Dockst # 40- 8502



August 17, 2000

Chief, Uranium Recovery Branch Division of Waste Management Office of Nuclear Material Safety and Safeguards Mail Stop T 7-J-8 Nuclear Regulatory Commission 11545 Rockville Pike Rockville, MD 20852

### RE: Annual Update to Financial Surety, License SUA-1341

Dear Sirs:

In accordance with Condition No. 9.5 of License SUA-1341, COGEMA Mining, Inc. hereby submits the annual update to the financial surety estimate for decommissioning the Irigaray and Christensen Ranch sites for NRC's review and approval.

Also attached is a copy of the State of Wyoming's review of the previous year's surety estimate (dated April 10, 2000) and the final approved surety arrangement (May 9, 2000). NRC was copied on correspondence from COGEMA to State of Wyoming regarding the surety update submittal. Please note that the State of Wyoming mandated a final surety amount of \$15,018,000, which is in excess of that previously approved by NRC (\$14,101,166).

Associated with the approval of the new financial surety amount, COGEMA requests that NRC amend Condition 9.1 of the license to reflect the most recent changes in the NRC organization and mailing addresses. We realize that the above address is incorrect, yet we are following the requirement in Condition 9.1.

Please contact me if you should have any questions.

Sincerely.

Donna L. Wichers General Manager

Copy: NRC – Region IV WWH, JMV – COGEMA

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### COGEMA Mining, Inc. Year 2000 to 2001 Decommissioning and Reclamation Cost Estimate Update Irigaray and Christensen Ranch Projects NRC License SUA-1341

### FINANCIAL SURETY ESTIMATE UPDATE

In the previous year's annual surety update, COGEMA recommended a bonding level of \$14,101,166. This amount was approved by the NRC through Amendment 2 to SUA-1341 dated November 15, 1999.

However, the State of Wyoming DEQ did not agree with COGEMA's cost estimate and requested an increase of \$916,834 to a new total of \$15,018,000. The increase was requested to cover the restoration of several long-term vertical monitor well excursions at Irigaray, and additional contingencies for a third party contractor to do the work (if needed). The details of WDEQ's request are covered in their correspondence of April 10, attached.

Accordingly, COGEMA's letter of credit was amended for the new amount of \$15,018,000 in May 2000 (copy of approved instrument is attached with WDEQ correspondence dated May 9, 2000).

An updated reclamation/restoration surety estimate for the period of August 2000 through August 2001 is attached. The changes made since last year's annual report are listed as follows:

- Incorporation of \$400,000 into Worksheet 1 for the restoration of long-term vertical monitor well excursions at Irigaray, as mandated by the Wyoming Department of Environmental Quality in their letter to COGEMA dated April 10, 2000.
- The reduction of byproduct disposal rates at Pathfinder's Shirley Basin Tailings facility from \$15.75/ft3 to \$11.00/ft3 for the majority of byproduct wastes and from \$141/yd3 to \$100/yd3 including demolition debris, soils and concrete. The reductions are based on new disposal contract rates established by market conditions. Worksheets 2, 3, 4, and 6 are affected by this decrease.
- New contingency requirements have been added to the cost estimate as per WDEQ mandate dated April 10, 2000. New line items for pre-construction investigation and on-site monitoring have been added (1% and 0.5% respectively). Also, a 1% increase in long-term administration is added per WDEQ, but is offset by a 1% decrease in the category of unknowns (also per WDEQ). The net contingency increase is 1.5% for a new total of 21.5%.
- An inflation factor of 15.6% has been added to the cost estimate based on the change in CPI from August 1994 through June 2000.

• The net result of the above changes is a \$766,887 decrease in the WDEQ revised cost estimate of \$15,018,000 to a new total of \$14,251,113.

No decrease to the reclamation estimate is requested at this time for the completion of restoration in Irigaray Production Units 1 through 5, although a separate submittal requesting bond release is anticipated for submittal to the WDEQ during the last half of August 2000.

NRC is requested to review and approve the new surety estimate of \$14,251,113 for the coming year of 2000 – 2001.

# COGEMA Mining, Inc. SUMMARY OF RECLAMATION/RESTORATION BOND ESTIMATE, 2000 - 2001 WDEQ PERMIT NO. 478/USNRC LICENSE SUA-1341 TABLE 1

	OUNDWATER RESTORATION - Work	sheet 1:	\$5,785,661
II DE	COMMISSIONING AND SURFACE RE	CLAMATION:	
	Process Plant(s) Equipment Removal		\$203,501
	Worksheet 2		
B	Plant Building(s) Demolition and Dispo	osal	\$489,688
	Worksheet 3		
С	. Process Pond Sludge and Liner Hand	ling	\$1,531,321
	Worksheet 4		
D	. Well Abandonment		\$680,098
	Worksheet 5		<b>ATAAAAAAAAAAAAA</b>
E	. Wellfield Equipment Removal and Dis	posal	\$762,989
-	Worksheet 6		
F.	Topsoil Replacement and Revegation		\$568,868
0	Worksheet 7 Miscellaneous Reclamation Activities		\$124,336
G	Worksheet 8		φ124,000
Su	b Total - Decommissioning and Surface	Reclamation	\$4,360,802
00	b Total Decommodioning and Barraco	ricolamatori	<u> </u>
SL	BTOTAL RESTORATION AND RECLA	MATION	\$10,146,463
Conting	ency		
	Project Design	2%	
	Contractor Profit & Mobilization	8%	
	Pre-construction Investigation	1%	
	Project Management	3%	
	On-site monitoring	0.5%	
	Site Security & Liability Assurance	1%	
	Longterm Administration	2%	
	Unknowns	<u>4%</u>	
	TOTAL CONTINGENCY	21.5%	\$2,181,490
	SUBTOTAL		\$12,327,952
15	.6% Inflation Factor from August, 1994 t	hrough June, 2000	\$1,923,161
ΤΟΤΑΙ	RESTORATION AND RECLAMATION	1	\$14,251,113
		J	

