

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

September 11, 2000

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555-0001

Serial No. 00-468  
SPS Lic/JSA R0  
Docket Nos. 50-280  
50-281  
License Nos. DPR-32  
DPR-37

Gentlemen:

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**SURRY POWER STATION UNITS 1 AND 2**  
**MONTHLY OPERATING REPORT**

The Monthly Operating Report for Surry Power Station Units 1 and 2 for the month of August 2000 is provided in the attachment.

If you have any questions or require additional information, please contact us.

Very truly yours,



E. S. Grecheck, Site Vice President  
Surry Power Station

Attachment

Commitments made by this letter: None

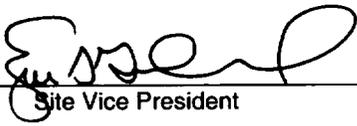
cc: United States Nuclear Regulatory Commission  
Region II  
Sam Nunn Atlanta Federal Center  
61 Forsyth Street, SW, Suite 23 T85  
Atlanta, Georgia 30303-8931

Mr. R. A. Musser  
NRC Senior Resident Inspector  
Surry Power Station

IE24

**VIRGINIA ELECTRIC AND POWER COMPANY  
SURRY POWER STATION  
MONTHLY OPERATING REPORT  
REPORT NO. 00-08**

Approved:

  
\_\_\_\_\_  
Site Vice President

9/11/2000

Date

**TABLE OF CONTENTS**

<b>Section</b>	<b>Page</b>
Operating Data Report - Unit No. 1 .....	3
Operating Data Report - Unit No. 2 .....	4
Unit Shutdowns and Power Reductions - Unit No. 1 .....	5
Unit Shutdowns and Power Reductions - Unit No. 2 .....	6
Average Daily Unit Power Level - Unit No. 1 .....	7
Average Daily Unit Power Level - Unit No. 2 .....	8
Summary of Operating Experience - Unit Nos. 1 and 2 .....	9
Facility Changes That Did Not Require NRC Approval .....	10
Procedure or Method of Operation Changes That Did Not Require NRC Approval .....	12
Tests and Experiments That Did Not Require NRC Approval .....	13
Chemistry Report .....	14
Fuel Handling - Unit Nos. 1 and 2 .....	15
Description of Periodic Test(s) Which Were Not Completed Within the Time Limits Specified in Technical Specifications .....	20

**OPERATING DATA REPORT**

Docket No.: 50-280  
 Date: 09/05/00  
 Completed By: R. Stief  
 Telephone: (757) 365-2486

- 1. Unit Name: ..... Surry Unit 1
- 2. Reporting Period: ..... August 2000
- 3. Licensed Thermal Power (Mwt):..... 2546
- 4. Nameplate Rating (Gross MWe): ..... 847.5
- 5. Design Electrical Rating (Net MWe):..... 788
- 6. Maximum Dependable Capacity (Gross MWe): ... 840
- 7. Maximum Dependable Capacity (Net MWe): ..... 801

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

---



---

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reasons For Restrictions, If Any: \_\_\_\_\_

---

	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
11. Hours in Reporting Period	744.0	5855.0	242759.0
12. Hours Reactor Was Critical	744.0	5318.0	175394.5
13. Reactor Reserve Shutdown Hours	0.0	0.0	3774.5
14. Hours Generator On-Line	744.0	5288.0	172819.4
15. Unit Reserve Shutdown Hours	0.0	0.0	3736.2
16. Gross Thermal Energy Generated (MWH)	1893002.0	13036453.0	409476701.4
17. Gross Electrical Energy Generated (MWH)	628046.0	4331152.0	134476485.0
18. Net Electrical Energy Generated (MWH)	605495.0	4176849.0	128279652.0
19. Unit Service Factor	100.0%	90.3%	71.2%
20. Unit Availability Factor	100.0%	90.3%	72.7%
21. Unit Capacity Factor (Using MDC Net)	101.6%	89.1%	67.7%
22. Unit Capacity Factor (Using DER Net)	103.3%	90.5%	67.1%
23. Unit Forced Outage Rate	0.0%	0.0%	13.4%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

