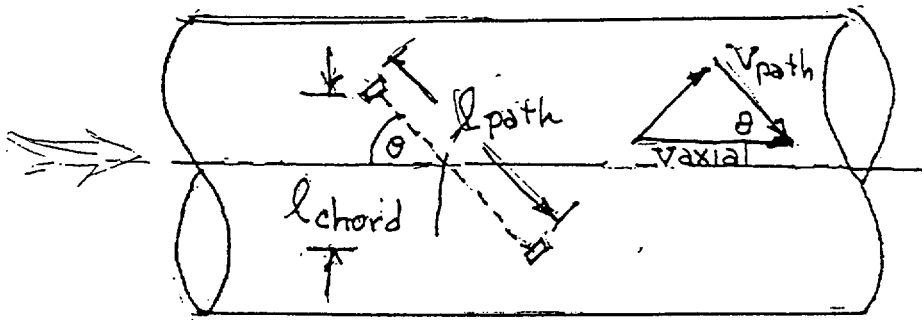
$$(t_{UD} - \tau)(t_{DU} - \tau) = \frac{\ell^2}{c^2 - v^2}$$

$$\therefore \ell v = \frac{\ell^2}{2} \frac{\Delta t}{(t_{UD} - \tau)(t_{DU} - \tau)}$$

# I. PRINCIPLES OF OPERATION

- 4 Path Chordal LEFM Check

## b. Axial Velocity and Chordal Trigonometry



$$V_{PATH} = V_{AXIAL} \cos \theta$$

$$\ell_{PATH} = \frac{\ell_{chord}}{\sin \theta}$$

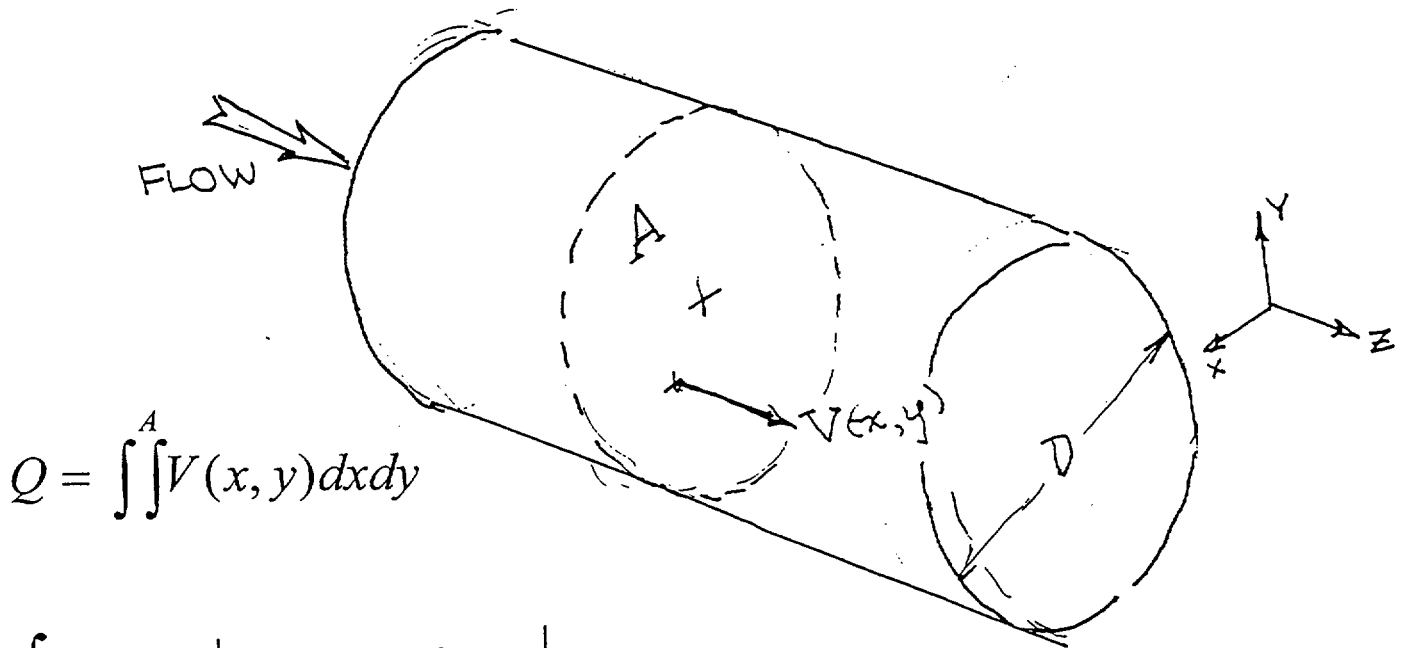
$$V_{axial} \ell_{chord} = V_{PATH} \ell_{PATH} \tan \theta$$

$$V_{axial} \ell_{chord} = \ell_{PATH}^2 \tan \theta \frac{1}{2} \frac{\Delta t}{(t_{UD} - \tau)(t_{DU} - \tau)}$$

# I. PRINCIPLES OF OPERATION

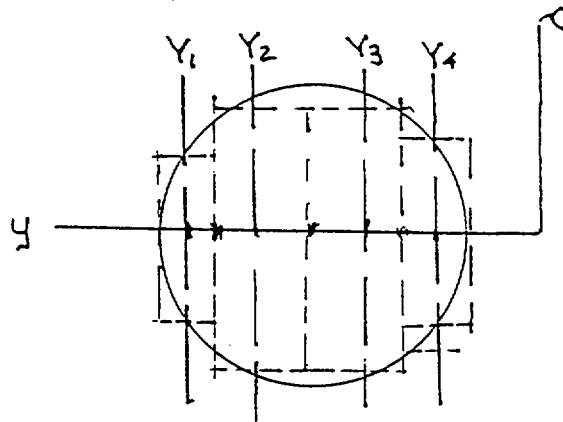
- 4 Path Chordal LEFM Check

## c. Numerical Integration of Chord Velocity Products



$$Q = \iint_A V(x, y) dx dy$$

$$\int V(x) dx \Big|_{Y_1} = V_{axial} \ell_{chord} \Big|_{Y_1}$$



$$\Delta Y_1 = w_1 D, \quad \Delta Y_2 = w_2 D, \quad \Delta Y_3 = w_3 D, \quad \Delta Y_4 = w_4 D$$

$$Q \cong \sum_{i=1}^4 w_i D (V_{axial} \ell_{chord})_i = \sum_{i=1}^4 w_i D \frac{\ell^2_{PATH_i} \tan \theta_i}{2} \frac{\Delta t_i}{(t_{UD_i} - \tau)(t_{DU_i} - \tau)}$$



## I. PRINCIPLES OF OPERATION

- 4 Path Chordal LEFM Check

### d. Meter Factor, Profile Factor, Geometry Factor

$$Q = (PF)(GF) * F_A(T) \cdot \frac{D}{2} \sum_{\ell=i}^4 w_i \frac{\ell^2_{PATH_i} \tan \theta_i}{(t_{UD_i} - \tau)} \frac{\Delta t_i}{(t_{DU_i} - \tau)}$$

$F_A(T) \equiv$  Expansion Factor, accounts for expansion of spool from conditions of calibration

$$F_A(T) \cong 1 + 3\alpha (T(c) - T_o)$$

$GF =$  Geometry Factor, accounts for small bias in 4 path Legendre integration of a circular area and measured departures of actual path locations from those specified by Legendre.

[If geometry is ideal,  $GF = 0.9940$ ].

$PF =$  Profile Factor, accounts for bias in the numerical integration with the in-plant hydraulic profile.

PF typically between 1.000 and 1.004.

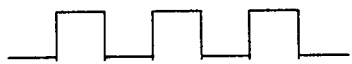
**The objective of the calibration test is the measurement of PF.**

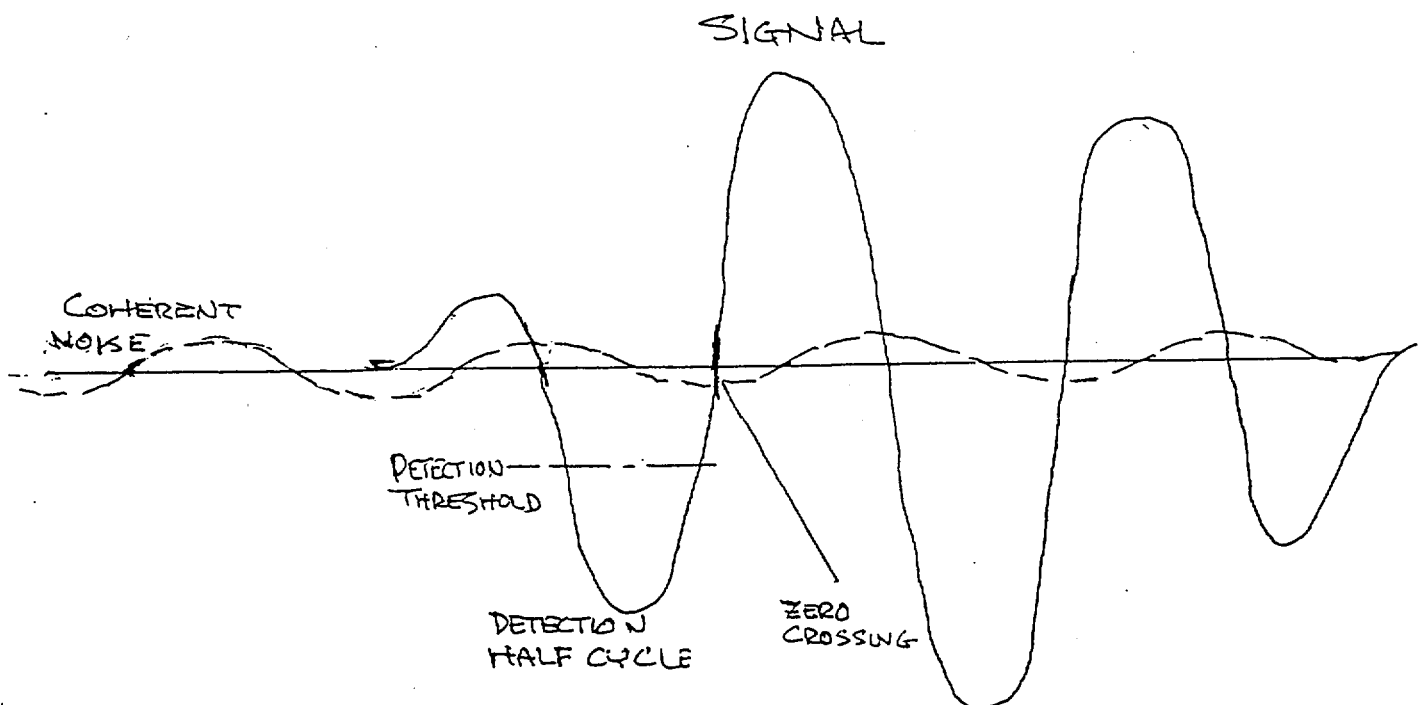
## II. SOURCES OF UNCERTAINTY

### VOLUMETRIC FLOW MEASUREMENTS WITH THE LEFM CHECK

#### - FROM THE ALGORITHM

##### a. $\Delta t$

- Non reciprocal delay in the non fluid path  $\leq 1$  nsec
- Clock
- Clock pulse resolution 
- Signal to random noise ratio
- Signal to coherent noise ratio  $\leq 1$  nsec