VORKSHEET 1	·								
	Irigaray	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Christensen	Christense
BROUNDWATER RESTORATION	Mine Unit(s)	Mine Unit(s)	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit
	#1 Thru #5	#6 Thru #9	#2	#3	#4	#5	#6	#7	#8
echnical Assumptions:	··								
Wellfield Area (Ft <sup>2</sup> )	522720	784080	890000	798944	510088	1210968	2021243	1332936	160000
	12.00	18.00	20.43	18.34	11.71	27.80	46.40	30.6	
Wellfield Area (Acres)									30.
Affected Ore Zone Area (Ft <sup>2</sup> )	522720	784080	890000	798944	550193	1346004	2058344		
Avg Completed Thickness (Ft)	15.0	18.0	11.0	10.0	12.7	13.0	21.8		
Affected Volume:									
Factor For Vertical Flare	20%	20%	20%	20%	20%	20%	20%		
Factor For Horizontal Flare	20%	20%	20%	20%	20%	20%	20%	1	
Total Volume (Ft <sup>3</sup> )	11290752		14097600	11504793.6					
Porosity	26.0%	26.0%	26.0%	26.0%	26.0%	26.0%	26.0%		ŀ
Gallons Per Cubic Foot	7.48	7.48	7.48	7.48	7.48	7.48	7.48		
Gallons Per Pore Volume	21958254.49	39524858.1	27417012.5	22374522.6	19568440.7	49003504.6	125664292.2	i	
Number of Wells in Unit(s)			İ						
Production Wells	150	274	153	185	105	217	202	155	1
Injection Wells	310	330	173	277	128	277	244	170	
Monitor Wells	150	165	50	46	44	70	65	66	
Average Well Spacing (Ft)	35		85	70	85	85	100	100	
Average Well Depth (Ft)	250		345	300	430	450	520	550	
					<b>.</b>	k	I		
I GROUNDWATER SWEEP								•	
A. PLANT & OFFICE					1				1
Operating Assumptions:						]			
Flowrate (gpm)	200	200	200	200	200	200	200		
PV's Required	4	1	1	1	1	1	1		
Total Gallons For Treatment	87833017.96	39524858.1	27417012.5	22374522.6	19568440.7	49003504.6	125664292.2		i i
Total KGals for Treatment	87833	39525	27417	22375	19568	49004	125664		
Cost Assumptions:									
Power									
Avg Connected Hp	51.30	51.30	51.30	51.30	51.30	51.30	51.30	1	
Kwh's/Hp	1.00	1.00	1.00	1.00	1.00	1.00	1.00		
\$/Kwh	\$0.051	\$0.051	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048		1
Gallons Per Minute	200	200	200	200		200	200	ł	1
Gallons Per Hour	12000		12000	)			12000		
Cost Per Hour	2.62	2.62	2.46	2.46	2.46	2.46	2.46		
Cost Per Gallon	0.00022	0.00022	0.00021	0.00021	0.00021	0.00021	0.00021	1	
Cost Per KGal (\$)	\$0.218	\$0.218	\$0.205	\$0.205	\$0.205	\$0.205	\$0.205	1	
Chemicals	0.2.10	0.210	00.200	0.200	<b>\$0.200</b>	\$0.200	\$0.200	1	
	\$0.041	\$0.041	\$0.041	\$0.041	\$0.041	\$0.041	\$0.041	1	
Barium Chloride (\$/KGals)	\$0.041	\$0.041	\$0.041	\$0.041	\$0.047	\$0.04	\$0.041	ł	
Elution (\$/KGals)		\$0.099 \$0.061	\$0.099	\$0.099	\$0.099	\$0.099	\$0.099		
Repair & Maintenance (\$/KGals)	\$0.061		1	· ·					
Analysis (\$/KGals)	\$0.164	\$0.091	\$0.091	\$0.161	\$0.092	\$0.094	\$0.094		
Total Cost Per KGal	\$0.583	\$0.510	\$0.497	\$0.567	\$0.498	\$0.500	\$0.500		
Total Treatment Cost	\$51,209	\$20,159	\$13,632	\$12,691	\$9,749	\$24,512	\$62,832		
Utilities					· ·	<b>.</b>	· · · -		
Power (\$/Month)	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840		
Propane (\$/Month	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000		
Time For Treatment		1	1		ł			1	1
Minutes For Treatment	439165	197624	137085	111873	97842	245018	628321	.	
Hours For Treatment	7319	3294	2285	1865	1631	4084	10472		
Days For Treatment	305	137	95	78	68	170	436		
Average Days Per Month	30.4	30.4	30.4	30.4	30.4	30.4	30.4		
Months For Treatment	10.0	4.5	3.1	2.6	2.2	5.6	14.3		
Utilities Cost (\$)	\$28,476	\$12,814	\$8,889	\$7,254	\$6,344	\$15,887	\$40,740		
	\$79,684	4.41414	\$22,520	\$19,945	\$16,093	\$40,399	\$103,573	S0	5

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OUNDWATER RESTORATION	Irigaray Mine Unit(s)	Irigaray Mine Unit(s)	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Christens Mine Un
SUNDWATER TESTORATION	#1 Thru #5	#6 Thru #9	#2	#3	#4	#5	#6	#7	#8
GROUNDWATER SWEEP (Continued)									
B. WELLFIELD									
Cost Assumptions:									
Power								1	
Avg Flow/Pump (gpm)	3.86	3.86	8.02	8.02	8.02	8.02	8.02		
Avg Hp/Pump	1.50	1.50	3.00	3.00	3.00	3.00	3.00		
Avg # of Pumps Required	51.9	51.9	25.0	25.0	25.0	25.0	25.0		
Avg Connected Hp	77.8	77.8	74.9	74.9	74.9	74.9	74.9		
Kwh's/Hp	1.000	1.000	1.000	1.000	1.000	1.000	1.000		1
\$/Kwh	\$0.051	\$0.051	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048		
Gallons Per Minute	200	200	200	200	200	200	200		
Gallons Per Hour	12000	12000	12000	12000	12000	12000	12000		
Cost Per Hour (\$)	\$3.97	\$3.97	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60		
Cost Per Gallon (\$)	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	1	
Cost Per KGal (\$)	0.331	0.331	0.300	0.300	0.300	0.300	0.300	}	
Repair & Maintenance (\$/KGals)	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016		
Total Cost Per KGal	\$0.347	\$0.347	\$0.316	\$0.316	\$0.316	\$0.316	\$0.316		1
TOTAL WELLFIELD COST	\$30,447	\$13,701	\$8,653	\$7,061	\$6,176	\$15,466	\$39,660	\$0	1 1
TOTAL GROUND WATER SWEEP COST	\$110,132	\$46,674	\$31,173	\$27,006	\$22,269	\$55,864	\$143,232	\$0	1
		+							
REVERSE OSMOSIS					· · · · · · · · · · · · · · · · · · ·	r	l	,	
A. PLANT & OFFICE								i	
Operating Assumptions:									
Flowrate (gpm)	300	300	500	500					
PV's Required	3.0	5.0	5.0	5.0	5.0	5.0	5.0		1
Total Gallons For Treatment	65874763.47	197624290	137085062	111872613					
Total KGals for Treatment	65875	197624	137085	111873	97842	245018	628321		
Feed to RO (gpm)	300	300	500	500	500	500	500	ł.	
Permeate Flow (gpm)	240	240	400	400	400	400	400		
Brine Flow (gpm)	60	60	100	100	100	100	100		
Average RO Recovery	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%		
Cost Assumptions:									
Power									
Avg Connected Hp	120.00	120.00	180.00	180.00	180.00	180.00	180.00		
Kwh's/Hp	1.000	1.000	1.000	1.000	1.000	1.000	1.000		
\$/Kwh	\$0.051	\$0.051	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048		
Gallons Per Minute	300	300	500	500	500	500	500		
Gallons Per Hour	18000	18000	30000	30000	30000	30000	30000		
Cost Per Hour (\$)	\$6.12	\$6.12	\$8.64	\$8.64	\$8.64	\$8.64	\$8.64		
Cost Per Gallon (\$)	\$0.00034	\$0.00034	\$0.00029	\$0.00029	\$0.00029	\$0.00029	\$0.00029		
Cost Per KGal (\$)	\$0.340	\$0.340	\$0.288	\$0.288	\$0.288	\$0.288	\$0.288		
Chemicals	00.010					1	}		
Sulfuric Acid (\$/KGals)	\$0.076	\$0.076	\$0.076	\$0.076	\$0.076	\$0.076	\$0.076		
Caustic Soda (\$/KGals)	\$0.111	\$0.070	\$0.070	\$0.111	\$0.111	\$0.111	\$0.111	1	
	\$0.009	\$0.009	\$0.009	\$0.009	\$0.009	\$0.009	\$0.009	1	1
Hydrochloric Acid (\$/KGals)			\$0.009	\$0.304	\$0.304	\$0.009	\$0.003		
Hydrogen Sulfide (\$/KGals)	\$0.304	\$0.304			\$0.304	\$0.304	\$0.304		
Repair & Maintenance (\$/KGals)	\$0.279	\$0.279	\$0.279	\$0.279			\$0.279	1	
Sampling & Analysis (\$/KGals)	\$0.164	\$0.091	\$0.091	\$0.161	\$0.092	\$0.094	1 '	ļ	1
Total Cost Per KGal (\$)	\$1.283	\$1.210	\$1.158	\$1.228	\$1.159	\$1.161	\$1.161	1	
Total Pumping Cost (\$)	\$84,517	\$239,125	\$158,745	\$137,380	\$113,399	\$284,465	\$729,481		
Utilities			_			<u>.</u>		1	
Power (\$/Month)	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840	\$1,840		1
Propane (\$/Month	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000		1
Time For Treatment									1
Minutes For Treatment	219583	658748	274170	223745	195684	490035	1256643		1
Hours For Treatment	3660	10979	4570	3729	3261	8167	20944		
Days For Treatment	152	457	190	155	136	340	873		
Average Days Per Month	30.4	30.4	30.4	30.4	30.4	30.4	30.4		
Months For Treatment	5.0	15.0	6.3	5.1	4.5	11.2	28.7		
Utilities Cost (\$)	\$14,200	\$42,600	\$17,892	\$14,484	\$12,780	\$31,808	\$81,508		
	ψ17,200	\$281,725	\$176,637	\$151,864			\$01,000		

