



SEP 27 2000

L-2000-200

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Re: Turkey Point Unit 3  
Docket No. 50-250  
Steam Generator Inspection Information

As per our telephone discussions with NRC Staff members on September 20, and September 27, 2000, this letter serves to document that Florida Power and Light Co. (FPL) is forwarding to the specified NRC contractors, the Turkey Point Unit 3 Eddy Current Inspection data requested. The attachment to this letter lists the information provided to the NRC contractors. Please note that the information provided is intended for use by NRC Staff and its contractors. Use of this information by any other parties is not permitted without the prior written consent from FPL.

Should there be any questions, please contact us.

Very truly yours,

R. J. Hovey  
Vice President  
Turkey Point Plant

Attachment

cc: Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point Plant  
Caius Dodd, USNRC Contractor  
David Kupperman, Argonne National Laboratory

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Attachment to  
L-2000-200

### **Turkey Point Unit 3 Eddy Current Inspection Data**

1. Raw ECT data provided on optical disk. Included is:
  - 3-coil Plus Point data for circumferential and volumetric indications reported in the March 2000 Unit 3 inspection. The Results Files contain the re-analysis calls.
  - 3-coil Plus Point data from the 1998 Unit 3 inspection on a sample of over-expanded tubes in S/G 3A.
  - 3-coil Plus Point data for 5 tubes from the March 2000 inspection with no flaws or geometric indications.
2. Setups and calls that were made (ECT) base on re-analysis (included on optical disk).
3. A copy of the Turkey Point Units 3 and 4 Steam Generator Eddy Current Data Analysis Guidelines, CSI-ET-00-014, Rev 0. This guideline will be used during the 10/2000 outage. Also included are applicable Analysis Technique Sheets for 1998, March 2000, and October 2000. The October 2000 information is subject to final review/comment by lead analysis personnel.
4. Drawings of the applicable calibration standards.
5. Eddy Current data from 5 tubes with no flaws or geometric indications (see item 1).
6. Each calibration group includes data from the calibration standard run (included on optical disk).
7. Information on the suspected type of indications (ID, OD or mixed) is provided in the table provided for Item 8.
8. Include a table documenting the original (Spring, 2000) call and the call based on the re-analysis.