## II. SOURCES OF UNCERTAINTY

### VOLUMETRIC FLOW MEASUREMENTS WITH THE LEFM CHECK

#### - FROM THE ALGORITHM

##### b. $t$ and $\tau$

- Errors that affect  $\Delta t$  also affect  $t$  but they are negligible because

$$t \gg \Delta t$$

- Largest source of uncertainty in  $t$  due to the non fluid delay  $\tau$

##### - $\tau$

##### 1. Calculated "bottom up" from

- Measured electronics delay
- Measured "half cycle" delay
- Measured cable length
- Measured thickness of housing windows and speed of sound in stainless steel

##### 2. Measured in the field by "triple bounce"

##### 3. Measured using long and short path lengths and times of flight

- Also used, in service to confirm  $\tau$  remains constant

## II. SOURCES OF UNCERTAINTY

### VOLUMETRIC FLOW MEASUREMENTS WITH THE LEFM Check

#### - FROM THE ALGORITHM

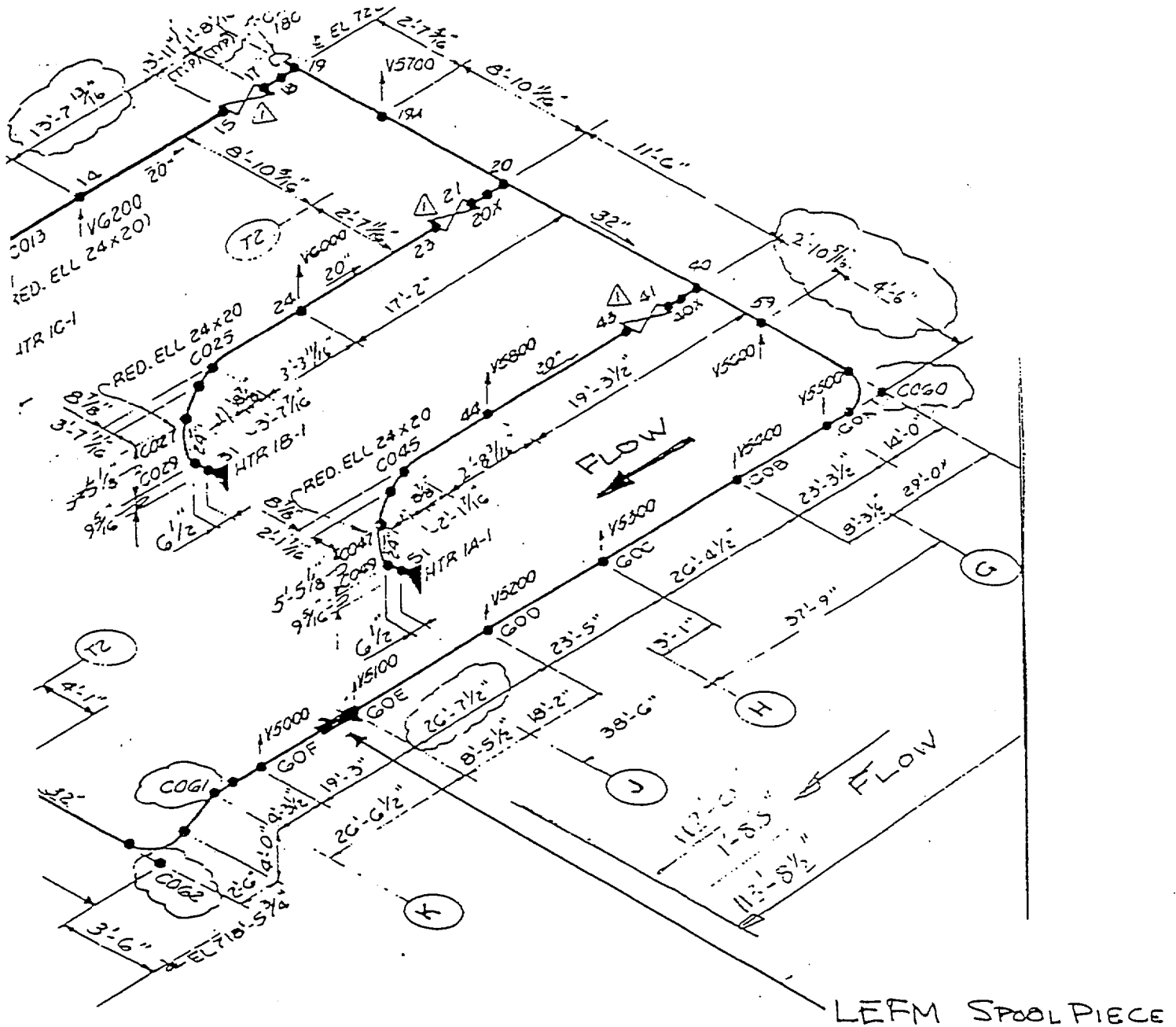
#### c      **Dimensions – Path Lengths, Path Angles, Path Spacings, Internal Diameter**

- If the spool piece profile factor is measured in a calibration facility, dimensional errors are imbedded in Profile Factor.
- Only errors owing to changes in the field need be accounted
  - Erosion corrosion of ID
  - Changes in path length (monitored by comparing path sound velocities)
  - Field alignment
  - Uncertainty in thermal expansion
- a) As measured dimensions are used to determine geometry factor
  - Allows separation of hydraulic and geometry effects
  - Permits comparison with data for other spools
- b) As measured path lengths and their uncertainties are important to sound velocity (temperature) determination

## CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

### - Measuring Profile Factor and Bounding its Uncertainty

### a. The Spool Piece in the Plant



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty
- b. The Plant Hydraulic Geometry
  - A long straight pipe
  - Vortices decay in  $\sim 30$  diameters

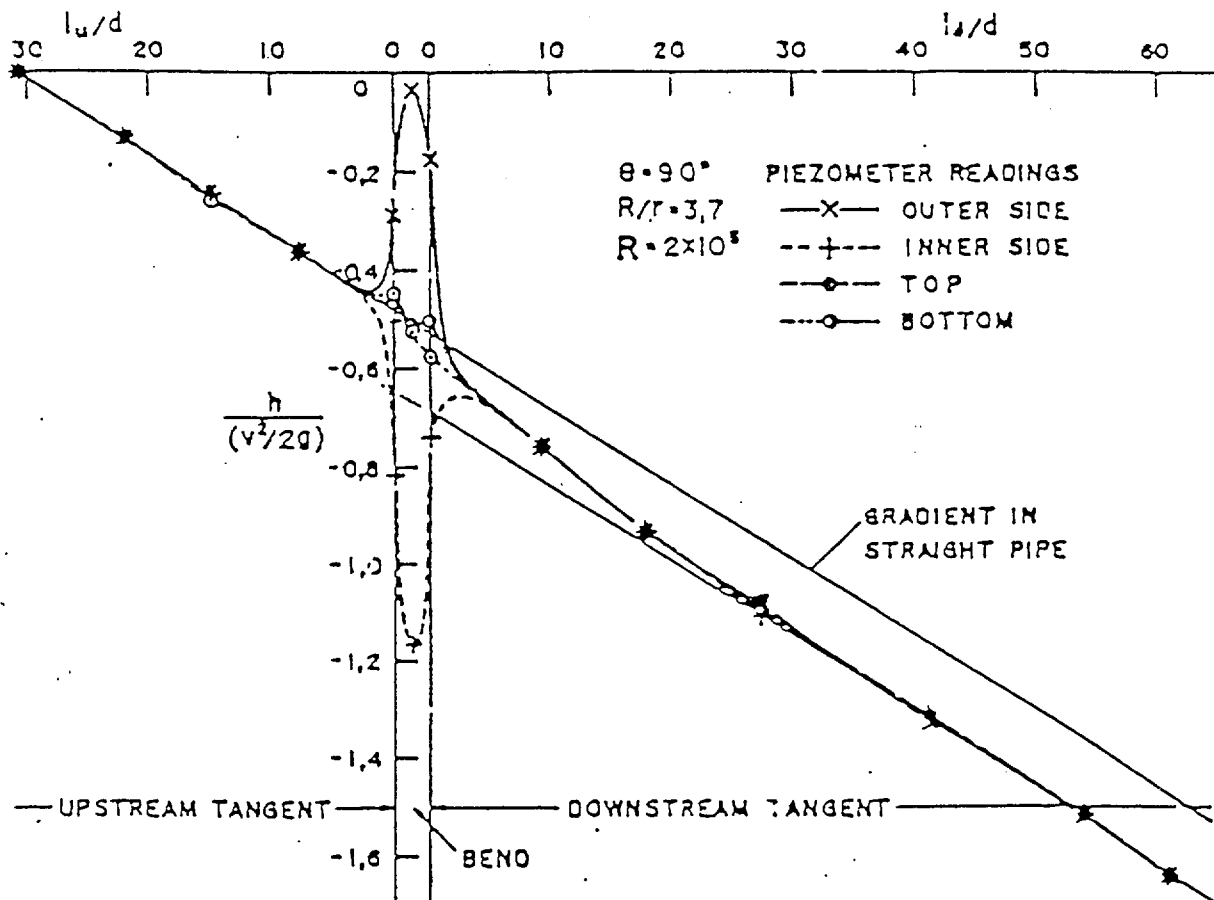


Fig. 3 Pressure distribution along pipeline containing a 90-deg pipe bend ( $R/r = 3.7$ )