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	Irigaray	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Christensen	Christens
OUNDWATER RESTORATION	Mine Unit(s)	Mine Unit(s)	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Ur
· · · · · · · · · · · · · · · · · · ·	#1 Thru #5	#6 Thru #9	#2	#3	#4	#5	#6	#7	#8
REVERSE OSMOSIS (Continued)									
8. WELLFIELD									
Cost Assumptions:									
Power				1					
Avg Flow/Pump (gpm)	3.86	3.86	8.02	8.02	8.02	8.02	8.02		
Avg Hp/Pump	1.50	1.50	3.00	3.00	3.00	3.00	3.00		
Avg # of Pumps Required	77.8	77.8	62.4	62.4	62.4	62.4	62.4		
Avg Connected Hp	116.7	116.7	187.1	187.1	187.1	187.1	187.1		
Kwh's/Hp	1.000	1.000	1.000	1.000	1.000	1.000	1.000		
\$/Kwh	\$0.051	\$0.051	\$0.048	\$0.048	\$0.048	\$0.048	\$0.048		
Gallons Per Minute	300	• • • • •	500	500	500	500	500		
Gallons Per Hour	18000	ł	30000	30000	30000	30000	30000		
Cost Per Hour (\$)	\$5.95	\$5.95	\$8.98	\$8.98	\$8.98	\$8.98	\$8.98		
	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003		
Cost Per Gallon (\$)			\$0.0003	\$0.299	\$0.0003	\$0.299	\$0.0003		
Cost Per KGal (\$)	\$0.331	\$0.331							
Repair & Maintenance (\$/KGals)	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016	\$0.016	1	
Total Cost Per KGal	\$0.347	\$0.347	\$0.315	\$0.315	\$0.315	\$0.315	\$0.315		ł
TOTAL WELLFIELD COST	\$22,835	\$68,506	\$43,231	\$35,280	\$30,856	\$77,269	\$198,147	\$0	
TOTAL REVERSE OSMOSIS COST	\$121,553	\$350,232	\$219,868	\$187,144	\$157,035	\$393,542	\$1,009,137	\$0	1
	7								
WASTE DISPOSAL WELL		1	·			· · · · · · · · · · · · · · · · · · ·		r	r
Operating Assumptions:									
Annual Evaporation Capacity (Gals)		1	1917611.9		1917611.9	1917611.9	1917611.9		
Avg. Monthly Evap. Capacity (Gals)		1	159801	159801	159801	159801	159801		
Total Disposal Requirement		}							
RO Brine Total Gallons			27417012.5	22374522.6	19568440.7	49003504.6	125664292.2		
Months of RO Operation		[	6.3	5.1	4.5	11.2	28.7		
Average Monthly Reqm't (Gallons)		1	4351907	4387161	4348542	4375313	4378547		
Monthly Balance for DDW (Gals)		1	4192106	4227360	4188741	4215512	4218746		
Total WDW Disposal (Gallons)			26410266.2		18849336.2	47213733.5	121078003.5		
Total WDW Disposal (KGals)			26410	21560	18849	47214	121078		
Cost Assumptions:				2.000				1	
Power		ł				}			
Avg Connected Hp			100.00	100.00	100.00	100.00	100.00		
Kwh's/Hp	1		1.000	1.000	1.000	1.000	1.000		
\$/Kwh			\$0.048	\$0.048	\$0.048	\$0.048	\$0.048		
Gallons Per Minute			150	150	150		150		
					9000		9000		
Gallons Per Hour			9000			t			
Cost Per Hour (\$)			\$4.80	\$4.80	\$4.80	\$4.80	\$4.80		1
Cost Per Gallon (\$)	{		\$0.0005	\$0.0005	\$0.0005	\$0.0005	\$0.0005		
Cost Per KGal (\$)	ł		\$0.533	\$0.533	\$0.533	\$0.533	\$0.533		
Chemicals (\$/Kgals)	[	-		1					
Corrosion Inhibitor	1		\$0.217	\$0.217	\$0.217	\$0.217	\$0.217		1
Algacide			\$0.052	\$0.052	\$0.052	\$0.052	\$0.052		
Other			\$0.080	\$0.080	\$0.080	\$0.080	\$0.080		
Repair & Maint (\$/Kgals)	1		\$0.230	\$0.230	\$0.230	\$0.230	\$0.230		1
Total Cost Per KGal			\$1.112	\$1.112	\$1.112	\$1.112	\$1.112		
TOTAL WASTE DISPOSAL WELL COST			\$29,377	\$23,981	\$20,967	\$52,517	\$134,679	\$0	1
	•								
STABILIZATION MONITORING					· · · ·				
Operating Assumptions:									
Time of Stabilization (mos)	9		9	9	9	9	9		
Frequency of Analysis (mos)	3		3		3	3	3		1
Total Sets of Analysis	3	3	3	3	3	3	3		1
Cost Assumptions:								ł	
Power (\$/Month)	\$0	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000		
Total Power Cost	\$0	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000		
	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600		1
	1 0.0.000							1	1
Sampling & Analysis (each set)			\$10.800	\$10,800	\$10.800	\$10 800	\$10 800		
Sampling & Analysis (each set) Total Sampling & Analysis Cost (\$)	\$10,800	\$10,800	\$10,800 \$2,000	\$10,800 \$2,000	\$10,800 \$2,000	\$10,800 \$2,000	\$10,800		
Sampling & Analysis (each set)			\$10,800 \$2,000 \$18,000	\$10,800 \$2,000 \$18,000	\$10,800 \$2,000 \$18,000	\$10,800 \$2,000 \$18,000	\$10,800 \$2,000 \$18,000		

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	Irigaray	írigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Christensen	Christense
GROUNDWATER RESTORATION	Mine Unit(s)	Mine Unit(s)	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Mine Uni
	#1 Thru #5	#6 Thru #9	#2	#3	#4	#5	#6	#7	#8
V LABOR (Irigaray and Christensen Combined)									
Cost Assumptions	_Cost/Hour	Hours/Year	Cost						
Crew:									
1 Supervisor	\$20:00	2080	\$41,600						
4 Operators	\$15.00	2080	\$124,800						
2 Maintenance	\$15.00	2080	\$62,400						
2 Vehicles	\$10.00	2080	\$41,600						
Cost per Year			\$270,400	]					
		-							
Time Required - Years (See Figure 1)	6.7	1							
TOTAL RESTORATION LABOR COST	\$1,811,680	]							
	Irigaray	Christensen	Total	1					
	Mine Unit(s)	Mine Unit	Christensen	i					
	#1 Thru #9	#2 Thru #4		1					
	#11110#3	<u>π2 1160 π4</u>	<u>a mgaray</u>	1					
VI RESTORATION CAPITAL REQUIREMENTS									
I Deep Disposal Well(s)	-	\$0	\$0	]					
II Plug and Abandon DDW (2)		\$200,000	\$200,000						
III 500 GPM Reverse Osmosis Unit		\$0	\$0	]					
Total	\$0	\$200,000	\$200,000						

