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*This form is to be filled out (typed or hand-printed) by the person who announced the meeting (i.e., the person who issued the meeting notice). The completed form, and the attached copy of meeting handout materials, will be sent to the Document Control Desk on the same day of the meeting; under no circumstances will this be done later than the working day after the meeting.
Do not include proprietary materials.*

DATE OF MEETING
9/20/00
9/21/00

The attached document(s), which was/were handed out in this meeting, is/are to be placed in the public domain as soon as possible. The minutes of the meeting will be issued in the near future. Following are administrative details regarding this meeting:

Docket Number(s) 50-220, -410, -247, -286, -244, -333

Plant/Facility Name Nine Mile Point 1 & 2; Ginna; FitzPatrick; Indian Point 2 & 3

TAC Number(s) (if available) MA8398

Reference Meeting Notice P. S. Tam, September 6, 2000

Purpose of Meeting (copy from meeting notice) To improve the licensing interface between the NRC and licensees.

NAME OF PERSON WHO ISSUED MEETING NOTICE Peter S. Tam <i>PST 9/22/00</i>	TITLE Senior Project Manager
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OFFICE
Office of Nuclear Reactor Regulation

DIVISION
division of Licensing Project Management

BRANCH
Project Directorate I

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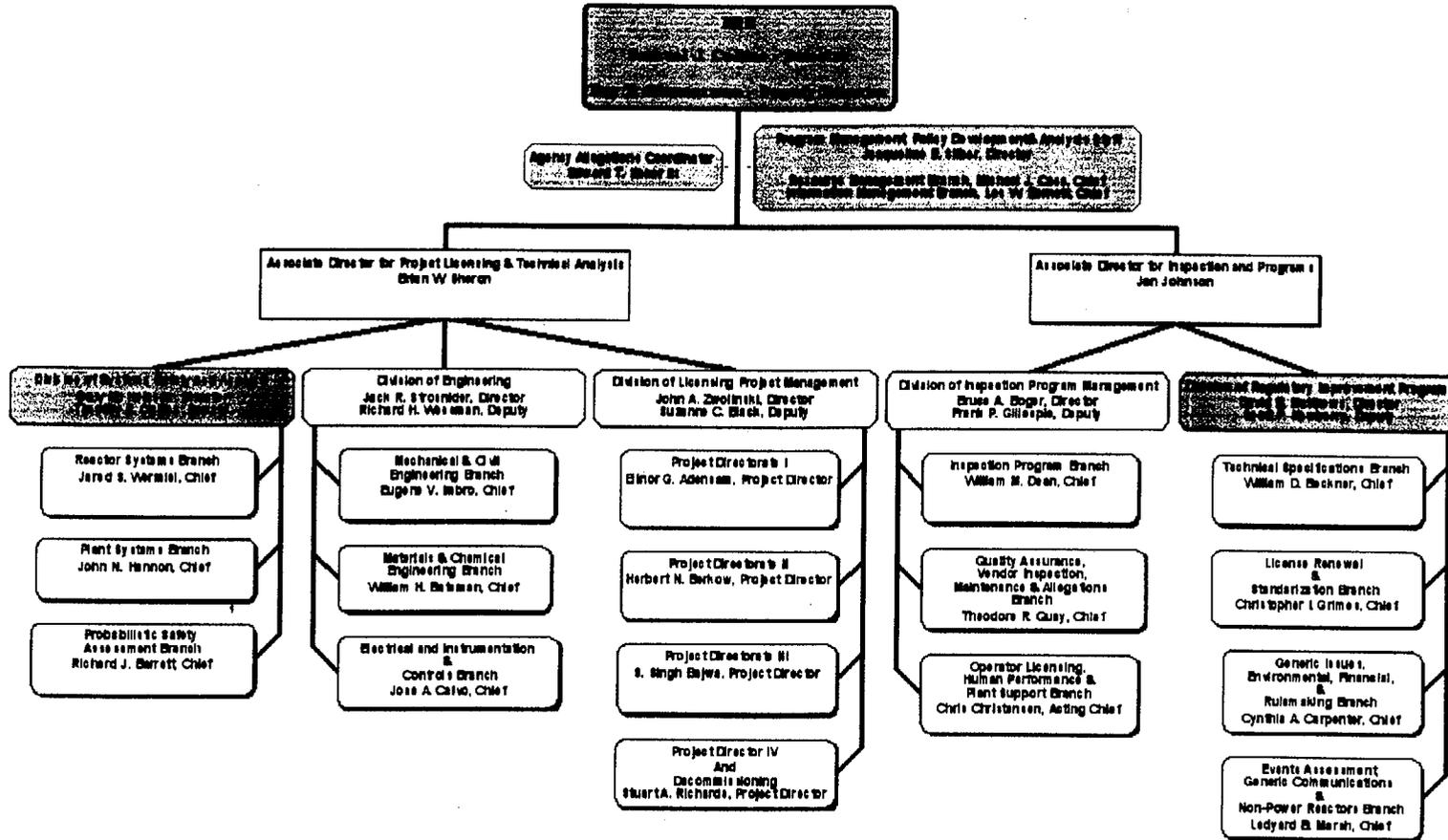
PROJECT MANAGER RESPONSIBILITIES AND LICENSING INTERFACE

