



# PECO NUCLEAR

A UNIT OF PECO ENERGY

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10CFR50. App. E, VI.3.a

September 18, 2000

Docket Nos. 50-352  
50-353  
License Nos. NPF-39  
NPF-85

Mr. H. J. Miller, Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

SUBJECT: Limerick Generating Station (LGS), Units 1 and 2  
Notification of Change in ERDS Data Point Library

Gentlemen:

This letter provides formal notification in accordance with 10CFR50. App. E, VI; Emergency Response Data System. 10CFR50. App. E, VI.3.a specifies that "Any hardware and software changes that affect the transmitted data points identified in the ERDS Data Point Library (site specific data base residing on the ERDS computer) must be submitted to the NRC within 30 days after the changes are completed. The following change has been completed:

A change to the ERDS monitoring system was made at Limerick that affects the information that is viewed by off site agencies. The change affects both Unit 1 and Unit 2 at Limerick. On August 18, 2000, a change to the Limerick Technical Specification Bases was made that allowed the containment hydrogen and oxygen atmospheric analyzers to be placed in STAND-BY as opposed to ANALYZE. This change causes the monitored point to indicate out-of-service or "bad data". This will be the normal condition of these points. When the analyzers are in service, the points will read actual values.

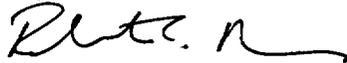
These specific out-of-service points will also cause the general Containment (Good or Bad) status point to indicate CTMT BAD. This will be the normal condition of this point for the near future. A design change is being pursued to the CTMT BAD indication to show all pertinent data in the STAND-BY mode. This activity is being tracked in our corrective action process. Another report will be issued when this design change is completed.

The initial change was authorized by Engineering Change Request (ECR) LG 00-00132 rev 0. This justified a clarification to the Tech Spec Bases based on NUREG-0737. The control of these analyzers and ultimately the ERDS points will be through procedures T-102 Primary Containment Control and SE-10 LOCA. The points will also be active during surveillance testing and maintenance. The point ID's are: hydrogen concentration -B21V0065 and oxygen concentration -B21V0064.

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Very truly yours,



Robert C. Braun, Plant Manager, Limerick Generating Station

cc: NRC Document Control Desk (signed original)  
H. J. Miller, Administrator, Region I, USNRC  
A. L. Burritt, USNRC Senior Resident Inspector, LGS