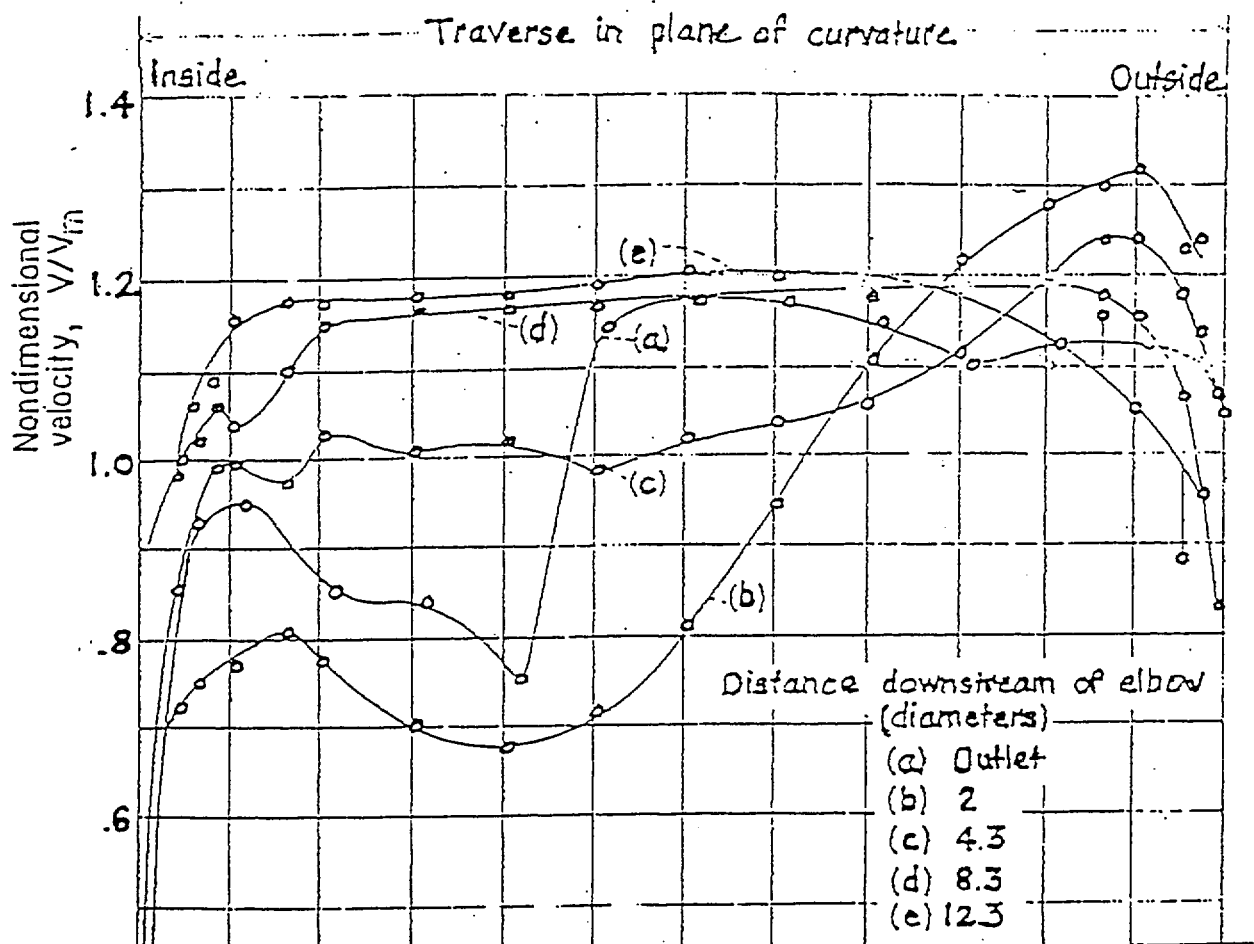
### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

#### c. The Plant Hydraulic Geometry

- A long straight pipe
- Axial distortion decays in  $\sim 12$  diameters

J. Weske NACA TN No. 1471

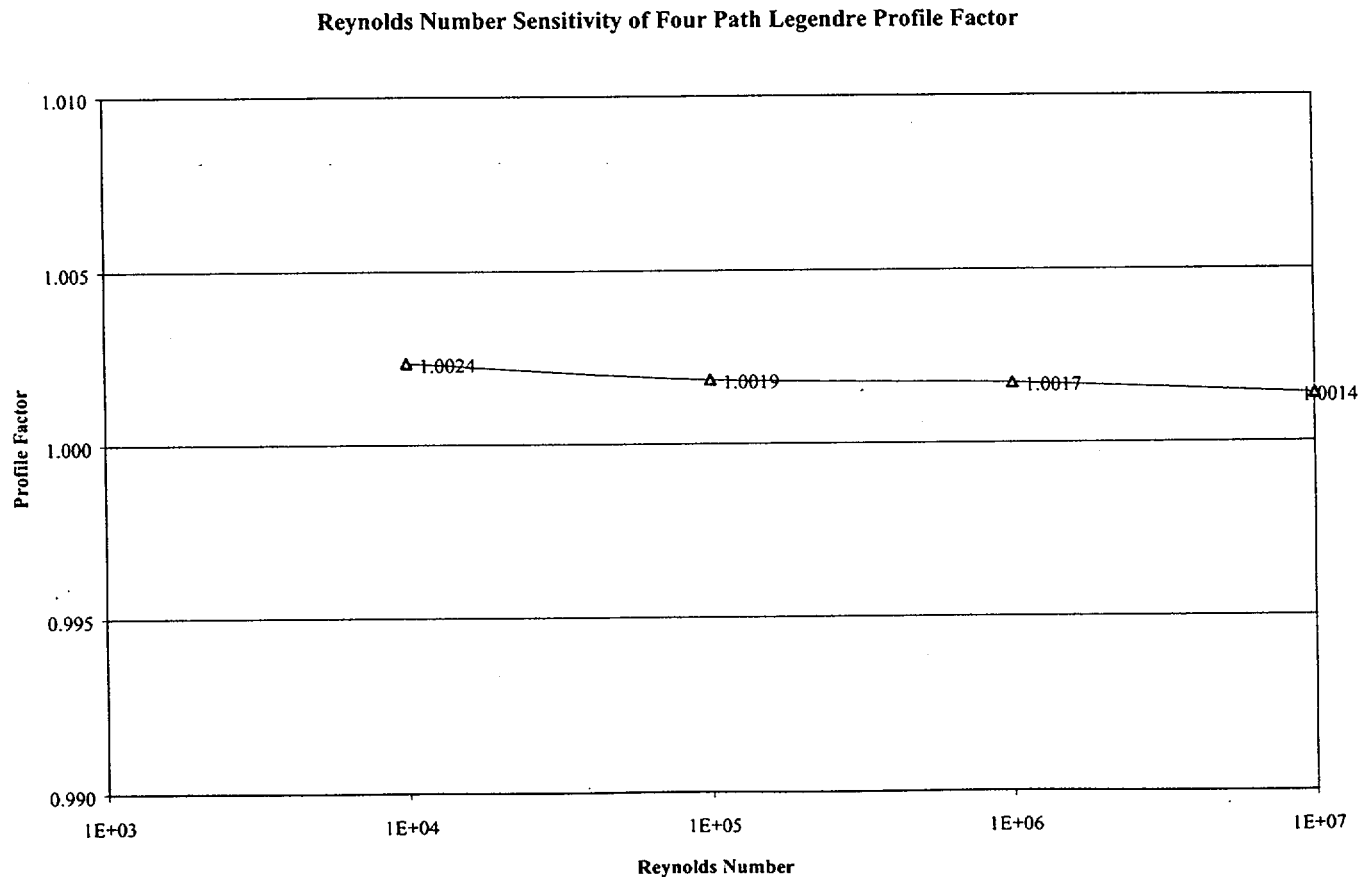


### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

#### d. Performance of 4 Path Chordal Flow Meters in Straight Pipe

- Calculations based on Nikardse Data for fully developed profiles show that Profile Factor is insensitive to Reynolds Number





### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

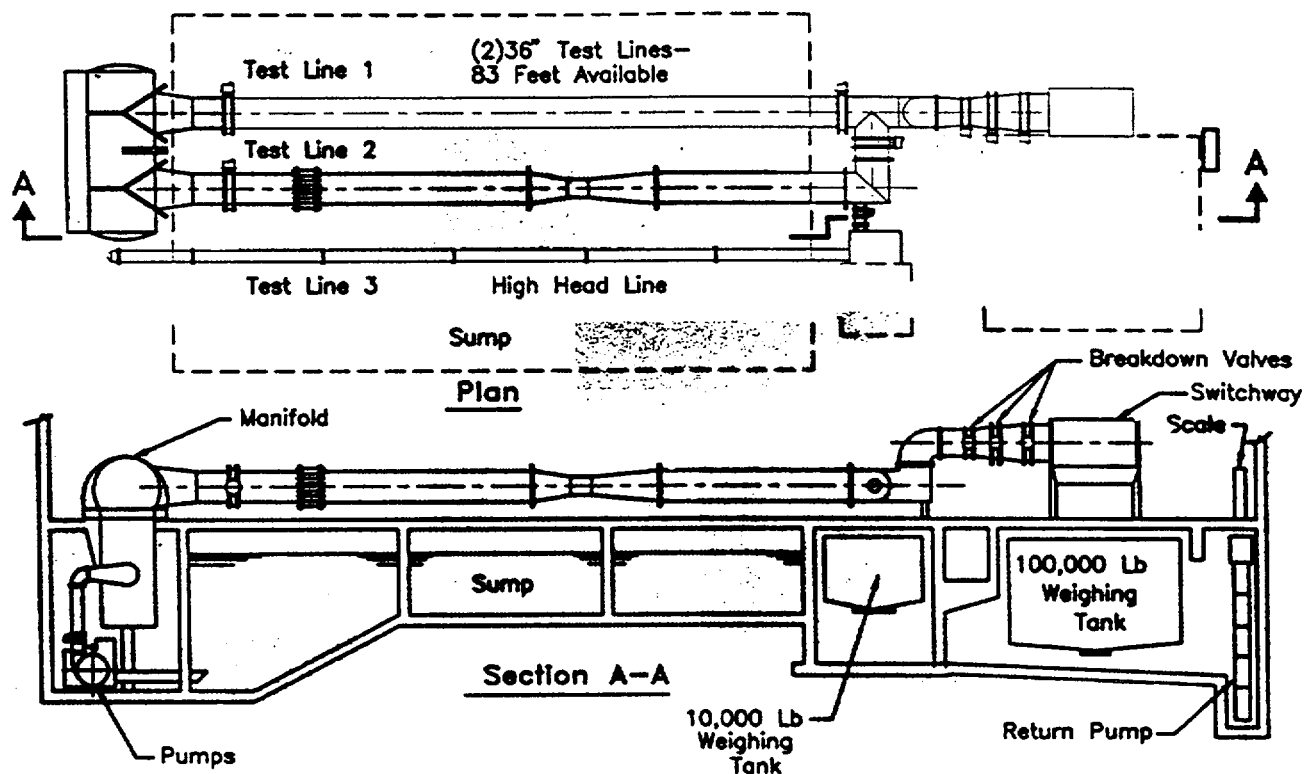
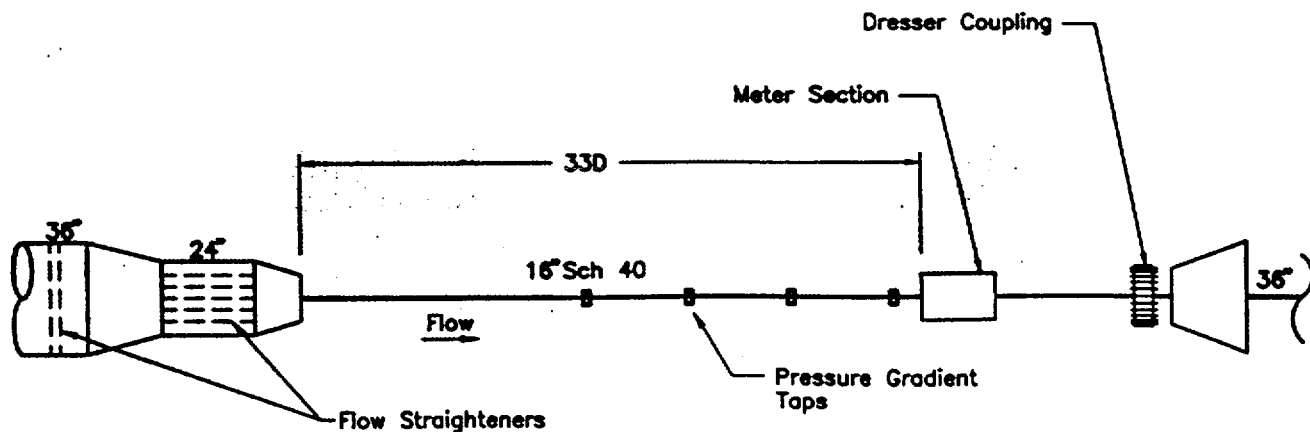