	Irigaray Mine Unit(s) #1 Thru #5	Irigaray Mine Unit(s) #6 Thru #9	Mine Unit	Christensen Mine Unit #3	Christensen Mine Unit #4	Christensen Mine Unit #5	Christensen Mine Unit #6	Christensen Mine Unit #7	Christensen Mine Unit #8	TOTAL
SUMMARY:										
I GROUNDWATER SWEEP	\$110,132	\$46,674	\$31,173	\$27,006	\$22,269	\$55,864	\$143,232	\$0		
II REVERSE OSMOSIS	\$121,553	\$350,232	\$219,868	\$187,144	\$157,035	\$393,542	\$1,009,137	\$0		
III WASTE DISPOSAL WELL	\$0	\$0	\$29,377	\$23,981	\$20,967	\$52,517	\$134,679	\$0		
IV STABILIZATION	\$10,800	\$37,800	\$37,800	\$37,800	\$37,800	\$37,800	\$37,800	\$0		
SUB TOTAL	\$242,485	\$434,706	\$318,218	\$275,931	\$238,070	\$539,724	\$1,324,848	\$0		\$3,373,981
V LABOR										\$1,811,680
VI CAPITAL										\$200,000
TOTAL GROUNDWATER RESTORATION COST										\$5,385,661
	-			WDEQ Mand	ated Estimat	te for Excursi	on Weli Clear	up (April 200	00)	\$400,000
GRAND TOTAL	]									\$5,785,661

				Irigaray	<u>.</u>				(	hristensen		
	Maint Area &	Main Process	Expansion	Resin +Sand	Dry Pack	Restoration		Satellite	Resin + Sand	Restoration	Wellfield	
PLANT EQUIPMENT REMOVAL AND DISPOSAL	Laboratory	Building	Building	Filter Media	Area	Building	Sub Total	Plant	Filter Media	Extension	Modules	Sub Total
Volume (Yds <sup>3</sup> )	40	200	180	110	40	40		91	197	42	55	1
Quantity Per Truck Load (Yds <sup>3</sup> )	20		20		20			20			20	
Number of Truck Loads	2.0	10.0	9.0	5.5	2.0	2.0		4.55	9.9	2.1	2.8	
Decontamination Cost	2.0	10.0	3.0		2.0	2.0		4.00	3.3	<u> </u>	2.0	
Decontamination Cost (\$/Load)	\$462	\$462	\$462	\$462	\$462	\$462		\$462	\$462	\$462	\$462	
Percent Requiring Decontamination	20.0%		100.0%	0.0%	100.0%	100.0%		100.0%			100.0%	1
Total Cost	\$185	\$4,620	\$4,158	\$0	\$924	\$924	\$10,811	\$2,102	50	\$970	\$1,271	\$4,343
II Dismantle and Loading Cost	\$100	\$4,020	44,100	φυ	ψ324	φ324	\$10,011	92,102			Ψ., 2, 1	04,040
Cost Per Truck Load (\$)	\$600	\$600	\$600	\$600	\$600	\$600		\$600	\$600	\$600	\$600	
Total Cost	\$1,200	\$6,000	\$5,400	\$3,300	\$1,200	\$1,200	\$18.300	\$2,730	\$5,910	\$1,260	\$1,650	\$11,550
III Oversize Charges	ψ1,200	40,000	ψ0,400	40,000	ψι,200	ψι,200	<u> </u>	Ψ_,, 30		\$1,E30		
Percent Requiring Permits	40.0%	40.0%	40.0%	0.0%	60.0%	40.0%		40.0%	0.0%	40.0%	0.0%	
Cost Per Truck Load (\$)	\$326	\$326	\$326	\$326	\$326	\$326		\$326	\$326	\$326	\$326	1
Total Cost	\$326 \$261	\$1,304	\$320	\$320	\$391	\$261	\$3,390	\$593	\$320	\$320	\$320	\$867
IV Transportation & Disposal	\$201	\$1,304	φ1,174		0001	3201	33,330		ΨV	<u> </u>		
A. Landfill												i
Percent To Be Shipped	80.0%	80.0%	80.0%	0.0%	50.0%	80.0%		80.0%	0.0%	80.0%	80.0%	
Distance (Miles)	48	i	48		48		1	48			48	
Cost Per Mile (\$)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	
Transportation Cost	\$198	\$991	\$892	\$0	\$124	\$198		\$451	\$0	\$208	\$272	
Disposal Fee Per Cubic Yard	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00		\$12.00	\$12.00	\$12.00	\$12.00	
Disposal Cost (\$)	\$384	\$1,920	\$1,728	\$0	\$240	\$384		\$874	\$0	\$403	\$528	
Total Cost	\$582	\$2,911	\$2,620	so	\$364	\$582		\$1,324	\$0	\$611	\$800	
B. Licensed Site		\$2,011	44,020	<del>*</del> *					· · · · · · · · · · · · · · · · · · ·			
Percent To Be Shipped	20.0%	20.0%	20.0%	100.0%	50.0%	20.0%		20.0%	100.0%	20.0%	20.0%	
Distance (Miles)	150		150		150			150			150	
Cost Per Mile (\$)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	
Transportation Cost	\$155	\$774	\$697	\$2,129	\$387	\$155		\$352	\$3,812	\$163	\$213	
Disposal Cost Per Cubic Foot (\$)	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00		\$11.00	\$11.00	\$11.00	\$11.00	
Quantity Per Truck Load (Yds <sup>3</sup> )	20.0	20.0	20.0	20.0	20.0	20.0		20.0	20.0	20.0	20.0	
Quantity Per Truck Load (Ft3)	540							540	£		540	
Disposal Cost	\$2,376	\$11,880	\$10,692	\$32,670	\$5,940	\$2,376		\$5,405	\$58,509	\$2,495	\$3,267	
Total Cost Licensed Site	\$2,531	\$12,654	\$11,389	\$34,799	\$6,327	\$2,531		\$5,758	\$62,321	\$2,657	\$3,480	1
Total Cost Transportation & Disposal	\$3,113	\$15,565	\$14,008	\$34,799	\$6,691	\$3,113	\$77,288	\$7,082	\$62,321	\$3,269	\$4,280	\$76,95
		**************************************	····			γ	1		·····			
TOTAL COST	\$4,759	\$27,489	\$24,740	\$38,099	\$9,206	\$5,498	\$109,789	\$12,507	\$68,231	\$5,773	\$7,201	\$93,712
TOTAL COST - IRIGARAY AND CHRISTENSEN	1											\$203,50

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			Irigaray						Christensen				
Maint Ar	ea & Warehouse	Main Process	Expansion	Dry Pack	Restoration		Satellite	Wellfield	Booster	Restoration	Office		
Labora	tory & Offices	Building	Building	Area	Building	Sub Total	Plant	Modules	Pump Bidgs.	Extension	Building	Warehouse	Sub Total