---

Type and duration of scheduled shutdowns are no longer provided.  
 [Reference: Letter S/N 00-069, dated February 7, 2000]

---

25. If Shut Down at End of Report Period, Estimated Date of Start-up: Estimated start-up dates are no longer provided. [Reference: Letter S/N 00-069, dated February 7, 2000]

26. Unit In Test Status (Prior to Commercial Operation):

	<u>FORECAST</u>	<u>ACHIEVED</u>
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

**OPERATING DATA REPORT**

Docket No.: 50-281  
 Date: 09/05/00  
 Completed By: R. Stief  
 Telephone: (757) 365-2486

- 1. Unit Name: ..... Surry Unit 2
- 2. Reporting Period: ..... August 2000
- 3. Licensed Thermal Power (MWt): ..... 2546
- 4. Nameplate Rating (Gross MWe): ..... 847.5
- 5. Design Electrical Rating (Net MWe): ..... 788
- 6. Maximum Dependable Capacity (Gross MWe): ... 840
- 7. Maximum Dependable Capacity (Net MWe): ..... 801

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

---



---



---

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reasons For Restrictions, If Any: \_\_\_\_\_

---



---

	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
11. Hours in Reporting Period	744.0	5855.0	239640.0
12. Hours Reactor Was Critical	744.0	5855.0	173384.1
13. Reactor Reserve Shutdown Hours	0.0	0.0	328.1
14. Hours Generator On-Line	744.0	5855.0	171243.4
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1893796.3	14902960.3	406930953.5
17. Gross Electrical Energy Generated (MWH)	631195.0	4999634.0	133632532.0
18. Net Electrical Energy Generated (MWH)	608658.0	4826142.0	127522999.0
19. Unit Service Factor	100.0%	100.0%	71.5%
20. Unit Availability Factor	100.0%	100.0%	71.5%
21. Unit Capacity Factor (Using MDC Net)	102.1%	102.9%	67.9%
22. Unit Capacity Factor (Using DER Net)	103.8%	104.6%	67.5%
23. Unit Forced Outage Rate	0.0%	0.0%	10.7%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

October 2000

Type and duration of scheduled shutdowns are no longer provided.

[Reference: Letter S/N 00-069, dated February 7, 2000]

25. If Shut Down at End of Report Period, Estimated Date of Start-up: Estimated start-up dates are no longer provided. [Reference: Letter S/N 00-069, dated February 7, 2000]

26. Unit In Test Status (Prior to Commercial Operation):

	<u>FORECAST</u>	<u>ACHIEVED</u>
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

**UNIT SHUTDOWN AND POWER REDUCTION  
(EQUAL TO OR GREATER THAN 20%)**

**REPORT MONTH:** August 2000

Docket No.: 50-280  
Unit Name: Surry Unit 1  
Date: 09/01/00  
Completed by: R. Stief  
Telephone: (757) 365-2486

None during the Reporting Period

---

(1)  
F: Forced  
S: Scheduled

(2)  
REASON:  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & Licensing Examination  
F - Administrative  
G - Operational Error (Explain)

(3)  
METHOD:  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Other (Explain)

(4)  
Exhibit G - Instructions for Preparation of Data Entry Sheets  
for Licensee Event Report (LER) File (NUREG 0161)

(5)  
Exhibit 1 - Same Source

**UNIT SHUTDOWN AND POWER REDUCTION  
(EQUAL TO OR GREATER THAN 20%)**

**REPORT MONTH:** August 2000

Docket No.: 50-281  
Unit Name: Surry Unit 2  
Date: 09/01/00  
Completed by: R. Stief  
Telephone: (757) 365-2486

None during the Reporting Period

---

(1)  
F: Forced  
S: Scheduled

(2)  
REASON:  
A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training & Licensing Examination  
F - Administrative  
G - Operational Error (Explain)

(3)  
METHOD:  
1 - Manual  
2 - Manual Scram  
3 - Automatic Scram  
4 - Other (Explain)