Figure 4. Alden Laboratory Test Loop



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

e. **Calibration Data for 9 other Spools match the calculated  
Profile Factor for Straight Pipe**

**Greater than 15 Inch Diameter; Reynolds Numbers: 1 million to 3 million**

<b>Nominal Pipe Internal Diameter, inches</b>	<b>Application</b>	<b>Date of Calibration Tests</b>	<b>Measured Profile Factor*</b>
24	Nuclear feedwater	Feb., 1979	1.0009
18	Nuclear feedwater	May, June, 1979	0.9998
16	Nuclear feedwater	Sept., 1983	1.0026
16	Nuclear feedwater	Sept., 1983	1.0006
16	Nuclear feedwater	Sept., 1983	1.0014
16	Nuclear feedwater	Nov., 1983	1.0025
16	Nuclear feedwater	Nov., 1983	1.0011
16	Nuclear feedwater	Nov., 1983	1.0006
26	Test program for nuclear feedwater	July, 1978	1.0017

**Mean Profile Factor**

**1.0012**

**Uncertainty in the Mean, 95 % confidence limits**

**$\pm 0.0020$**

**Profile Factor for Fully Developed Velocity Distribution**

**@  $R_N = 3 \times 10^6$**

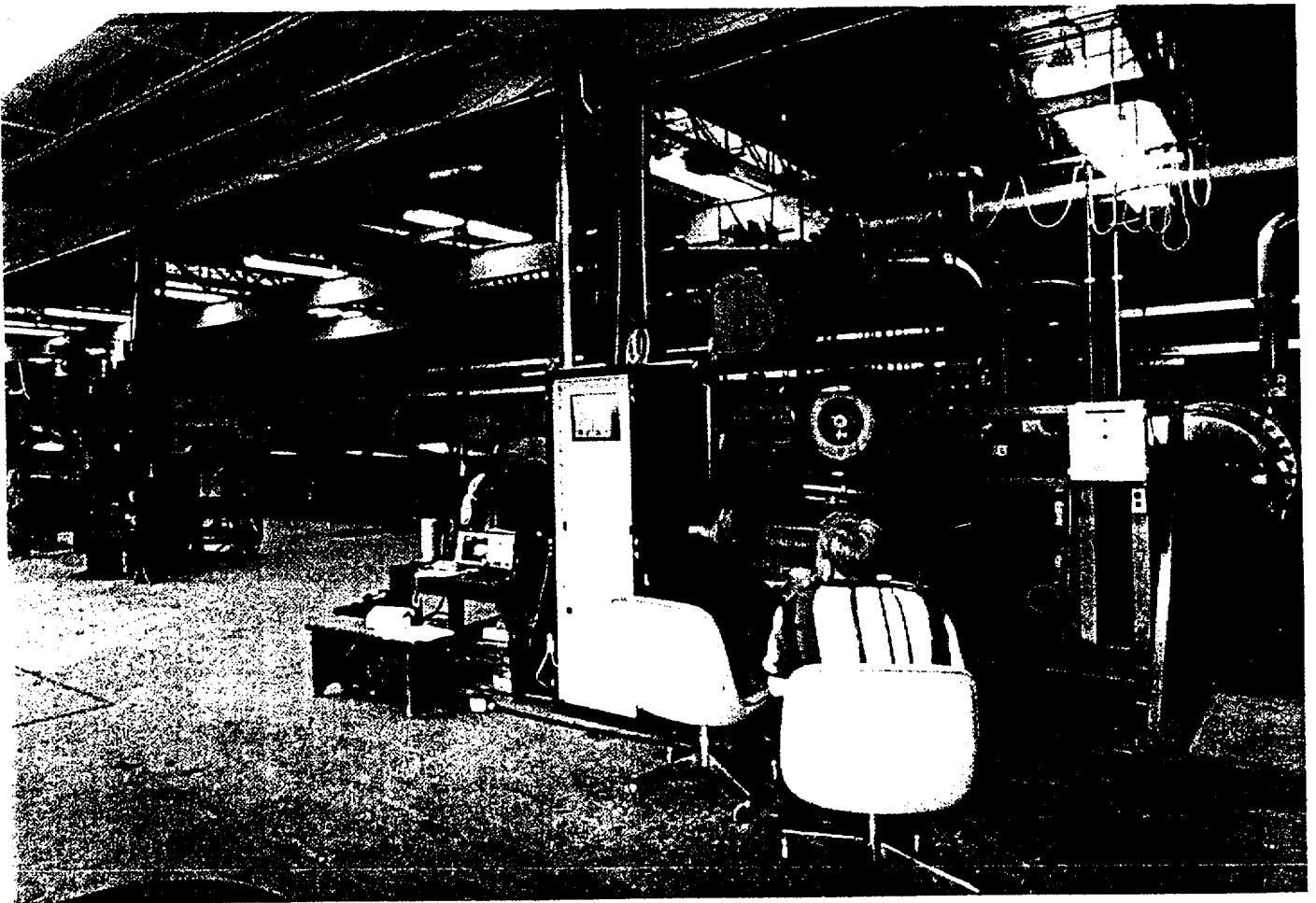
**1.0017**

\* Original data include the effects of both velocity and geometry. The original data have been multiplied by a nominal (ideal) geometry factor of 1.0060 to obtain the listed profile factors.

### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

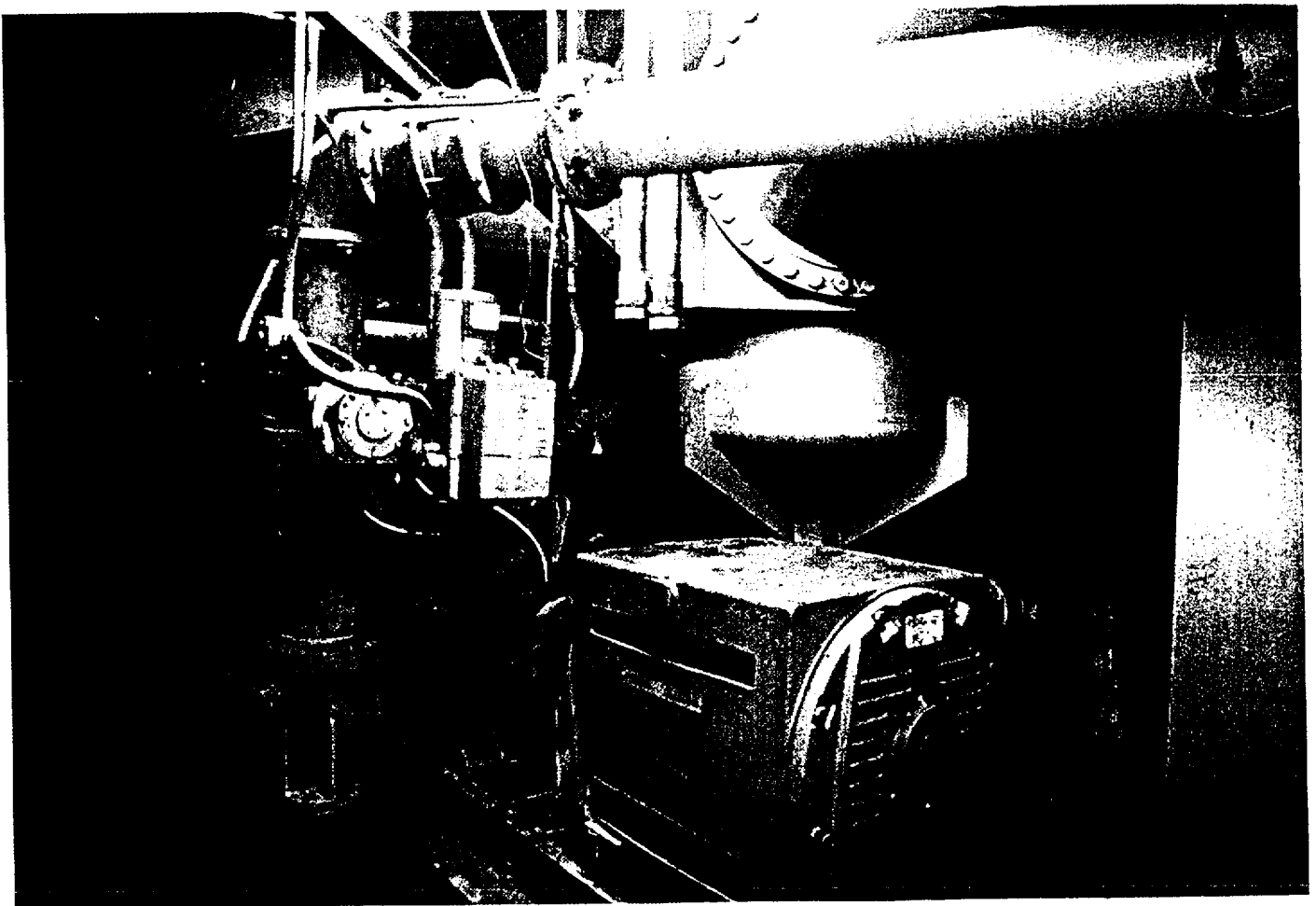
#### f. The Alden Calibration Facility



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

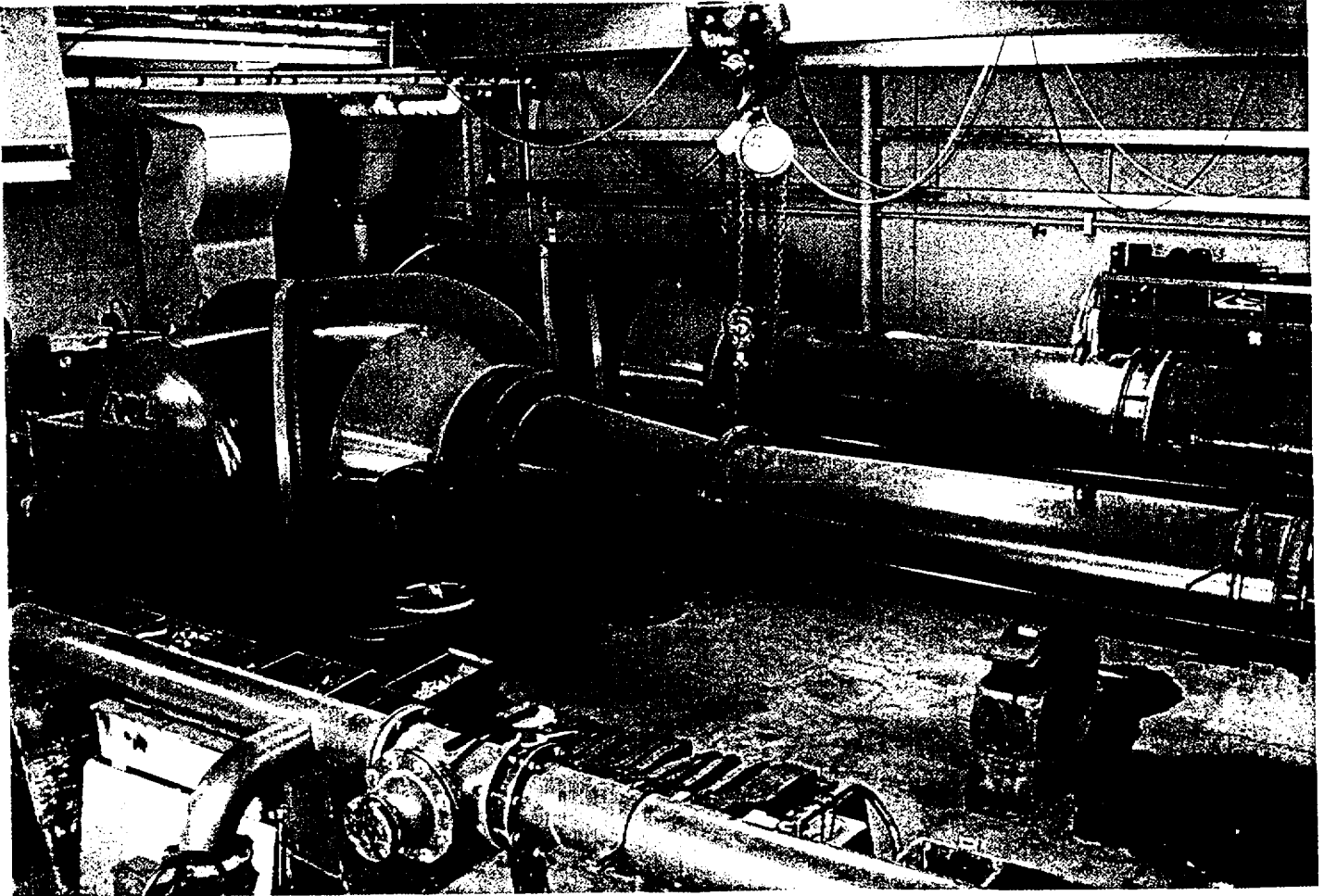
#### g. The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

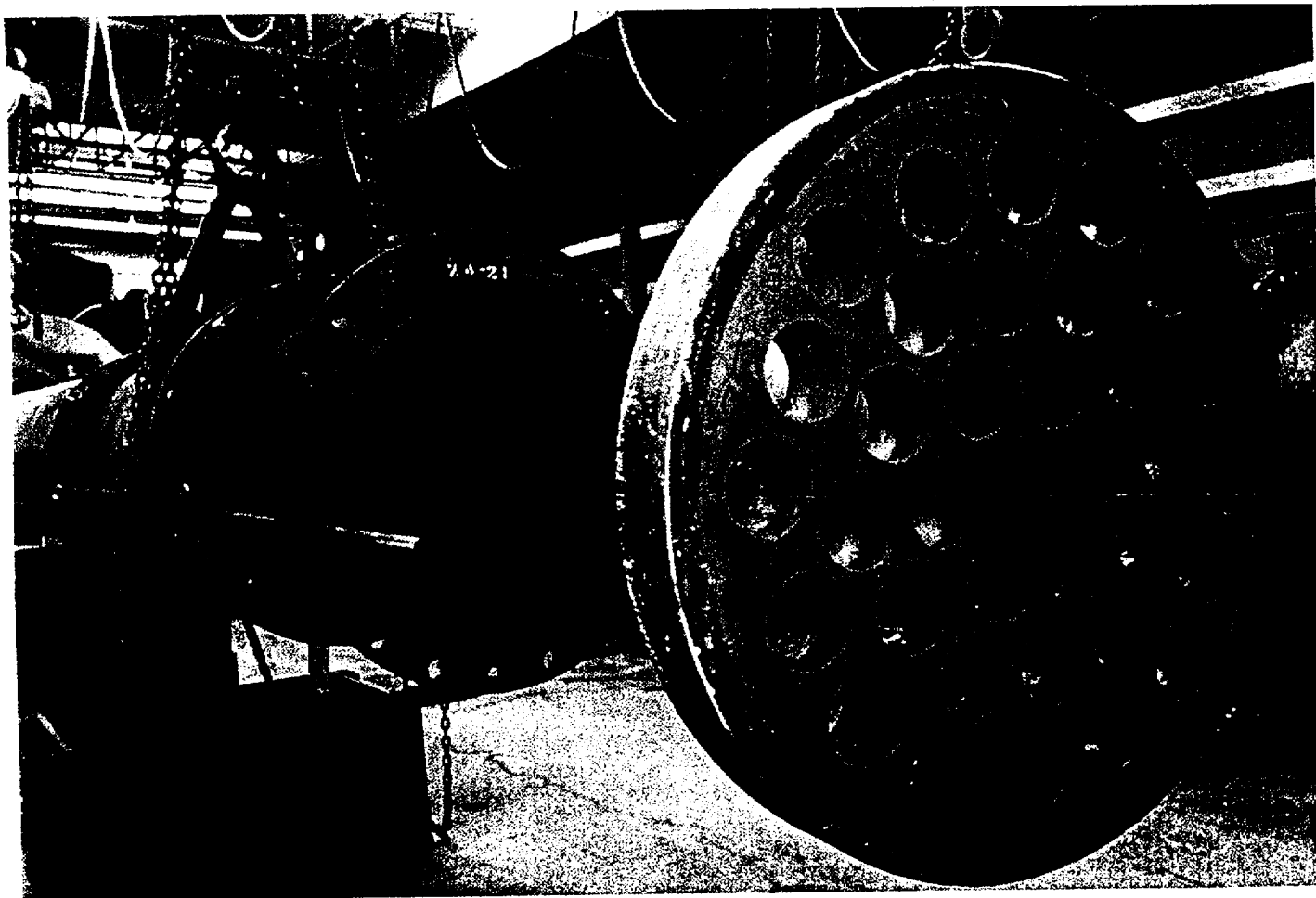
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

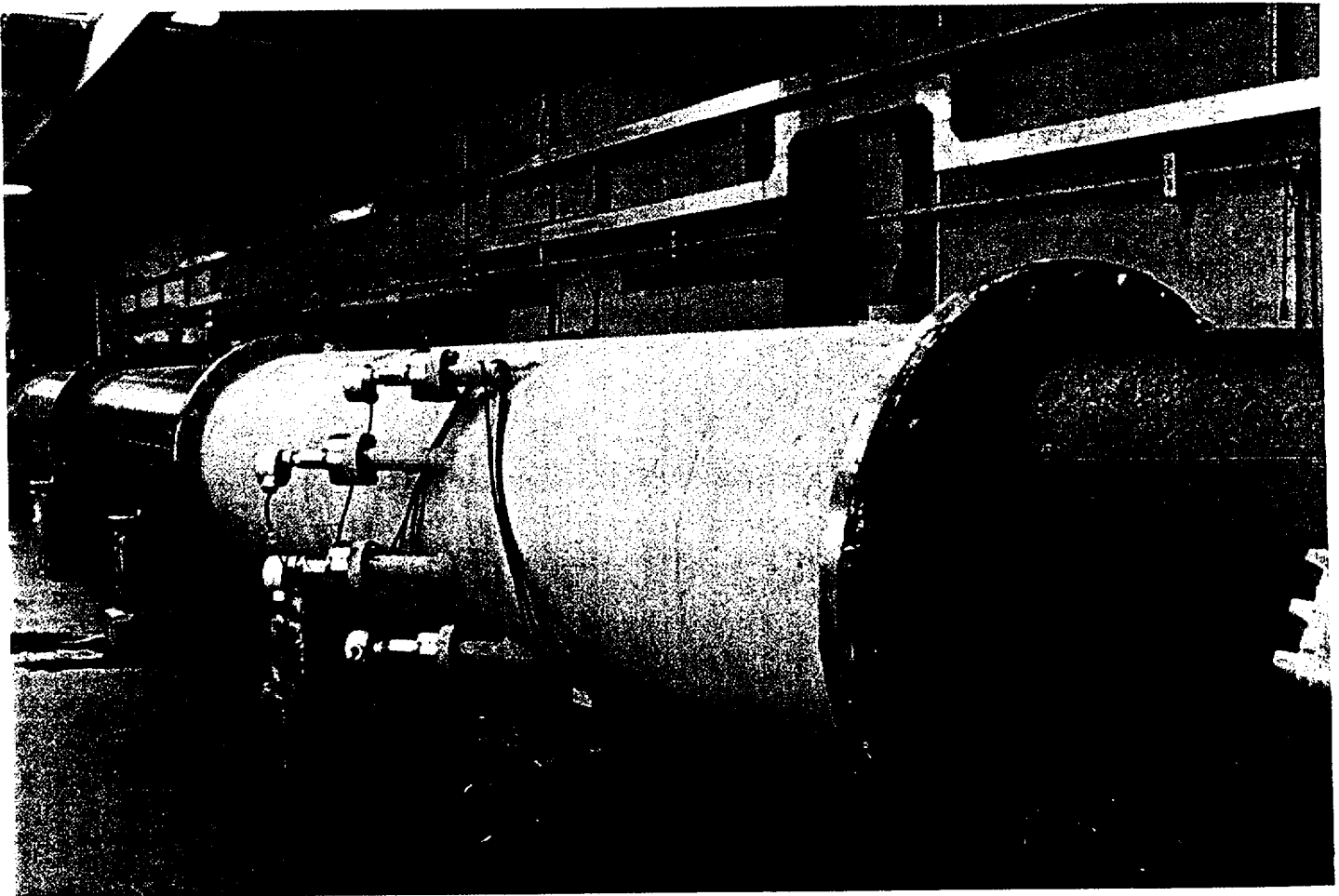
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