#### BUILDING DEMOLITION AND DISPOSAL

Structural Character	1 Story	1 Story	1 Story	1 Story	3 Story	1 Story		2 Story	1 Story	1 Story	2 Story	1 Story	1 Story	
	Steel Frame	Steel Frame	Steel Frame	Steel Frame	Steel/Masonry	Steel Frame		Steel Frame	Pre Fab (22)	Pre Fab (4)	Steel Frame	Pre-Fab	Steel Frame	
Demolition Volume (Ft <sup>3</sup> )	179400	108720	430400	386400	126000	69640		192000	95040	46720	72000	64800	11000	
Cost of Demolition Per Fl <sup>3</sup>	\$0.110	\$0.110	\$0.110	\$0.110	\$0.110	\$0.110		\$0.110	\$0.110	\$0.110	\$0.110	\$0.110	\$0.110	
Demolition Cost (\$)	\$19,734	\$11,959	\$47,344	\$42,504	\$13,860	\$7,660	\$143.062	\$21,120	\$10,454	\$5,139	\$7,920	\$7,128	\$1,210	\$52,972
Factor For Gutting	15.0%	10.0%	30.0%	10.0%	20.0%	10.0%		20.0%	0.0%	0.0%	20.0%	10.0%	10.0%	
Cost For Gutting (\$)	\$2,960	\$1,196	\$14,203	\$4,250	\$2,772	\$766	\$26,148	\$4,224	\$0	\$0	\$1,584	\$713	\$121	\$6,642
Weight (pounds)	158761	96212	380885	341947	111504	61628		169912	66660	28032	63717	38802	9735	
Weight per Truckload	40000	40000	40000	40000	40000	40000		40000	40000	40000	40000	40000	40000	1
Number of Truckloads	4.0	2.4	9.5	8.5	2.8	1.5		4.2	1.7	0.7	1.6	1.0	0.2	
Distance to Landfill	48	48	48	48	48	48		48	48	48	48	48	48	
Cost per Mile	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	
Transportation Cost	\$492	\$298	\$1,179	\$1,059	\$345	\$191	\$3,563	\$526	\$206	\$87	\$197	\$120	\$30	\$1,167
Disposal Cost per Ton	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00	
Disposal Cost	\$2,381	\$1,443	\$5,713	\$5,129	\$1.673	\$924	\$17,264	\$2,549	\$1,000	\$420	\$956	\$582	\$146	\$5,653
TOTAL COST	\$25,567	\$14.896	\$68,440	\$52,942	\$18,650	\$9,542	\$190,037	\$28,419	\$11,661	\$5,646	\$10,657	\$8,543	\$1,507	\$66,433
TOTAL COST IRIGARAY AND CHRISTENSEN														\$256,470

### CONCRETE DECONTAMINATION, DEMOLITION & DISPOSAL

Area (Ft <sup>2</sup> )	8020	7100	17600	18400	5600	3600		9600	0	1440	3600	0	1000	
Average Thickness (Ft)	0.5	0.5	0.5	0.5	1	0.5		0.5	0.0	0.5	0.5	0.0	0.5	
Volume (Ft <sup>3</sup> )	4010	3550	8800	9200	5600	1800		4800	0	720	1800	0	500	
Percent Requiring Decontamination	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	1	100.0%	0.0%	100.0%	100.0%	0.0%	0.0%	
Percent Decontaminated	0.0%	0.0%	75.0%	75.0%	40.0%	75.0%		75.0%	0.0%	100.0%	100.0%	0.0%	0.0%	
Decontamination (\$/Ft <sup>2</sup> )	\$0.143	\$0.143	\$0.143	\$0.143	\$0.143	\$0.143		\$0.143	\$0.000	\$0.143	\$0.143	\$0.143	\$0.143	
Decontamination Cost	\$0	\$0	\$1,888	\$1,973	\$320	\$386	\$4,567	\$1,030	\$0	\$206	\$515	\$0	\$0	\$1,750
Demolition (\$/Ft <sup>2</sup> )	\$1.584	\$1.584	\$1.584	\$1.584	\$1.584	\$1.584		\$1.584	\$1.584	\$1.584	\$1.584	\$1.584	\$1.584	1
Demolition Cost	\$12,704	\$11,246	\$27,878	\$29,146	\$8,870	\$5,702	\$95,547	\$15,206	\$0	\$2,281	\$5,702	\$0	\$1,584	\$24,774
Transportation & Disposal														
A. Onsite Disposal		1												
Percent to be Disposed Onsite	100%	100%	75%	75%	40%	75%		75%	0%	100%	100%	0%	100%	
Transportation Cost	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	
Disposal Cost per Cubic Foot	\$0.049	\$0.049	\$0.049	\$0.049	\$0.049	\$0.049		\$0.049	\$0.049	\$0.049	\$0.049	\$0.049	\$0.049	
Disposal Cost (\$)	\$196	\$174	\$323	\$338	\$110	\$66	\$1,208	\$176	\$0	\$35	\$88	\$0	\$25	\$324
B. Licensed Site														
Percent to be Shipped	0%	0%	25%	25%	60%	25%		25%	100%	0%	0%	100%	0%	
Distance (Miles)	150	150	150	150	150	150		150	150	150	150	150	150	
Cost per Mile (\$)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	
Transportation Cost	\$0	\$0	\$1,577	\$1,648	\$2,408	\$323	\$5,956	\$860	\$0	\$0	\$0	\$0	\$0	\$860
Disposal Cost per Cubic Foot	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70		\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	
Quantity Per Truck Load (Yds <sup>3</sup> )	20	20	20	20	20	20		20	20	20	20	20	20	
Quantity Per Truck Load (Ft <sup>a</sup> )	540	540	540	540	540	540		540	540	540	540	540	540	
Disposal Cost (\$)	\$0	\$0	\$8,140	\$8,510	\$12,432	\$1,665	\$30,747	\$4,440	\$0	\$0	\$0	\$0	\$0	\$4,440
TOTAL COST	\$12,900	\$11,420	\$39,806	\$41,615	\$24,140	\$8,142	\$138,025	\$21,712	\$0	\$2,522	\$6,305	\$0	\$1,609	\$32,148
TOTAL COST IRIGARAY AND CHRISTENSEN														\$170,173

				Irigaray						Christensen				
	Maint Area &	Warehouse	Main Process	Expansion	Dry Pack	Restoration		Satellite	Wellfield	Booster	Restoration	Office		
	Laboratory	& Offices	Building	Building	Area	Building	Sub Total	Plant	Modules	Pump Bldgs.	Extension	Building	Warehouse	Sub Total
	7													
SOIL REMOVAL & DISPOSAL														
Assume removal of 3" of Contaminated Soil under	7													
Primary Areas, Disposal at a Licensed facility.														
Removal, Front End Loader (\$50/hr)	so	\$0	\$815	\$852	\$259	\$167	\$2,093	\$444	\$0	\$0	\$0	\$0	\$0	\$444
Quantity to be Shipped (Ft <sup>3</sup> )	0	0	4400	4600	1400	900	+=,+++	2400	0	ŏ	ŏ	0	0	
Distance (Miles)	150	150	150	150	150	150		150	150	150	150	150	150	
Cost Per Mile (\$)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	
Transportation Cost (\$)	\$0	\$0	\$3,153	\$3,297	\$1,003	\$645	\$8,098	\$1,720	\$0	\$0	\$0	\$0	\$0	\$1,720
Disposal fee Per Cubic Foot(\$)	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70		\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	1
Quantity per Truckload (Ft <sup>3</sup> )	540	540	540	540	540	540		540	540		540	540	540	
Disposal Cost (\$)	\$0	\$0	\$16,280	\$17,020	\$5,180	\$3,330	\$41,810	\$8,880	\$0		\$0	\$0	\$0	\$8,880
Total Cost	\$0	\$0	\$20,248	\$21,169	\$6,442	\$4,142	\$52,001	\$11,044	\$0		\$0	\$0	\$0	\$11,044
TOTAL COST	\$0	\$0	\$20,248	\$21,169	\$6,442	\$4,142	\$69,370	\$11,044	\$0	\$0	\$0	\$0	\$0	\$11,044
TOTAL COST IRIGARAY AND CHRISTENSEN	]													\$80,414
TOTAL COST	\$38,467	\$26,317	\$128,494	\$115,726	\$49,233	\$21,826	\$380,063	\$61,175	\$11,661	\$8,169	\$16,962	\$8,543	\$3,116	\$109,625
TOTAL COST IRIGARAY AND CHRISTENSEN	]												•	\$489,688