(4)  
Exhibit G - Instructions for Preparation of Data Entry Sheets  
for Licensee Event Report (LER) File (NUREG 0161)

(5)  
Exhibit 1 - Same Source

**AVERAGE DAILY UNIT POWER LEVEL**

Docket No.: 50-280

Unit Name: Surry Unit 1

Date: 09/05/00

Completed by: R. Stief

Telephone: (757) 365-2486

MONTH: August 2000

Day	Average Daily Power Level (MWe - Net)	Day	Average Daily Power Level (MWe - Net)
1	813	17	815
2	813	18	814
3	812	19	814
4	806	20	815
5	813	21	815
6	814	22	815
7	812	23	816
8	811	24	815
9	811	25	815
10	812	26	815
11	811	27	816
12	812	28	815
13	815	29	816
14	816	30	816
15	815	31	818
16	814		

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe - Net for each day in the reporting month. Compute to the nearest whole megawatt.

**AVERAGE DAILY UNIT POWER LEVEL**

Docket No.: 50-281

Unit Name: Surry Unit 2

Date: 09/05/00

Completed by: R. Stief

Telephone: (757) 365-2486

MONTH: August 2000

Day	Average Daily Power Level (MWe - Net)	Day	Average Daily Power Level (MWe - Net)
1	819	17	819
2	818	18	820
3	816	19	821
4	819	20	821
5	819	21	822
6	819	22	820
7	818	23	818
8	816	24	816
9	816	25	817
10	816	26	817
11	816	27	817
12	817	28	817
13	819	29	816
14	820	30	817
15	819	31	819
16	819		

**INSTRUCTIONS**

On this format, list the average daily unit power level in MWe - Net for each day in the reporting month. Compute to the nearest whole megawatt.

**SUMMARY OF OPERATING EXPERIENCE**

**MONTH/YEAR: August 2000**

The following chronological sequence by unit is a summary of operating experiences for this month that required load reductions or resulted in significant non-load related incidents.

**UNIT ONE:**

08/01/00	0000	Unit started the month at 100% / 844 MWe.
08/04/00	0303	Commenced unit ramp down in preparation for 1-OSP-TM-001. Unit at 100% / 845 MWe.
08/04/00	0358	Stop unit ramp at 90% / 760 MWe.
08/04/00	0500	1-OSP-TM-001 completed SAT.
08/04/00	0509	Commenced ramping up unit to 100% power. Unit at 90% / 760 MWe.
08/04/00	0616	Unit at 100% / 844 MWe.
08/31/00	2400	Unit finished the month at 100% / 846 MWe.

**UNIT TWO:**

08/01/00	0000	Unit started the month at 100% / 845 MWe.
08/31/00	2400	Unit finished the month at 100% / 850 MWe.