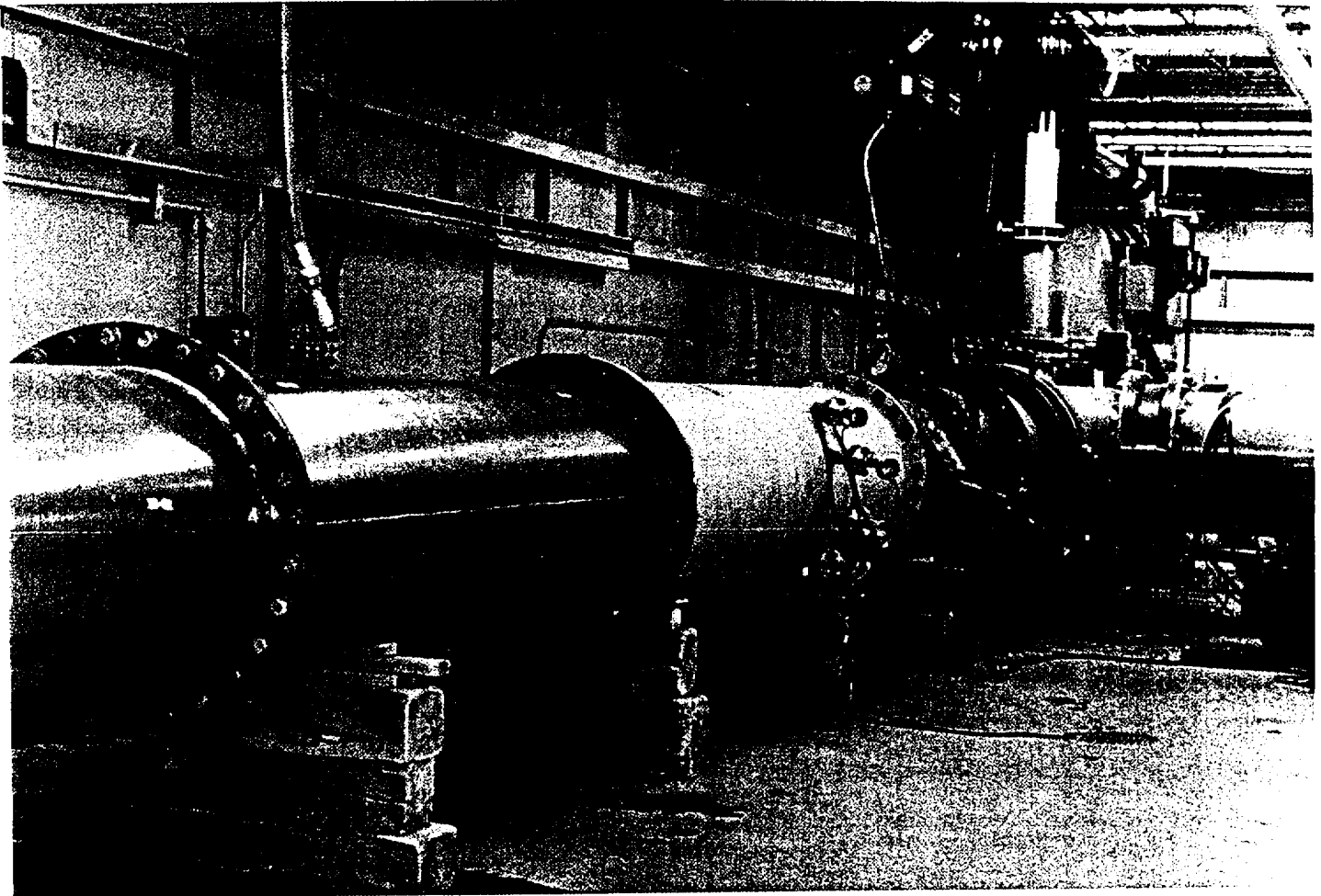
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

#### The Watts Bar Test Setup

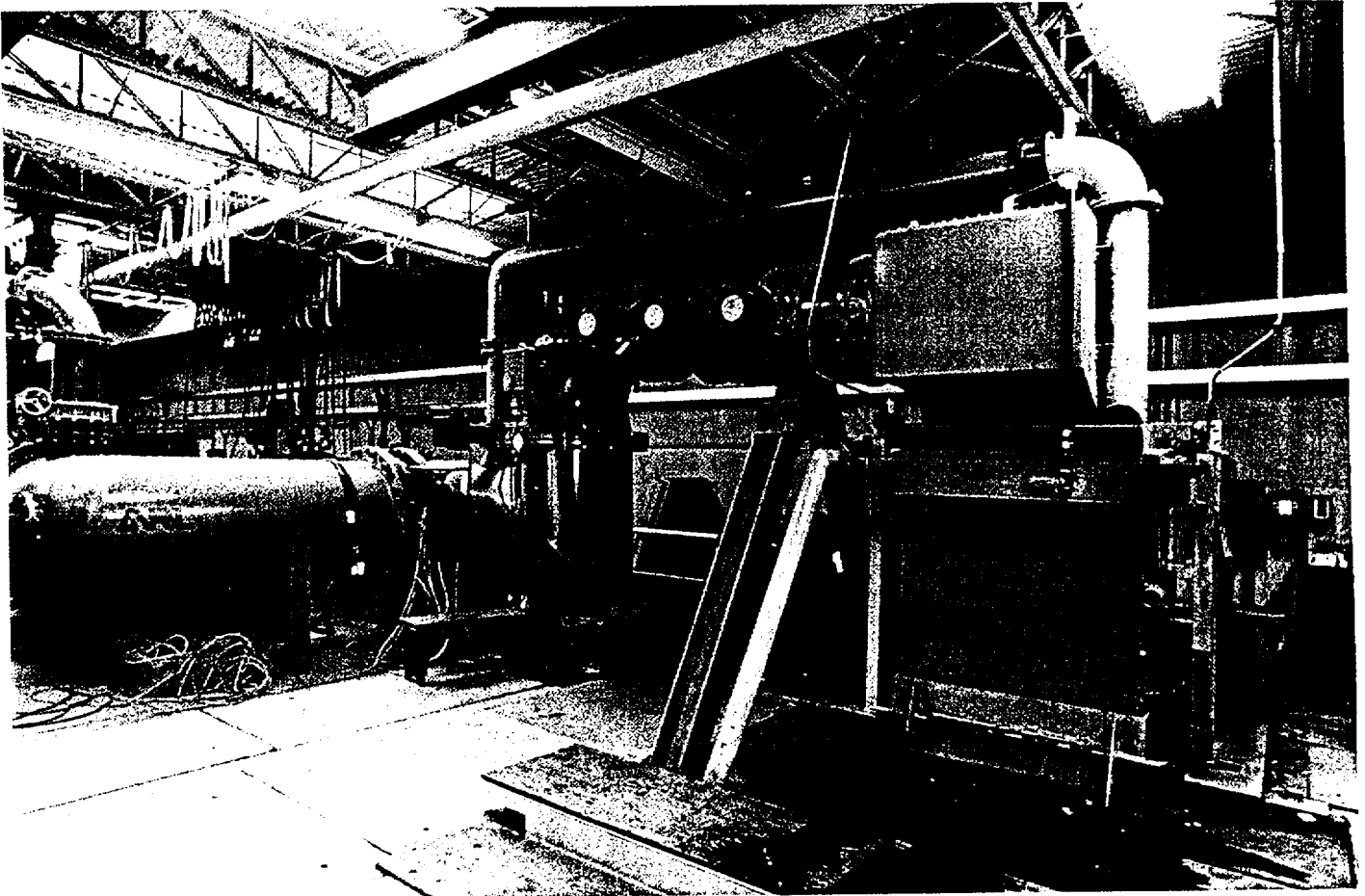




### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

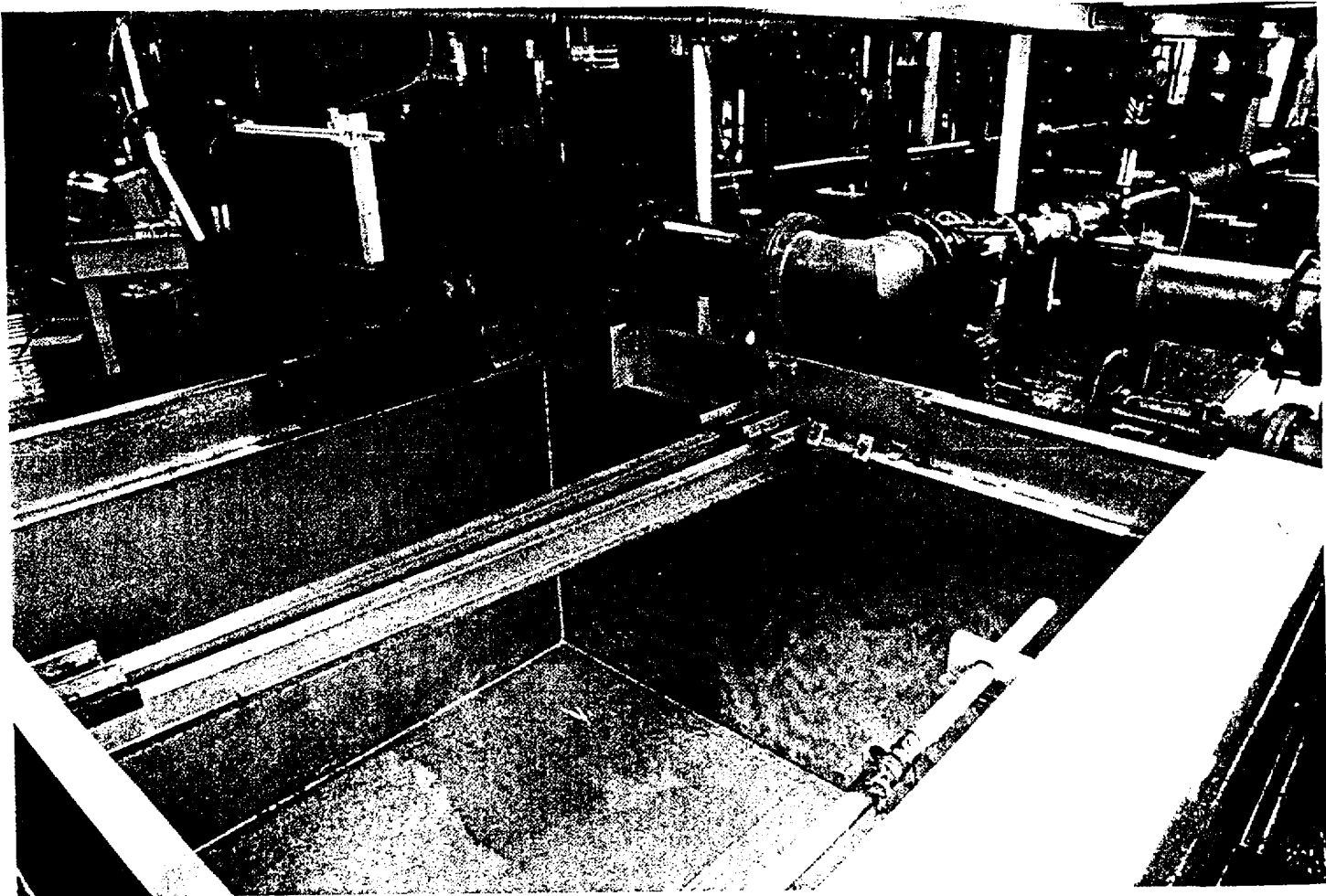
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