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VORKSHEET 4														Christensen			
	[			Irigaray						517		Brine	Brine	Brine	Brine	Permeate	
OND RECLAMATION COST	Pond A	Pond B	Pond C	Pond D	Pond E	Pond RA	Pond RB	Pond 1	Pond 2A	Pond 28	Pond 2C	Pond 1	Pond 2	Pond 3	Pond 4	Pond	
OND SLUDGE:											<u> </u>			1		· · · · · · · · · · · · · · · · · · ·	
Average Sludge Depth (Ft)	0.250	0.080	0.250	0.170	0.020	0.600	0.020	0.080	0.170	0.080	0.250	0.010	0.010	0.010	0.010	0.000	
Average Area of Sludge (Ft <sup>2</sup> )	64044	63450	64044	63529	25650	54000	54000	24975	20012	10125	2160	21600	21600	21600	21600	0	
Volume of Sludge (FI <sup>3</sup> )	16011	5076	16011	10800	513	32400	1080	1998	3402	810	540	216	216	216	216	0	
	593	188	593	400	19	1,200	40	74	126	30	20	8	8	8	8	0	
Volume of Sludge (Yds3) Volume of Sludge Per Truck Lood (Yds3)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
Volume of Sludge Per Truck Load (Yds3) # of Truck Loads of Sludge	29.7	9.4	29.7	20.0	1.0	60.0	2.0	3.7	6.3	1.5	1.0	0.4	0.4	0.4	0.4	0.0	
Sludge Handling Cost Per Load (\$)	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	
	\$5,940	\$1,880	\$5,940	\$4,000	\$200	\$12,000	\$400	\$740	\$1,260	\$300	\$200	\$80	\$80	\$80	\$80	\$0	
Total Sludge Handling Cost (\$) Transportation & Disposal	\$3,340	\$1,000		\$4,000		0.2,000			•	, , , , , , , , , , , , , , , , , , ,							
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Percent To Be Shipped	100.0%	100.0 %	100.0%	150	150	150		150	150	150	150	150	150	150	150	150	
Distance (Miles)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	
Cost Per Mile (\$)		\$2.58 \$3.638	\$11,494	\$7,740	\$387	\$23,220	\$774	\$1,432	\$2,438	\$581	\$387	\$155	\$155	\$155	\$155	\$0	
Transportation Cost (\$)	\$11,494			\$7,740 \$11.00	\$387 \$11.00	\$23,220	\$11.00	\$11.00	\$2,400	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	
Disposal Cost Per Cubic Foot (\$)	\$11.00	\$11.00	\$11.00		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
Quantity Per Truck Load (Yds3)	20.0	20.0	20.0	20.0		20.0		20.0	20.0	20.0 540	20.0	540	20.0 540	540	540	4 1	
Quantity Per Truck Load (Ft <sup>3</sup> )	540	540	540	540	540	\$356,400		\$40 \$21,978	\$37,422	\$8.910	\$5.940	\$2,376	\$2.376	\$2.376	\$2,376	\$0	
Disposal Cost (\$)	\$176,418	\$55,836	\$176,418	\$118,800	\$5,940			\$23,410	\$39,860	\$9,491	\$6,327	\$2,531	\$2,531	\$2,531	\$2,531	\$0	
Total Transportation & Disposal (\$)	\$187,912	\$59,474	\$187,912	\$126,540	\$6,327	\$379,620	\$12,654 \$13,054	\$23,410	\$39,860	\$9,491	\$6,527	\$2,611	\$2,611	\$2,611	\$2,611	so	\$1,082
OTAL SLUDGE COST (\$)	\$193,852	\$61,354	\$193,852	\$130,540	\$6,527	\$391,620	1 \$13,054	\$24,150	\$41,120	29,791	\$6,527	φ2,011	52,011	- \$2,011	92,011	<u>\$01</u>	01,002
0.00 LUCO										· · · · · ·						1	
OND LINER:		4 70	1.75	1.72	0.78	2.17	2,17	0.85	0.43	0.43	0.11	1.10	1.10	1.10	1.10	0.00	
Total Pond Area (Acres)	1.75	1.72	76230	74923.2	33976.8	94525.2		37026	18730.8	18730.8	4791.6	47916	47916	47916	47916		
Total Pond Area (Ft <sup>2</sup> )	76230	74923.2			20.0%	20.0%		20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	0.0%	
Factor For Sloping Sides	20.0%	20.0%	20.0%	20.0% 89908	40772	113430		44431	20.0%	22477	5750	57499	57499	57499	57499		
Total Liner Area (Ft <sup>2</sup> )	91476	89908	91476		40772	30		44431	30	30	30	30	30	30	30		
Liner Thickness (Millimeters)	30	30	30	30		0.1181	0.1181	0.1181	0.1181	0.1181	0.1181	0.1181	0.1181	0.1181	0.1181	0	
Liner Thickness (Inches)	0.1181	0.1181	0.1181	0.1181	0.1181	0.0098	0.0098	0.0098	0.0098	0.0098	0.0098	0.0098	0.0098	0.0098	0.0098	o	
Liner Thickness (Ft)	0.0098	0.0098	0.0098	0.0098	0.0098			25.0%	25.0%		25.0%	25.0%	25.0%	25.0%	25.0%	0.0%	
"Swell" Factor	25.0%	25.0%	25.0%	25.0%	25.0%	25.0%			25.0%		70	704	704	704	704		
Liner Volume (Ft <sup>3</sup> )	1121	1101	1121	1101	499			544	0.5	0.5	0.1	1.3	1.3	1.3	1.3		
Truck Loads of Liner	2.1	2.0	2.1	2.0	0.9	2.6	2.6	1.0	0.5	0.5		1.3	1.5	1.5	1.0		
Liner Handling Cost (\$)								<b>6400</b>	6100	6100	\$100	\$100	\$100	\$100	\$100	so	
Labor Crew Cost per Hour (\$)	\$100	\$100	\$100	\$100	\$100	\$100		\$100	\$100	\$100		2.0	2.0	2.0	2.0		
Hours per Load	2.0	2.0	2.0	2.0	2.0	2.0		2.0	2.0	2.0	2.0	\$200.00	\$200.00	\$200.00	\$200.00	\$0.00	
Liner Handling Cost Per Load (\$)	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00		\$200.00	\$200.00	\$200.00	\$200.00	\$200.00 \$260	\$200.00	\$200.00	\$200.00	\$0.00 \$0	
Total Liner Handling Cost (\$)	\$420	\$400	\$420	\$400	\$180	\$520	\$520	\$200	\$100	\$100	\$20	5260	\$260	3200	\$26U		
Transportation & Disposal												100.00	100.000	100.0%	100.0%	100.0%	
Percent To Be Shipped	100.0%	100.0%		100.0%	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		100.0%	1	
Distance (Miles)	150	150		150	150	150		150	150		150	150	150	150 \$2.58	\$2.58	\$2.58	
Cost Per Mile (\$)	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58		\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58	\$2.58 \$503	\$2.58 \$503	\$2.58	
Transportation Cost (\$)	\$813	\$774	\$813	\$774	\$348	\$1,006		\$387	\$194	\$194	\$39	\$503	\$503		\$11.00	\$11.00	
Disposal Cost Per Cubic Foot (\$)	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00		\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00			
Quantity Per Truck Load (Ft <sup>3</sup> )	540	540		540	540	540		540	540		540	540	540		540		
Disposal Cost (\$)	\$12,474	\$11,880	\$12,474	\$11,880	\$5,346	\$15,444		\$5,940	\$2,970	\$2,970	\$594	\$7,722	\$7,722	\$7,722	\$7,722	\$0	
Total Transportation & Disposal (\$)	\$13,287	\$12,654	\$13,287	\$12,654	\$5,694	\$16,450		\$6,327	\$3,164	\$3,164	\$633	\$8,225	\$8,225	\$8,225	\$8,225	\$0	A1 10
OTAL LINER COST (\$)	\$13,707	\$13,054	\$13,707	\$13,054	\$5,874	\$16,970	\$16,970	\$6,527	\$3,264	\$3,264	\$653	\$8,485	\$8,485	\$8,485	\$8,485	\$0	\$140
			·		r		······	<del>.</del>	r					1	1	T	1
OND BACKFILL:								00.15	1007	1537	163	9048	9048	9048	9048	18070	
Backfill required (Yds3)	8740	8580		8580	2517	14617			1837		\$1.00	9048 \$1.00	\$1.00	\$1.00	\$1.00	\$1.00	1
Backfill Cost (\$/Yd³)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00		\$1.00	\$1.00	\$1.00			\$1.00	\$9.048	\$9.048		\$128
OTAL BACKFILL COST (\$)	\$8,740	\$8,580	\$8,740	\$8,580	\$2,517	\$14,617	\$16,319	\$2,345	\$1,837	\$1,537	\$163	\$9,048	\$9,048	1 <u></u>	į φ9,048	1 \$18,070	