**FACILITY CHANGES THAT DID NOT REQUIRE NRC APPROVAL**

**MONTH/YEAR: August 2000**

- |   |   |          |
|---|---|----------|
| DCP 99-0109   | <b>Design Change Package</b><br>(Safety Evaluation 00-050, Rev. 1)                                | 08/01/00 |
| <p>Design Change Package 99-0109, "VS MCR Envelope Fan Trip and DPI Modifications/1&amp;2", shuts down ventilation fans that could influence the Control Room Envelope when an event requires Main Control Room (MCR) isolation and installs additional differential pressure indicators to better assess pressure differences between the Control Room Envelope and adjacent areas. Revision 1 installs relays that will allow automatic or manual tripping of all Turbine Building fans upon isolation of the MCR.</p>  |   |          |
| DCP 98-053<br>FS 99-005   | <b>Design Change Package</b><br><b>UFSAR Change Request</b><br>(Safety Evaluation 99-009, Rev. 2) | 08/03/00 |
| <p>Design Change Package 98-053, "LHSI Recirculation Line Relocation/Surry/Unit 2" will relocate the recirculation line for the Unit 2 Low Head Safety Injection (LHSI) pumps to the upstream side of each pump's discharge side check valve. This will reduce the potential for pump damage when the pumps operate in a parallel operating configuration and are recirculating back to the Refueling Water Storage Tank (RWST). Revision 2 will replace instrumentation with a new instrument that has a narrower scale to accommodate the lower LHSI pump recirculation flow rates.</p> |   |          |
| DCP 98-052<br>FS 99-063   | <b>Design Change Package</b><br><b>UFSAR Change Request</b><br>(Safety Evaluation 00-007, Rev. 1) | 08/03/00 |
| <p>Design Change Package 98-052, "LHSI Recirculation Line Relocation/Surry/Unit 1" will relocate the recirculation line for the Unit 1 Low Head Safety Injection (LHSI) pumps to the upstream side of each pump's discharge side check valve. This will reduce the potential for pump damage when the pumps operate in a parallel operating configuration and are recirculating back to the Refueling Water Storage Tank (RWST). Revision 1 will replace instrumentation with a new instrument that has a narrower scale to accommodate the lower LHSI pump recirculation flow rates.</p> |   |          |
| FS 00-025   | <b>UFSAR Change Request</b><br>(Safety Evaluation 00-093)   | 08/03/00 |
| <p>As a result of the Integrated Configuration Management Project review, UFSAR Change Request FS 00-025 corrects the statements in the UFSAR that discuss Surry's reactor design. These changes are to enhance clarity and do not alter the technical basis of the UFSAR description. The changes also do not affect the reactor, the core or any of its component's operation or performance.</p>   |   |          |
| TM S1-00-029  | <b>Temporary Modification</b><br>(Safety Evaluation 00-096)                                       | 08/16/00 |
| <p>Temporary Modification S1-00-029 installs a temporary seal on the leaking hole in the Unit 1 #2 Low Pressure Turbine rupture disc until a permanent repair can be made during a subsequent outage.</p>   |   |          |

**FACILITY CHANGES THAT DID NOT REQUIRE NRC APPROVAL****MONTH/YEAR: August 2000**

FS 00-024	<b>UFSAR Change Request</b> (Safety Evaluation 00-097)	08/17/00
	As a result of the Integrated Configuration Management Project review, UFSAR Change Request FS 00-024 proposes changes to the Surry UFSAR to provide the description of the licensing basis for feedwater isolation for the Rupture of a Main Steam Pipe accident in Chapter 14 and clarifications to the description of the capability of the ventilation system to capture airborne radioactivity resulting from post-LOCA recirculation loop leakage in the Auxiliary Building in Chapter 9.	
TRCR 001	<b>Technical Requirements Manual Change</b> (Safety Evaluation 00-098)	08/17/00
	Technical Requirements Manual Change Request 001 adds technical requirements, actions, surveillances and basis of the Emergency Condensate Makeup Subsystem as a reliable backup source of Auxiliary Feedwater to the Surry Technical Requirements Manual.	
NE-1252	<b>Reload Safety Evaluation Technical Report</b> (Safety Evaluations 00-101)	08/31/00
	Technical Report NE-1252, Rev. 0, "Reload Safety Evaluation Surry 2 Cycle 17 Pattern Up", examines refueling and operation of Surry Unit 2 Cycle 17.	

**PROCEDURE OR METHOD OF OPERATION CHANGES  
THAT DID NOT REQUIRE NRC APPROVAL**

**MONTH/YEAR:** August 2000

0-EPM-0901-01

**Electrical Preventive Maintenance Procedure**  
(Safety Evaluation 00-092)

08/03/00

Electrical Preventive Maintenance Procedure 0-EPM-0901-01, "Smoke and Thermal Detector Test (Robertshaw)", will test the detection loop function in the Technical Support Center by temporarily removing the heat detector to simulate a signal to the Fire Detection panel.

