

September 7, 2000

MEMORANDUM TO: Donald C. Cook Nuclear Plant Manual Chapter 0350 Panel
FROM: John A. Grobe, Director, DRS
Original signed by John A. Grobe
SUBJECT: MINUTES OF INTERNAL MEETING OF THE DONALD C. COOK
NUCLEAR PLANT MANUAL CHAPTER 0350 PANEL

The Donald C. Cook Nuclear Plant Manual Chapter 0350 Panel charter was announced on April 17, 1998, and most recently revised on August 4, 2000. These internal meetings are used to discuss significant technical and performance issues, NRC regulatory approach, and inspection resources and priorities. Attached for your information are the minutes from the internal meetings of the Inspection Manual Chapter 0350 Restart Panel held on August 29, 2000 and September 1, 2000. In addition, attached is the revised Manual Chapter 0350 Charter, dated August 4, 2000.

Docket Nos. 50-315; 50-316

Attachments: As stated

cc w/attns: T. Bergman, NRR
S. Singh Bajwa, NRR
C. Craig, NRR
J. Stang, NRR
J. Thompson, NRR
J. Grobe, RIII
G. Grant, RIII
A. Vegel, RIII
M. Holmberg, RIII
B. Bartlett, RIII
D. Passehl, RIII
K. Coyne, RIII
J. Maynen, RIII
Docket Files

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OFFICE	RIII:DRP	HQ:NRR	RIII:DRP
NAME	AVegel/djp	CCraig	JGrobe
DATE	09/ /00	09/ /00	09/ /00

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MEETING MINUTES: Internal MC 0350 Restart Panel Meeting
on the D. C. Cook Nuclear Plant

DATE: August 29, 2000
September 1, 2000

TIME: 9:00 a.m. (Central)

ATTENDEES:

K. Coyne
C. Craig
G. Grant
J. Grobe
S. Bajwa**

M. Holmberg*
J. Maynen
D. Passehl*
J. Stang
A. Vogel

* August 29, 2000, meeting only

** September 1, 2000, meeting only

Discussion Topics:

1. *Plant Status and Inspector Insights*

Unit 1

The licensee started the second Train "B" electrical outage. The licensee also started to load the ice condenser, which the Panel discussed in some detail. The resident inspectors reported no significant concerns with Unit 1 activities.

Unit 2

The unit is at full power. The resident inspectors discussed licensee activities related to the replacement of Essential Service Water Pump 2E. The licensee completed the replacement on August 30, 2000.

Other

The resident inspectors discussed human performance issues from the inspection report period that ended on August 26, 2000. Other issues discussed include a maintenance rule issue involving the 250 Vdc system, and an auxiliary building ventilation system issue. These issues will be documented in NRC Inspection Report 50-315/316/2000019.

2. *Discuss Restart Action Matrix*

On August 29 and September 1, 2000, the Panel discussed the criteria for placing issues on the Unit 1 Restart Action Matrix. The Panel recommended changes, which will be incorporated into the next draft. The Panel also discussed a draft of the Unit 1 Restart Action Matrix. The Panel recommended changes to this document also, which will be incorporated into the next draft. The criteria and Unit 1 Restart Action Matrix will be attached to future Inspection Manual Chapter 0350 Restart Panel meeting minutes after both documents have been finalized.

3. *Discuss Status of Meeting Minutes*

Mr. Passehl reported no timeliness concerns with issuance of outstanding meeting minutes.

4. *Discuss/Update Milestones and Commitments*

The Panel discussed important upcoming meetings and deadlines.

5. *Other*

Attached is the D.C. Cook revised restart panel Charter.

August 4, 2000

MEMORANDUM TO: J. E. Dyer
Regional Administrator

FROM: John A. Grobe, Chairman /s/John A. Grobe
D.C. Cook Restart Panel

SUBJECT: D.C. COOK RESTART PANEL CHARTER

Attached is the D.C. Cook revised restart panel Charter. The purpose of the Charter is to establish guidelines for the oversight of the licensee's performance; to ensure that the NRC communicates a unified and consistent position in a clear and predictable manner to the licensee, public, and other stakeholders; and to establish a record of the actions taken and issues resolved leading to return of the plant to the routine reactor oversight process. In addition to providing oversight of D. C. Cook Unit 2 post restart performance, the panel will also monitor Unit 1 startup activities and direct related NRC inspection efforts. The Charter will be revised as necessary to adjust to NRC priorities and to account for changes in plant status and performance.

Please contact me if you have any questions regarding the attached Charter.

Attachment: As stated

cc w/att.: J. Caldwell, RIII

Approved: /s/J. E. Dyer
J. E. Dyer
Regional Administrator

PANEL MEMBERS

J. Grobe, Chairman, D. C. Cook Post-Restart Panel
S. Bajwa, Director, Project Directorate III (Vice Chairman)
 A. Vogel, Chief, DRP, Branch 6, RIII
B. Bartlett, Senior Resident Inspector, D. C. Cook
 C. Craig, Chief, Section III-1, NRR
 M. Holmberg, Principal Inspector, DRS, RIII
D. Passehl, Project Engineer, DRP, Region III
 J. Stang, Project Manager, NRR

ADVISORS

S. Burgess, Senior Reactor Analyst, Region III
J. Thompson, Inspection Program Branch, NRR

Duties and Responsibilities

1. Conduct an internal panel meeting periodically to discuss significant technical and performance issues, NRC regulatory approach, and inspection and licensing resources and priorities. Ensure assessments, decisions, and recommendations are communicated to appropriate NRC management in a timely manner.
2. Maintain cognizance and assist in coordinating with licensee management in transitioning D. C. Cook to the new risk-informed Baseline Inspection Program and Reactor Oversight and Assessment Program.
3. Monitor Unit 2 performance. Determine if adjustments are needed to the level of required inspection oversight on a quarterly basis considering plant performance issues, licensee events, NRC inspection results, and the validity and insights gained from performance indicator data. Update the inspection plan when necessary, including identifying any inspections in areas that are beyond the normal baseline inspection program and specific inspections necessary prior to Unit 1 restart.
4. Review self-assessments, docketed correspondence, performance improvement plan changes, and long-term corrective actions implemented subsequent to Unit 2 restart.
5. Monitor Unit 1 restart activities and maintain cognizance of plant performance issues, licensee events, NRC inspection results and other pertinent information to ascertain the effectiveness of licensee improvement efforts.
6. Maintain an overview of outstanding allegations and inspection follow-up items and ensure sufficient NRC resources are applied commensurate with the safety significance of the issues.

7. Meet with licensee management periodically to discuss Unit 2 performance, status of Unit 1 restart, progress in addressing any performance deficiencies, resolution of technical issues, and to ensure the licensee understands current NRC concerns. Meetings will be open to public observation and will be normally conducted at a location at or near the site, but occasionally may be conducted in Region III or Headquarters as appropriate. Public meetings will require that a meeting summary be generated to provide copies of meeting handouts to the Public Document Room.
8. Provide a written recommendation to the Regional Administrator and the Director of NRR regarding the restart readiness of Unit 1 and return of the plant to the routine oversight process.