NRC LICENSING WORKSHOP WITH LICENSEES IN NEW YORK STATE

September 20, 2000

Patrick D. Milano
Project Directorate I
Section I

NRR Organization- Branch Level



Revised or Updated: January 7, 2000 Contact point: S. Bell PMS/PPRB

OFFICE OF NUCLEAR REACTOR REGULATION

Sam Collins, Director

Roy Zimmerman, Deputy Director

Responsible for ensuring the public health and safety through licensing and inspection activities at all nuclear power reactor facilities in the United States. Responsible for the oversight of all aspects of licensing and inspection of manufacturing, production, and utilization facilities (except for facilities reprocessing fuel and performing isotopic fuel enrichment), and receipt, possession, and ownership of source, byproduct, and special nuclear material used or produced at facilities licensed under 10 CFR Part 50. Develops policy and inspection guidance for programs assigned to the regional offices and assesses the effectiveness and uniformity of the region's implementation of those programs. Identifies and takes action in coordination with the regional offices regarding conditions and licensee performance at such facilities that may adversely affect public health and safety, the environment, or the safeguarding of nuclear facilities and assesses and recommends or takes action in response to incidents or accidents. Responsible for licensing issues and regulatory policy concerning reactor operators, including the initial licensing examination and requalification examinations; emergency preparedness, including participation in emergency drills with federal, state, and local agencies; radiation protection; security and safeguards at such facilities, including fitness for duty; and the inspection of nuclear component supplier facilities. NRR responsibilities include the technical review, certification, and licensing of advanced nuclear reactor facilities and the renewal of current power reactor operating licenses.

Associate Director for Technical Review

Brian Sheron

Mission:

Provides management direction of technical evaluations and assessment of technical issues including: systems safety, engineering, operator licensing, licensee and vendor quality programs, risk assessment, and human factors. Reviews and evaluates quality assurance aspects of nuclear facility licensees and applicants and initial/pre-operational test programs and special test programs. Interacts with the other directors to resolve or recommend resolution of policy on major office-level programmatic issues.

Division of Licensing Project Management

John Zwolinski, Director

Suzanne Black, Deputy Director

Implements the policy, programs, and activities, including coordinating licensing and technical reviews associated with the overall safety and environmental project management for individual power reactors located in the Regions.

Operating Plant Project Directorates

Performs the overall safety and environmental project management and monitors routine operations of power reactors in the Regions. (Reactors owned by one utility or related utilities will be generally assigned to the same project directorate.) Manages the review and processing of license amendments and other requests requiring NRC approval. Serves as headquarters contact with licensees, the Regions, and other stakeholders in matters pertaining to assigned facilities. Coordinates other licensing tasks such as evaluating information received from licensees in response to NRC requests, preparing responses to public petitions and correspondence, and providing assistance to the Regions or other NRC organizations. Coordinates and provides presentations to the Commission, ACRS, industry groups, and other government offices on specific projects and subjects.

Decommissioning Project Directorate

Develops and implements decommissioning policy; and provides project management and technical review of reactor projects being decommissioned in NRR (similar to functions described above for project directorates for operating plants).

DLPM Re-invention and Implementing Plan

History

OIG Audit of the NRR Project Manager (PM) Function (dated July 13, 1998)

Report concluded that the PM job expectations needed to be ...

- Re-evaluated**
- Clearly defined, and**
- Communicated to the staff.**

NRR Office Director requested DLPM to define its organization

May 14, 1999 - DLPM Management Retreat

Define Functional Responsibilities

Stakeholder involvement and Feedback

Retreat Outcomes (functional responsibilities)

1. Primary responsibility for ***conducting*** the reactor licensing program.

Goal - Centralize and improve the control of licensing-basis information

2. Primary responsibility for ***improving*** the reactor licensing program.

Goal - Centralize and approve the control of licensing-basis information and the associated regulatory framework.

3. Primary HQ responsibility for ensuring that the various programs within the Nuclear Reactor Safety strategic arena are coordinated in terms of outputs and communications.

Goal - Ensure that the various components of the Reactor Safety strategic arena are providing consistent and clear messages and direction to stakeholders.