**TESTS AND EXPERIMENTS THAT DID NOT REQUIRE NRC APPROVAL**

**MONTH/YEAR:** August 2000

None during the Reporting Period

**CHEMISTRY REPORT**

**MONTH/YEAR: August 2000**

Primary Coolant Analysis	Unit No. 1			Unit No. 2		
	Max.	Min.	Avg.	Max.	Min.	Avg.
Gross Radioactivity, $\mu\text{Ci/ml}$	3.21E-1	1.80E-1	2.37E-1	1.37E-1	6.37E-2	1.05E-1
Suspended Solids, ppm	-	-	-	-	-	-
Gross Tritium, $\mu\text{Ci/ml}$	9.85E-1	8.69E-1	9.32E-1	2.52E-1	9.29E-2	1.79E-1
$^{131}\text{I}$ , $\mu\text{Ci/ml}$	$\leq 3.00\text{E-}4$	1.16E-4	$\leq 1.93\text{E-}4$	$\leq 2.91\text{E-}4$	5.69E-5	$\leq 1.18\text{E-}4$
$^{131}\text{I}/^{133}\text{I}$	0.11	0.05	$\leq 0.08$	$\leq 0.43$	0.09	$\leq 0.19$
Hydrogen, cc/kg	39	37.2	37.9	38.5	35.4	37.3
Lithium, ppm	2.32	2.1	2.22	1.33	0.73	1.02
Boron - 10, ppm*	240.3	226	233.8	28	7.6	17.9
Oxygen, (DO), ppm	$\leq 0.005$	$\leq 0.005$	$\leq 0.005$	$\leq 0.005$	$\leq 0.005$	$\leq 0.005$
Chloride, ppm	0.02	0.013	0.018	$\leq 0.001$	$\leq 0.001$	$\leq 0.001$
pH @ 25 degree Celsius	6.56	6.34	6.42	7.68	7.27	7.42

\* Boron - 10 = Total Boron x 0.196

Comments:

None

**FUEL HANDLING  
 UNITS 1 & 2**

MONTH/YEAR: August 2000

New Fuel Shipment or Cask No.	Date Stored or Received	Number of Assemblies per Shipment	Assembly Number	ANSI Number	Initial Enrichment	New or Spent Fuel Shipping Cask Activity	
Spent Fuel Cask TN-32-17	08/16/00	32	G02	LM01Q8	2.1110	N/A	
				3C5	LM08MQ	3.3990	N/A
				0R4	LM0C2C	3.5944	N/A
				4R7	LM0C2V	3.5947	N/A
				4R8	LM0C24	3.6007	N/A
				0T1	LM0K8V	3.5840	N/A
				0T2	LM0K8A	3.5855	N/A
				2C7	LM08MG	3.3990	N/A
				J46	LM035P	2.9020	N/A
				0T3	LM0K8K	3.5856	N/A
				0T4	LM0K8F	3.5895	N/A
				1C9	LM08N1	3.3990	N/A
				0T5	LM0K8Q	3.5869	N/A
				0T6	LM0K84	3.5854	N/A
				H08	LM01Q7	2.6230	N/A
				R50	LM00VT	3.0970	N/A
	0T8	LM0K8H	3.5956	N/A			
	1B5	LM08LP	3.2170	N/A			

**FUEL HANDLING  
 UNITS 1 & 2**

MONTH/YEAR: August 2000

New Fuel Shipment or Cask No.	Date Stored or Received	Number of Assemblies per Shipment	Assembly Number	ANSI Number	Initial Enrichment	New or Spent Fuel Shipping Cask Activity
			1B8	LM08M0	3.2170	N/A
			2B0	LM08LZ	3.2170	N/A
			2C6	LM08NM	3.3990	N/A
			W08	LM040F	3.2030	N/A
			S06	LM00TL	2.6060	N/A
			C35	NOANSI	3.1170	N/A
			0C1	LM08NK	3.3990	N/A
			H23	LM01Q1	2.6230	N/A
			2R1	LM0C2G	3.6018	N/A
			S28	LM00VM	2.6060	N/A
			2R2	LM0C2T	3.5912	N/A
			2R6	LM0C2H	3.5969	N/A
			3R7	LM0C28	3.5829	N/A
			4R5	LM0C2P	3.5949	N/A
Unit 2 Batch 19 Shipment #1	08/17/00	12	06P	LM19Z3	4.0999	586.08 GBq
			09P	LM19Z6	4.1032	
			10P	LM19Z7	4.1028	
			18P	LM19ZF	4.1009	