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														Christensen			
				Irigaray						517		Brine	Brine	Brine	Brine	Permeate	
POND RECLAMATION COST	Pond A	Pond B	Pond C	Pond D	Pond E	Pond RA	Pond RB	Pond 1	Pond 2A	Pond 2B	Pond 2C	Pond 1	Pond 2	Pond 3	Pond 4	Pond	J
EAK DETECTION SYSTEM REMOVAL	٦																
Volume of Gravel and Piping (Ft <sup>3</sup> ) (Assume 3")			14337	13851				9261		-							
Quantity per Truckload (Ft <sup>3</sup> )			540	540				540	ĺ	1							
Quantity to be Shipped (Loads)			26.6	25.7				17.2									
Distance (Miles)			150	150				150									
Cost per Mile (\$)			\$2.58	\$2.58				\$2.58									
Transportation Cost (\$)			\$10,275	\$9,927				\$6,637									
Handling Cost (\$200/Load)			\$5,310	\$5,130				\$3,430									
Disposal Fee per Cubic Foot (\$)			\$3.70	\$3.70				\$3.70									
Disposal Cost (\$)			\$53,047	\$51,249				\$34,266									
DTAL LEAK DETECTION SYSTEM REMOVAL	\$0	\$0	\$68,632	\$66,305	\$0	\$0	\$0	\$44,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$179
	1 1010 000	000.000	0004.000			6400.007	£40.040	677 OFF	¢40.001	C14 500	67.040	T00 144	600 144	£20.144	\$20,144	\$18,070	61 521
OTAL POND RECLAMATION COST	\$216,299	\$82,988	\$284,930	\$218,479	\$14,918	\$423,207	\$46,343	\$77,355	\$46,221	\$14,592	\$7,343	\$20,144	\$20,144	j ⊅20,144	¢∠0,144		[ \$1,53],

SUMMARY - IRIGARAY:

#### SUMMARY - CHRISTENSEN:

TOTAL SLUDGE COST (\$)	\$1,072,387	TOTAL SLUDGE COST (\$)	\$10,444
TOTAL LINER COST (\$)	\$107,043	TOTAL LINER COST (\$)	\$33,940
TOTAL BACKFILL COST (\$)	\$73,975	TOTAL BACKFILL COST (\$)	\$54,262
LEAK DETECTION SYSTEM REMOVAL	\$179,270	LEAK DETECTION SYSTEM REMOVAL	\$0
TOTAL POND RECLAMATION COST	\$1,432,675	TOTAL POND RECLAMATION COST	\$98,646

TOTAL PROJECT COST - CR and IR (\$)

\$1,531,321

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		Irigaray				Christ		
	Mine Units	517 USMT	Monitor/		Mine Units	Monitor/	Misc.	
	#1 Thru #9	Test Sites	Trend	Sub Total	#2 Thru #7	Trend	Regional	Sub Tota
Number of Wells	1064	24	315	1403	2094	327	137	255
Average Depth	250	250	250		410	410	410	
Average Diameter	4.5	4.5	4.5		4.5	4.5	4.5	
Materials								
Bentonite Chips Required (Ft/Well)	11.6	11.6	11.6		11.6	11.6	11.6	
Bags of Chips Required/Well	15.0	15.0	15.0		15.0	15.0	15.0	
Cost Per Bag (\$)	\$4.00	\$4.00	\$4.00		\$4.00	\$4.00	\$4.00	
Cost/Well Bentonite Chips (\$)	\$60.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Gravel Fill Required (Ft <sup>3</sup> /Well)	15.7	15.7	15.7		33.6	33.6	33.6	
Gravel Fill Required (Yd3/Well)	0.6	0.6	0.6		1.2	1.2	1.2	
Cost of Gravel/Yd3 (\$)	\$17.53	\$17.53	\$17.53		\$17.53	\$17.53	\$17.53	
Cost/Well Gravel Fill (\$)	\$10.19	\$10.19	\$10.19		\$21.82	\$21.82	\$21.82	
Cement Cone/Markers Reg'd/Well	1.0	1.0	1.0		1.0	1.0	1.0	
Cost of Cement Cones/Markers (\$)	\$4.00	\$4.00	\$4.00		\$4.00	\$4.00	\$4.00	
Total Materials Cost per Well	\$74.19	\$74.19	\$74.19		\$85.82	\$85.82	\$85.82	
Labor								
Hours Required per Well	1.0	1.0	1.0		1.0	1.0	1.0	
Labor Cost per Hour	\$60.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Total Labor Cost per Well (\$)	\$60.00	\$60.00	\$60.00		\$60.00	\$60.00	\$60.00	
Equipment Rental								
Hours Required per Well	1.0	1.0	1.0		1.0	1.0	1.0	
Backhoe w/Operator Cost/Hr (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
Total Equipment Cost per Well (\$)	\$30.00	\$30.00	\$30.00		\$30.00	\$30.00	\$30.00	
Total Cost per Well (\$)	\$164.19	\$164.19	\$164.19		\$175.82	\$175.82	\$175.82	L
TOTAL WELL ABANDONMENT COST (\$)	\$174,702	\$3,941	\$51,721	\$230,363	\$368,157	\$57,492	\$24,087	\$449,73

GRAND TOTAL IRIGARAY AND CHRISTENSEN

\$680,098

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	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Total
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit		Christense
LLFIELD EQUIPMENT REMOVAL & DISPOSAL	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigaray
Wellfield Piping							
A. Removal					1	Γ	
Length/Well (Ft)	100	300	300	300			
Total Number of Wells	1064	1021	494	446			
Total Quantity (Ft)	106400	306300	148200	133800			
Cost of Removal (\$/Ft)	\$0.162	\$0.162	\$0.162	\$0.162			
Cost of Removal (\$)	\$17,237	\$49,621	\$24,008	\$21,676			\$112,541
Average OD (Inches)	3.0	3.0	3.0	3.0			
Chipped Volume Reduction (Ft <sup>3</sup> /Ft)	0.016	0.016	0.016	0.016			
Chipped Volume (Ft <sup>3</sup> )	1,702	4,901	2.371	2,141			
Quantity Per Truck Load (Ft3)	540	540	540	540			1
Total Number of Truck Loads	3.2	9.1	4.4	4.0	1		1
B. Survey & Decontamination							
Percent Requiring Decontamination	0%	0%	0%	0%			
Loads for Decontamination	0.0	0.0	0.0	0.0			
Cost for Decontamination (\$/Load)	\$461.70	\$461.70	\$461.70	\$461.70	1		
Cost for Decontamination (\$)	\$0	\$0	\$0	\$0			s
C. Transport & Disposal		Ψ0			+		
1.) Landfill				1			
a. Transportation							
Percent To Be Shipped	0.0%	0.0%	0.0%	0.0%			
Loads To Be Shipped	0.0	0.0	0.0	0.0			
Distance (Miles)	48	48	48	48			
Transportation Cost (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58			}
Transportation Cost (\$)	\$0	\$0	\$0	\$0			\$0
b. Disposal		•••					
Disposal Fee Per Yd <sup>3</sup>	\$12.00	\$12.00	\$12.00	\$12.00			
Yds <sup>3</sup> Per Load	20	20		4			
Disposal Cost (\$)	\$0	\$0	\$0	\$0	ĺ		1
Total Cost - Landfill	\$0	\$0	\$0	\$0			\$0
2.) Licensed Site		•••					
a. Transportation						1	
Percent To Be Shipped	100.0%	100.0%	100.0%	100.0%		1	
Loads To Be Shipped	3.2	9.1	4.4	4.0	1	1	
Distance (Miles)	150	150				1	1
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58			
Transportation Cost (\$)	\$1,238	\$3,522	\$1,703	\$1,548			\$8,011
b. Disposal							
Disposal Cost Per Ft <sup>3</sup>	\$11.00	\$11.00	\$11.00	\$11.00			
Disposal Fee Per Yd <sup>3</sup>	\$297.00	\$297.00	\$297.00	\$297.00	1	1	
Quantity Per Truck Load (Yds <sup>3</sup> )	20	20			1	1	]
Disposal Cost (\$)	\$19,008	\$54,054	\$26,136	\$23,760	1	1	\$122,958
Total Cost - Licensed Site	\$20,246	\$57,576	\$27,839	\$25,308	1		\$130,969
Total Cost - Transport & Disposal	\$20,246	\$57,576	\$27,839	\$25,308		1	\$130,969
Total Cost - WF Piping Removal & Disposal	\$37,483	\$107,196	\$51,847	\$46,984	\$0	\$0	\$243,510