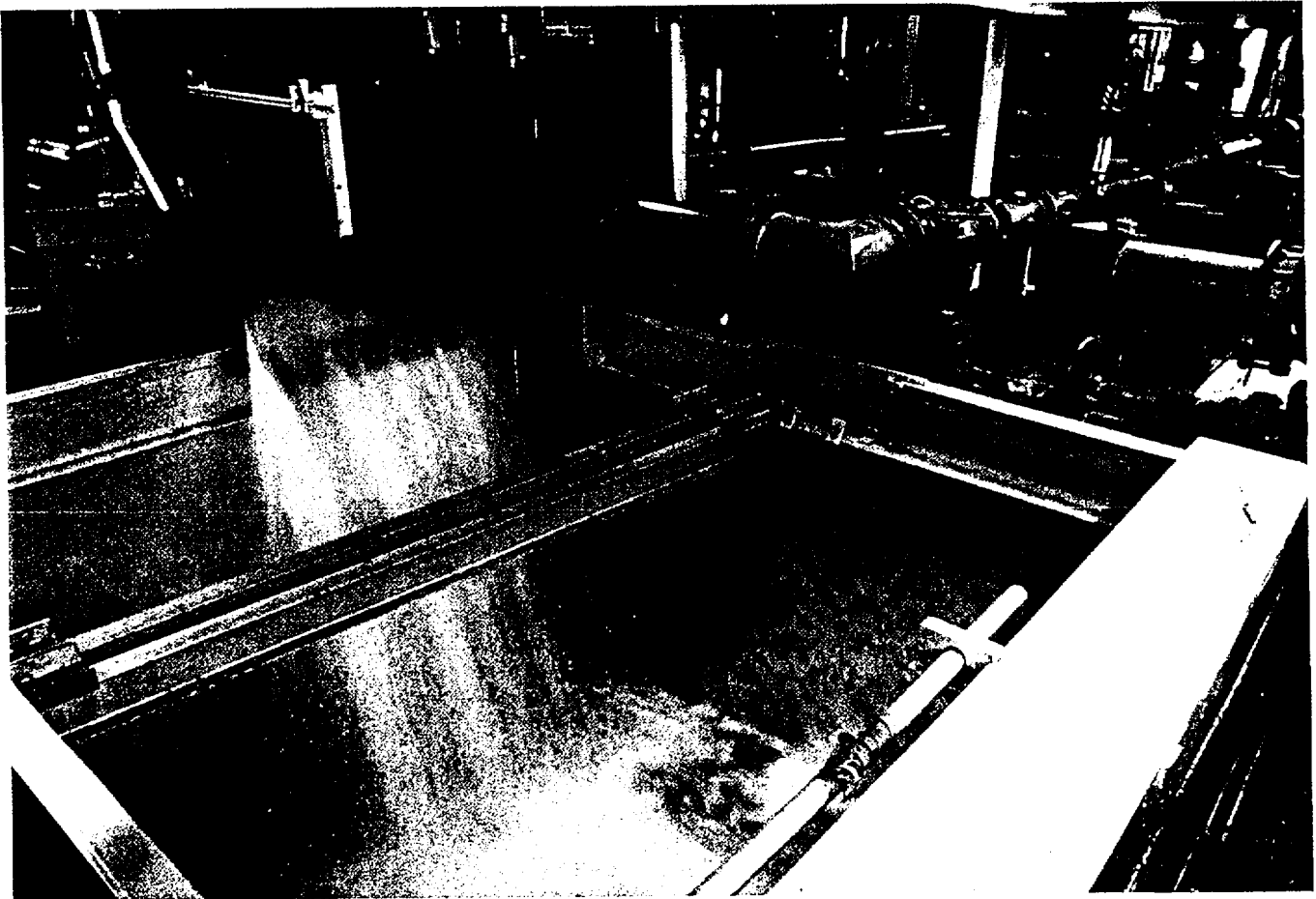
#### The Watts Bar Test Setup



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- Measuring Profile Factor and Bounding its Uncertainty

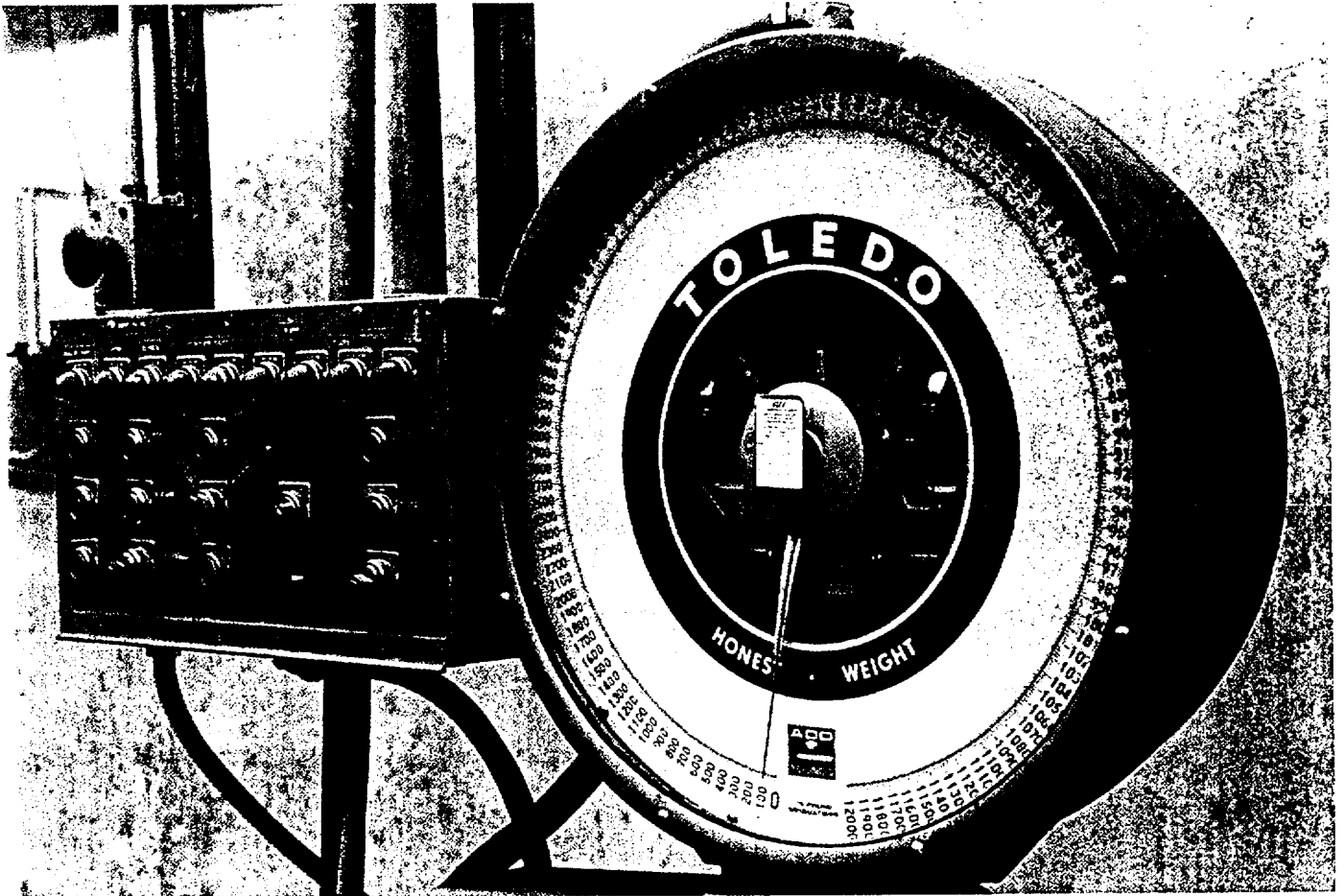
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

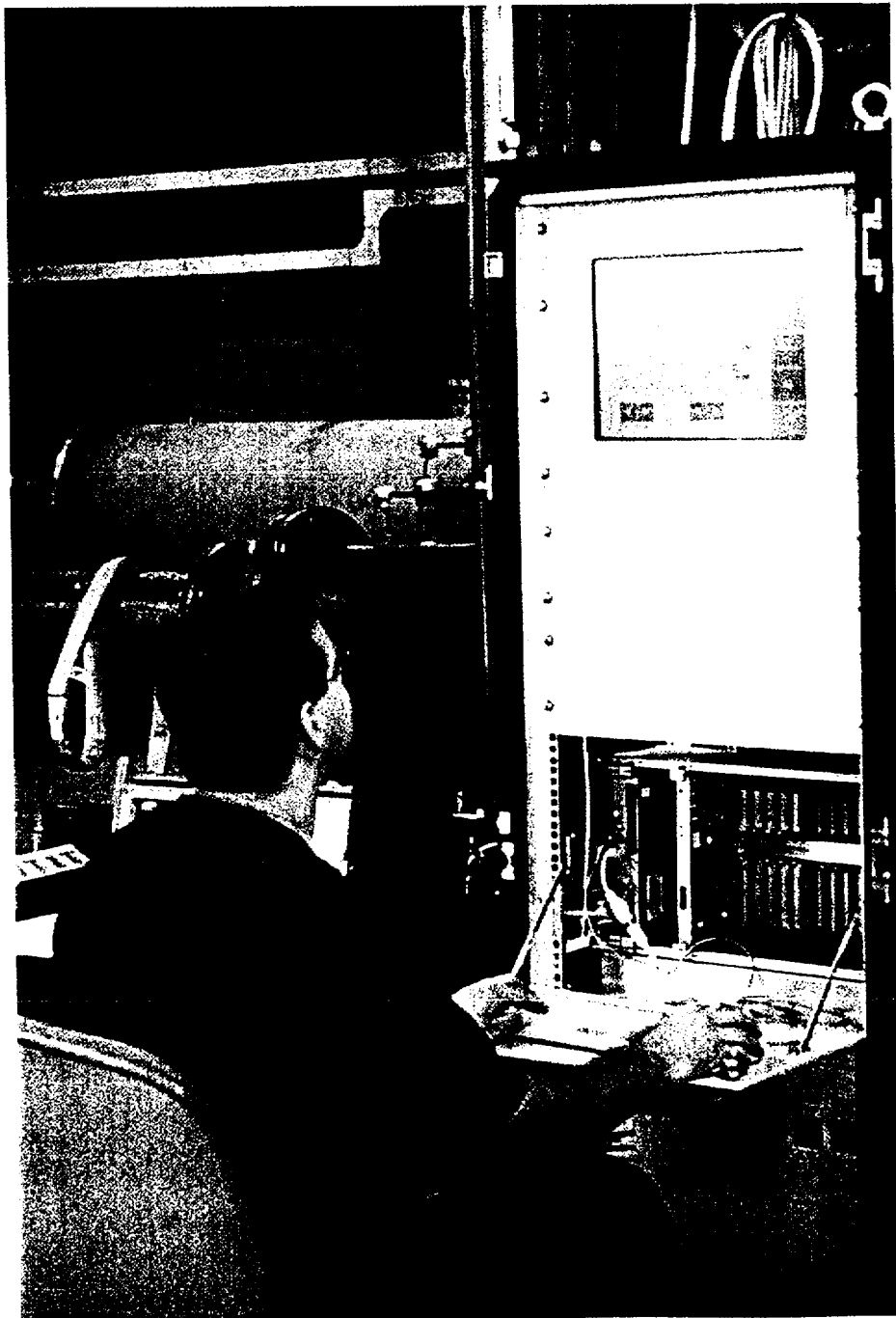
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