4. Supportive role in providing plant-specific information to staff and management associated with the Nuclear Reactor Safety strategic arena.

Goal - Ensure efficiency and limit calls to regional personnel in supported of HQ activities.

Goal - Ensure consistent messages (increase public confidence) by minimizing points-of-contact for plant specific information.

DLPM Implementation Plan (Who we are and what we do)

Defines DLPM Program Areas as:

- *Licensing Authority (Expectation - Licensing Expert For Plant)*

Center of knowledge of plant design, design basis and current licensing basis:

Licensing actions and activities

Current issues

FSAR/USAR

10 CFR 50.59 changes

TIA's

Enforcement

Applicability of generic communications / Lead PM for multi-plant actions

Incident response

Event assessment and follow-up

Decommissioning

10 CFR 2.206 Petitions and Allegations

Program Areas- continued

- ***Interfaces (Expectation - Point of Contact for Plant)***

Communications with:

Management
Licensee
Region
Public
Other NRC offices
Other government agencies

- ***Regulatory Improvements***

- ***(Expectation - Development of licensing rules and guidance)***

- ***Planning***

(Expectation - Forecasting, planning, scheduling, budgeting, and coordinating license actions and activities for NRR)

DIVISION OF LICENSING PROJECT MANAGEMENT (DLPM)

DLPM Efforts (products) Include:

1. Event Support and Coordination, for example:

- Respond to related controlled correspondence
- Process related 2.206 Petitions
- Brief Senior NRC management on overall activities
- Coordinate meetings
- Facilitate/coordinate briefings of external stakeholders
- Use media to facilitate public outreach (such as event/NRC information WEB site)
- Maintain Event/Project Timeline

2. Project management/Licensing actions

Goals

- Complete at least 1500 licensing actions during FY2000 (through 9/00 - 1460 LAs completed) .
- Maintain 95% of the licensing action inventory at or below 1 year and 100% of the inventory at less than or equal to two years old.
- Complete 800 other licensing actions during FY2000
- Address 2.206 petitions within 120 days from the time the petition is acknowledged.

3. Decommissioning (rulemaking and project management)

Continuing Integration and Development

- ADAMS
- PBPM Process
- Work Planning Center/Control

Relief Requests

- Definition of “burden”
- Verbal approvals of alternates
- Expectations for review time
- Feedback on quality of submittals

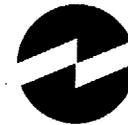
New York State Utilities - NRC

Con Edison



RG&E

Niagara Mohawk



**New York Power
Authority**

Licensing Workshop

September 20-21, 2000

James A. FitzPatrick Training Center

Lycoming, NY



**New York Power
Authority**

***Welcome to the NRC - New
York State Licensing Workshop***

September 20-21, 2000

James A. FitzPatrick Training Center

Lycoming, NY

Licensee Attendees

■ Consolidated Edison

- Ed Goetchius

■ Rochester Gas & Electric

- George Wrobel

- Tom Harding

■ NYPA

- John J. Kelly

- Charlene Faison

- George Tasick

- Mark Abramski

■ Niagara Mohawk

- Denise Wolniak

- Steve Leonard

An opportunity to improve communications

- *...between NRC staff members and licensing managers.*



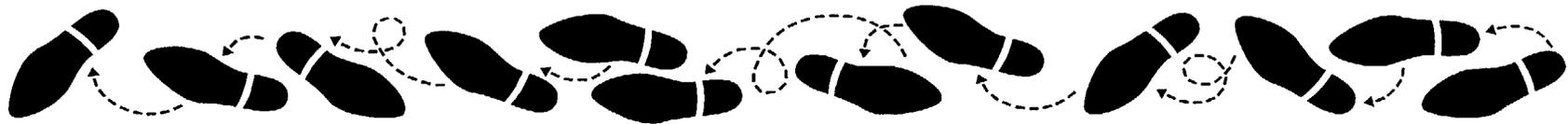
Licensing Workshop Objectives

Utility Perspective

- Enhanced Regulatory Interface
- Better Understanding of Entire Licensing Process
- Improved Licensing Submittal Quality
- Exchange of Information on Current Topics

Licensing Workshop Desired Outcome Utility Perspective

- Improved Business Relationships Between the Utility Licensing Managers and their NRC NRR Project Manager Counterparts -- which leads to



