



TXU Electric
Comanche Peak
Steam Electric Station
P.O. Box 1002
Glen Rose, TX 76043
Tel: 254 897 8920
Fax: 254 897 6652
lterry1@txu.com

C. Lance Terry
Senior Vice President & Principal Nuclear Officer

Ref. # 10CFR50.54(f)
GL 96-05

CPSES-200002111
Log # TXX-99163
File # 10035

August 24, 2000

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
REVISED IMPLEMENTATION OF GENERIC LETTER 96-05,
"PERIODIC VERIFICATION OF DESIGN-BASIS CAPABILITY OF
SAFETY-RELATED MOTOR-OPERATED VALVES,"
COMMITTED ACTIONS

REF: 1) TXU Electric Letter, logged TXX-98154, from C. L. Terry to NRC
dated June 24, 1998

Gentlemen:

Via the above referenced letter TXU Electric provided the following to the NRC as a
partial response to Generic Letter (GL) 96-05:

NRC GL 96-05, Required Response, Item 1

Within 60 days from the date of this generic letter, a written response
indicating whether or not the addressee will implement the action(s) requested
herein. If the addressee intends to implement the requested action(s), the
addressee shall submit a schedule for completing implementation. If an
addressee chooses not to implement the requested action(s), the addressee
shall submit a description of any proposed alternative course of action, the
schedule for completing the alternative course of action (if applicable), and the
safety basis for determining the acceptability of the planned alternative course
of action.

A073

TXU Electric Response to Item 1

TXU Electric is revising the time frame stated in TXX-97055 (dated March 14, 1997) for implementation of the GL 96-05 recommendations from: the seventh refueling outage for CPSES Unit 1 and the fourth refueling outage for CPSES Unit 2, to: the eighth refueling outage for CPSES Unit 1 and the fifth refueling outage for CPSES Unit 2. This extension is required to enable the coordinated implementation of the Generic Letter 96-05 actions with the risk informed Inservice Testing Program currently being reviewed by the NRC Staff. This schedule change is acceptable due to the extensive actions taken in response to NRC GL 89-10.

The implementation schedule for the GL 96-05 recommendations will be adjusted to coincide with the implementation schedule for the Risk Informed Inservice Test (RI-IST) Program. It is projected that the RI-IST Program will be sufficiently implemented by the eighth refueling outage of Unit 1 such that the GL 96-05 recommendations can be implemented in coordination with the RI-IST Program.

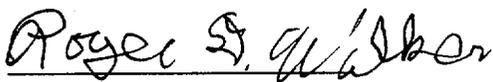
MOV testing frequencies based on MOV margin and safety significance as described in TXU Electric's response to the GL 96-05 will begin for CPSES Unit 2 as scheduled (during the eighth refueling outage for CPSES Unit 1 and the fifth refueling outage for CPSES Unit 2) and shall be integrated with the risk informed Inservice Testing Program at a later date.

TXX-00163
Page 3 of 3

This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should additional information be required, please contact Obaid Bhatti at (254) 897- 5839.

Sincerely,

C. L. Terry

By: 
Roger D. Walker
Regulatory Affairs Manager

OAB/oab
Attachment

cc: E. W. Merschoff, Region IV
J. I. Tapia, Region IV
D. H. Jaffe, NRR
Resident Inspectors, CPSES