**FUEL HANDLING  
 UNITS 1 & 2**

**MONTH/YEAR:** August 2000

New Fuel Shipment or Cask No.	Date Stored or Received	Number of Assemblies per Shipment	Assembly Number	ANSI Number	Initial Enrichment	New or Spent Fuel Shipping Cask Activity
			24P	LM19ZM	4.1106	
			25P	LM19ZN	4.1069	
			34P	LM19ZX	4.2541	
			41P	LM1A04	4.2576	
			43P	LM1A06	4.2562	
			49P	LM1A0C	4.2447	
			51P	LM1A0E	4.2506	
			52P	LM1A0F	4.2567	
Unit 2 Batch 19 Shipment #2	08/22/00	12	14P	LM19ZB	4.0994	591.26 GBq
			19P	LM19ZG	4.1048	
			20P	LM19ZH	4.1086	
			35P	LM19ZY	4.2574	
			39P	LM1A02	4.2562	
			44P	LM1A07	4.2567	
			46P	LM1A09	4.2524	
			47P	LM1A0A	4.2560	
			48P	LM1A0B	4.2446	
			53P	LM1A0G	4.2519	

**FUEL HANDLING  
 UNITS 1 & 2**

**MONTH/YEAR: August 2000**

New Fuel Shipment or Cask No.	Date Stored or Received	Number of Assemblies per Shipment	Assembly Number	ANSI Number	Initial Enrichment	New or Spent Fuel Shipping Cask Activity
			55P	LM1A0J	4.2620	
			56P	LM1A0K	4.2491	
Unit 2 Batch 19 Shipment #3	08/24/00	12	01P	LM19YY	4.0957	580.90 GBq
			02P	LM19YZ	4.0979	
			03P	LM19Z0	4.0974	
			04P	LM19Z1	4.0963	
			05P	LM19Z2	4.0980	
			13P	LM19ZA	4.1032	
			16P	LM19ZD	4.1091	
			26P	LM19ZP	4.1039	
			27P	LM19ZQ	4.1100	
			36P	LM19ZZ	4.2577	
			38P	LM1A01	4.2515	
			42P	LM1A05	4.2558	
Unit 2 Batch 19 Shipment #4	08/29/00	12	15P	LM19ZC	4.1051	588.67 GBq
			17P	LM19ZE	4.1012	
			21P	LM19ZJ	4.1076	
			22P	LM19ZK	4.1082	

**FUEL HANDLING  
 UNITS 1 & 2**

MONTH/YEAR: August 2000

New Fuel Shipment or Cask No.	Date Stored or Received	Number of Assemblies per Shipment	Assembly Number	ANSI Number	Initial Enrichment	New or Spent Fuel Shipping Cask Activity
			28P	LM19ZR	4.1105	
			29P	LM19ZS	4.2534	
			31P	LM19ZU	4.2629	
			32P	LM19ZV	4.2625	
			33P	LM19ZW	4.2551	
			40P	LM1A03	4.2536	
			50P	LM1A0D	4.2583	
			54P	LM1A0H	4.2600	
Unit 2 Batch 19 Shipment #5	08/31/00	8	07P	LM19Z4	4.1121	389.61 GBq
			08P	LM19Z5	4.0999	
			11P	LM19Z8	4.0967	
			12P	LM19Z9	4.1035	
			23P	LM19ZL	4.1072	
			30P	LM19ZT	4.2648	
			37P	LM1A00	4.2509	
			45P	LM1A08	4.2553	

**DESCRIPTION OF PERIODIC TEST(S) WHICH WERE NOT COMPLETED  
WITHIN THE TIME LIMITS SPECIFIED IN TECHNICAL SPECIFICATIONS**

**MONTH/YEAR: August 2000**

None during the Reporting Period