

October 20, 2000

Mr. Mike Reandeau
Director - Licensing
Clinton Power Station
P.O. Box 678
Clinton, IL 61727

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SUBJECT: CLINTON POWER STATION, UNIT 1 - CORRECTION TO AMENDMENT
NO. 133 (TAC NO. MA9514)

Dear Mr. Reandeau:

Our letter of October 12, 2000, transmitted Amendment No. 133 to Facility Operating License No. NPF-62 for the Clinton Power Station. This amendment slightly reduced the required minimum reactor cavity water level.

Your staff recently informed us of a typographical error on technical specification page 3.9-13. In the APPLICABILITY statement for the Limiting Condition for Operation, the water level is incorrectly listed as \leq 22 ft. 8 inches. The actual value should be $<$ 22 ft. 8 inches. We are reissuing the enclosed technical specification page 3.9-13.

We apologize for any inconvenience that may have resulted from this error.

Sincerely,

/RA/

Jon B. Hopkins, Senior Project Manager, Section 2
Project Directorate III
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket No. 50-461

Enclosure: As stated

cc w/encl: See next page

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DATE	10/19/00	10/19/00	10/20/00

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UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

October 20, 2000

Mr. Mike Reandeau
Director - Licensing
Clinton Power Station
P.O. Box 678
Mail Code V920
Clinton, IL 61727

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Mike Reandeau

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3.9 REFUELING OPERATIONS

3.9.9 Residual Heat Removal (RHR) Low Water Level

LCO 3.9.9 Two RHR shutdown cooling subsystems shall be OPERABLE, and one RHR shutdown cooling subsystem shall be in operation.

-----NOTE-----

The required operating shutdown cooling subsystem may be removed from operation for up to 2 hours per 8 hour period.

APPLICABILITY: MODE 5 with irradiated fuel in the reactor pressure vessel (RPV) and the water level < 22 ft 8 inches above the top of the RPV flange.

ACTIONS

-----NOTE-----

Separate Condition entry is allowed for each RHR shutdown cooling subsystem.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or two RHR shutdown cooling subsystems inoperable.	A.1 Verify an alternate method of decay heat removal is available for each inoperable RHR shutdown cooling subsystem.	1 hour <u>AND</u> Once per 24 hours thereafter

(continued)