- ***...more effective use of available licensee and staff resources***

Agenda - Morning Day 1

■ 10:30 - 11:00 Introduction

| *Discussion Leaders: Faison (NYPA) and Gamberoni (NRC)*

■ 11:00 - 12:00 PM Responsibilities & Licensing

Interface

| *Discussion Leader: Milano (NRC)*

■ 12:00 - 1:00 *Lunch*

Agenda - Afternoon Day 1

- 1:00 - 2:00 Licensing Submittal Quality and Timelines
 - | *Discussion Leaders: Gamberoni (NRC) and Wunder (NRC)*
- 2:00 - 3:00 Amendment Requests (NRR OL 803) including 10 CFR 50.30(b)
 - | *Discussion Leader: Vissing (NRC)*
- 3:00 - 4:00 Relief Requests (NRR OL 808)
 - | *Discussion Leader: Wolniak (NMPC)*
- 4:00 - 4:30 Task Interface Agreement (TIA)
 - | *Discussion Leaders: Kokolakis (NYPA) and Adensam (NRC)*

Agenda - Morning Day 2

- 8:30 - 9:30 RAIs
 - Informal vs. Formal Communication
 - Experience since summer 1998
 - | *Discussion Leaders: Goetchius (ConEd) and Tam (NRC)*
- 9:30 - 10:00 Notice of Enforcement Discretion (NOED)
 - | *Discussion Leader: Tasick (NYPA)*
- 10:00 - 11:00 Improved Technical Specification Review Process
 - | *Dicsussion Leaders: Vissing (NRC) and Tasick (NRC)*
- 11:00 - 11:30 10 CFR 50.59
 - | *Discussion Leader: Wrobel (RGE)*

Agenda - Afternoon Day 2

- 11:30 - *Working Lunch*
- 11:30 - 12:30 NRC Billing Process
 - | *Discussion Leader: Tam (NRC)*
- 12:30 - 12:45 Wrap Up
 - | *Discussion Leaders: Faison (NYPA) and Gamberoni (NRC)*

Task Interface Agreements (TIAs)

- TIA process described in NRR Office Letter 1201, Rev. 2 (July 26, 1999)
- TIA responses can result in a determination of non-compliance
- Concern: Need for licensee input before TIA response is finalized.

SCOPE OF 50.59 EVALUATION (VS. SCREEN)

4.2.1 of NEI 96-07 Draft Rev. 1 defines "change" as an activity which affects an SSC design function as credited in the safety analysis.

Recent history/practice is to perform 50.59 evaluation if an activity affects an SSC as described in the UFSAR.

Discussion Topic:

Scope of 50.59 appears to diverge from NEI 96-07 by use of term "as credited in Safety Analysis".

Note that current 50.59 and proposed 50.59 both ask 7 or 8 questions regarding the effect of the change on:

- accidents as described in the UFSAR
- malfunctions of equipment important to safety as described in the UFSAR

These 7/8 questions imply more limited scope of 50.59 per 96-07 Rev. 1 guideline.

LICENSING WORKSHOP

- NOED will be issued for a departure from TS that is not:
- addressed by 10CFR50.54(x)
- a result of the failure to apply for a TS amendment in a timely manner

LICENSING WORKSHOP

- NOED Process described in NRC Administrative Letter 99-05 Rev. 2 (July 27, 1999)
- NOED Criteria:
- Situations Affecting Radiological Safety
- Situations Arising From Severe Weather or Other Natural Events

LICENSING WORKSHOP

- Situations involving Radiological Safety
NOED criteria:
- Operating Plant - Avoid undesirable transients or eliminate undesirable testing, inspection or system realignment.
- Shutdown - reduce shutdown risk by avoiding inappropriate testing, inspection or system realignment.

LICENSING WORKSHOP

- Situations involving Radiological Safety
NOED criteria (continued):
- Attempting Startup - Need for NOED is expected less often since a delay in starting up does not usually leave the plant in condition where it would experience undesirable transients.

LICENSING WORKSHOP

- Severe Weather or Natural Events Criteria:
- Severe weather or other natural events may result in a government entity or responsible independent entity making the assessment that the need for power and immediate overall public (non-radiological) health and safety considerations constitute an emergency situation.

LICENSING WORKSHOP

- Region issued NOED is appropriate when the noncompliance is nonrecurring, will not exceed 14 days in duration and a license amendment is not practical because the plant will return to compliance in a short time.

LICENSING WORKSHOP

- NRR issued NOED may address:
- Noncompliance with an element specified in a LCO until the element can be revised by a license amendment.
- A noncompliance with an action statement time limit for which a license amendment will be processed.

LICENSING WORKSHOP

- NRR issued NOED may address (continued):
- A noncompliance with a surveillance interval or change to a surveillance requirement that will be incorporated by an amendment.
- Follow-up exigent amendment submitted within 48-hours.

LICENSING WORKSHOP

- Enforcement:
- Noncompliance with TS.
- Enforcement action will normally be taken for any violations that contributed to the root causes leading to the noncompliance.
- NOED is not a substitute for TS compliance or for requesting a license amendment.