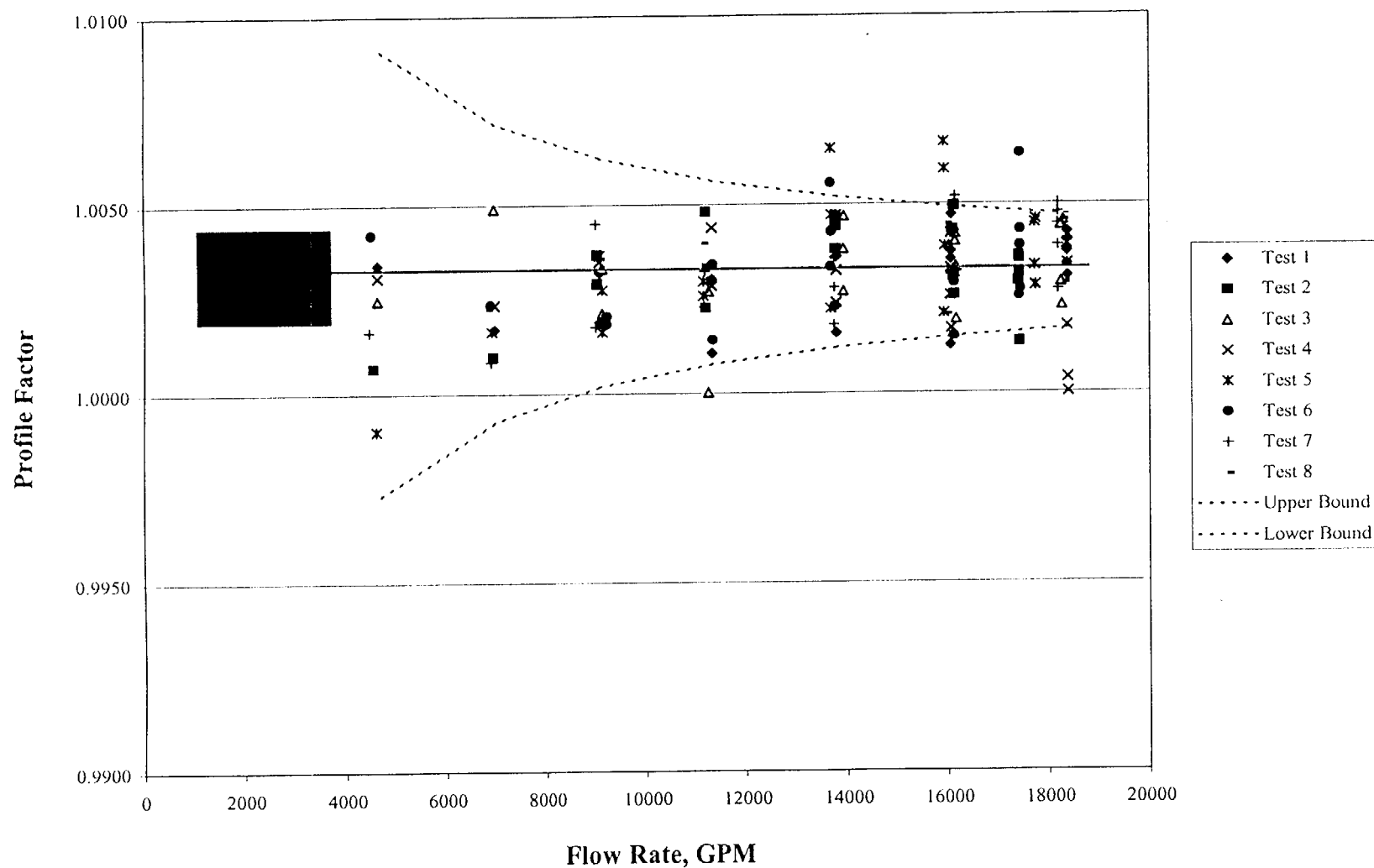
#### The Watts Bar Test Setup



### III. CALIBRATION TESTS OF THE WATTS BAR SPOOL PIECE

- Measuring Profile Factor and Bounding its Uncertainty

#### h. Calibration Data for the Watts Bar Spool Piece



#### IV. UNCERTAINTY OF THE PROFILE FACTOR FOR THE WATTS BAR SPOOL PIECE

##### a. Profile Factor Uncertainty

Facility	$\pm 0.15\%$	Budgeted and conservative; ARL certifies $\pm 0.12\%$ for this test
Test LEFM Check Measurement Uncertainty	$\pm 0.11\%$	See Table following
$R_N$ (Reynolds Number) Extrapolation	$\pm 0.00\%$	Theory and experiment show profile factor decreases slightly with $R_N$
Hydraulic Model	$\pm 0.03\%$	$2\sigma$ of the mean profile factor for all tested configurations
Observational Uncertainty	$\pm 0.03\%$	$2\sigma$ of the mean for all 144 weigh tank runs
<b>RMS Total</b>	<b><math>\pm 0.19\%</math></b>	Root Sum Square of Above

**Profile Factor Uncertainty Budgeted in ER 80P  $\pm 0.40\%$**



## IV. UNCERTAINTY OF THE PROFILE FACTOR FOR THE WATTS BAR SPOOL PIECE

### b. Measurement Uncertainties of the Test LEFM

<b>Path Sources</b>	<b>Random/ Pipe</b>	<b>Systematic/ Pipe</b>	<b>Combined % of max flow</b>	<b>Combined % of mean flow</b>
Delta T	0.05%	0.04%	0.06%	0.08%
Tdown	0.05%	0.06%	0.08%	0.08%
<b>Spool Piece Sources</b>				
Profile Factor	0.00%	0.00%	0.00%	0.00%
Thermal Expansion	0.00%	0.01%	0.01%	0.01%
<b>RMS Total – Including Path Weightings</b>			<b>0.10%</b>	<b>0.11%</b>

## V. IMPACT OF REDUCED PROFILE FACTOR UNCERTAINTY ON MARGIN

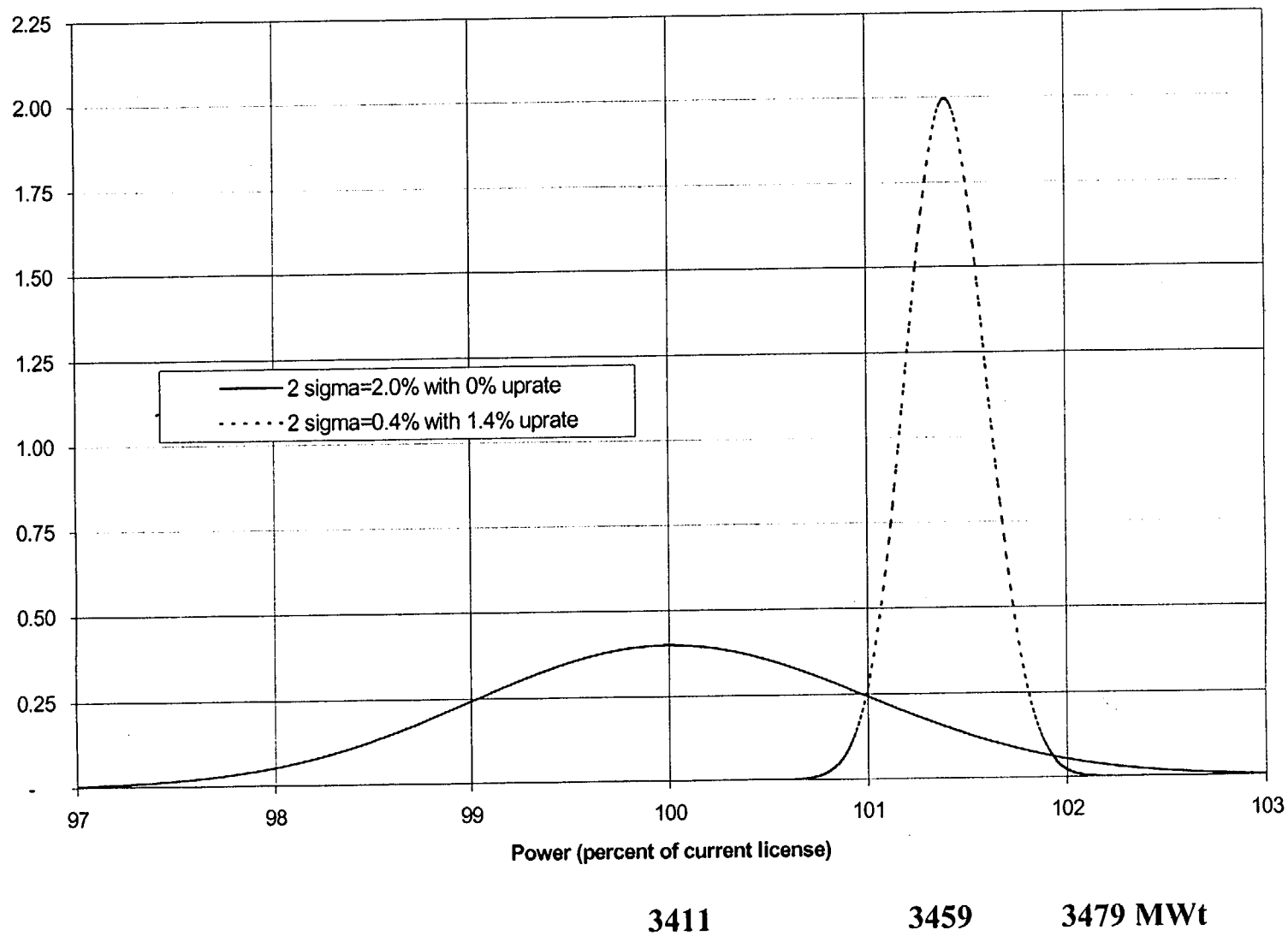
### a. Estimate of As-Installed Watts Bar LEFM CHECK Uncertainty VS.

The Budgeted Uncertainties in the Topical Report (ER-80P)

	Watts Bar as Commissioned LEFM Check (estimated)	Topical Report ER 80P
Hydraulic	0.19%	0.40%
Geometry	0.12%	0.16%
Time	[0.09%]	0.20%
Volumetric Flow Rate	0.24%	0.47%
Density & Enthalpy	[0.18%]	0.23%
Steam Enthalpy	0.11%	0.21%
Moisture Carryover	0.21%	0.21%
Other Gains & Losses	0.10%	0.07%
Total Power	[0.40%]	0.61%

## V. IMPACT OF REDUCED PROFILE FACTOR UNCERTAINTY ON MARGIN

### b. PROBABILITY DENSITY FUNCTION



## **V. IMPACT OF REDUCED PROFILE FACTOR UNCERTAINTY ON MARGIN**

### **c. Self Testing Features of the LEFM Check Ensure Margin is Maintained**

#### **ALL PARAMETERS THAT MIGHT PLAUSIBLY CHANGE ARE MONITORED**

- **Profile Factor**

Changes in the fluid velocities of each acoustic path are checked relative to the mean; Alarmed if variations exceed normal.

- **Dimensions**

Path lengths are monitored by checking individual path sound velocities against the mean, using commissioning data as reference. Alarmed if variations exceed normal.

ID is monitored by checking spool piece wall thickness periodically, as part of ISI.

## **V. IMPACT OF REDUCED PROFILE FACTOR UNCERTAINTY ON MARGIN**

### **c. Self Testing Features of the LEFM Check Ensure Margin is Maintained (continued)**

- **Time Measurements**

Self test feature checks clock against an independent reference.

Signal quality is monitored by checking signal strength and signal/noise ratio against commissioning data. Alarmed if quality falls below design basis.

Reciprocity of time delays checked by self test feature.

Non fluid time delay checked by long path-short path transit time comparisons.

- **Computation**

Operation of computer checked by monitoring RMS turbulence of measured flows.