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Irigaray Mine Unit(s) #1 Thru #9 424	Christensen Mine Units #2 Thru #4	Christensen Mine Unit #5	Christensen Mine Unit #6	Christensen Mine Unit #7	Christensen Mine Unit #8	Total Christense & Irigaray
#1 Thru #9 424						
424	#2 I nru #4	#5	#6	#1	1 #8	
					L	a mgara
					1	<u> </u>
	443	217	202			i i
1 010 00	443 \$18.00	\$18.00	\$18.00			
\$18.00	• • • • • • •	\$18.00	\$18.00			\$23,148
\$7,632	\$7,974					020,140
2.4	2.3	1.6				
	1			ł		1
50.0%	50.0%	50.0%	50.0%			
		1	0.6		1	
			\$461.70	1		}
			\$277			\$1,708
					1	
100	300	300	450			1
42,400	132,900	65,100	90,900			
\$0.02	\$0.02	\$0.02	\$0.02	]		
\$848	\$2,658	\$1,302	\$1,818			\$6,62
3.0	3.0	3.0	3.0			
0.016	0.016	0.016				1
678	2,126	1,042		1		
540	540					
1.3	3.9	1.9	2.7		+	
	ł					
			50.00			
						\$45
\$149	3101	\$74	φ <i>ι</i> 4			φ+0
\$12.00	\$12.00	\$12.00	\$12.00			
			1 .		1	
			\$144			\$88
		1 .	\$218			\$1,34
1	1					
	[		1	1		1
50.0%	50.0%	50.0%	50.0%			
100.0%	100.0%	100.0%		·		
2.5	5.2	2.5	3.2	1		
150	150			D I		
\$2.58	\$2.58	\$2.58	\$2.58			
\$951	\$2,008	\$979	\$1,255		1	\$5,19
						1
\$11.00	\$11.00	\$11.00	\$11.00	1		1
\$297.00	\$297.00	\$297.00	\$297.00	1		
20	20	20	20	Į		
\$14,590			\$19,265	ł		\$79,69
\$15,541	\$32,823	\$16,000	\$20,521	1	1	\$84,88
\$15,978	\$33,296					\$86,23 \$117,71
	2.4 50.0% 1.2 \$461.70 \$554 100 42,400 \$0.02 \$848 3.0 0.016 678 540 1.3 50.0% 1.2 488 \$2.58 \$149 \$12.00 20 \$288 \$437 100.0% 2.5 \$2.58 \$951 \$11.00 \$297.00 20 \$14,590 \$15,541	50.0%         50.0%           1.2         1.3           \$461.70         \$461.70           \$554         \$8600           100         300           42,400         132,900           \$0.02         \$0.02           \$848         \$2,658           3.0         3.0           0.016         0.016           678         2,126           540         540           1.3         3.9           50.0%         50.0%           1.2         1.3           48         48           \$2.58         \$2.58           \$149         \$161           \$12.00         \$12.00           20         20           \$288         \$312           \$437         \$473           50.0%         50.0%           100.0%         100.0%           2.5         5.2           \$258         \$2.58           \$951         \$2.008           \$11.00         \$11.00           \$297.00         \$297.00           \$297.00         \$297.00           \$297.00         \$297.00           \$11.00         \$11.00 <td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td> <td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td> <td><math display="block">\begin{array}{c ccccccccccccccccccccccccccccccccccc</math></td> <td><math display="block">\begin{array}{c c c c c c c c c c c c c c c c c c c </math></td>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

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VORNONELT 0							
	Irigaray	Christensen	Christensen	Christensen	Christensen		1
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Christens
VELLFIELD EQUIPMENT REMOVAL & DISPOSAL	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigara
III Surface Trunkline Piping					· · · · · · · · · · · · · · · · · · ·		·
A. Removal		ļ					
Total Quantity (Ft)	44700		0	0			)
Cost of Removal (\$/Ft)	\$0.120	\$0.120	\$0.120	\$0.120	\$0.120	\$0.120	
Cost of Removal (\$)	\$5,364	\$0	\$0	\$0	\$0	\$0	\$5,36
Average OD (Inches)	8.750	8.750	0.000	0.000	0.000	0.000	
Chipped Volume Reduction (Ft3/Ft)	0.088	0.088	0.088	0.088	0.088	0.088	
Chipped Volume (Ft <sup>a</sup> )	3934	0					
Quantity Per Truck Load (Ft <sup>3</sup> )	540	540	540	540	) (		
Total Number of Truck Loads	7.3	0.0	0.0	0.0	0.0	0.0	
B. Survey & Decontamination							
Percent Requiring Decontamination	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6
Loads for Decontamination	0.0	0.0	0.0	0.0	0.0	0.0	
Cost for Decontamination (\$/Load)	\$461.70	\$461.70	\$461.70	\$461.70	\$0.00	\$0.00	
Cost for Decontamination (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$
C. Transport & Disposal 1.) Landfill							
a. Transportation							
Percent To Be Shipped	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Loads To Be Shipped	0.0	0.0	0.0	0.0	0.0	0.0	
Distance (Miles)	48			1	1		b
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00	\$0.00	
Transportation Cost (\$)	\$0	\$0	\$0	\$0	\$0		
b. Disposal				1			
Disposal Fee Per Yd <sup>3</sup>	\$12.00	\$12.00	\$12.00	\$12.00	\$0.00	\$0.00	1
Yds <sup>3</sup> Per Load	20			1			ol
Disposal Cost (\$)	\$0	\$0	\$0	\$0		\$0	l s
Total Cost - Landfill	so	\$0	\$0	\$0	\$0		
2.) Licensed Site							
a. Transportation							
Percent To Be Shipped	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	6
Loads To Be Shipped	7.3	0.0	0.0	0.0	0.0	0.0	
Distance (Miles)	150	150	150	150			
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00	\$0.00	
Transportation Cost (\$)	\$2,819	\$0	\$0	\$0	\$0	\$0	\$2,81
b. Disposal		1					
Disposal Cost Per Ft <sup>3</sup>	\$11.00	\$11.00	\$11.00	\$11.00	\$0.00	\$0.00	•
Disposal Fee Per Yd <sup>3</sup>	\$297.00	\$297.00	\$297.00	\$297.00	\$0.00	\$0.00	
Quantity Per Truck Load (Yds <sup>3</sup> )	20				1	· ·	o
Disposal Cost (\$)	\$43,270	\$0	\$0	\$0	\$0	\$0	\$43,2
Total Cost - Licensed Site	\$46,089	\$0	\$0	\$0			
Total Cost - Transport & Disposal	\$46,089	\$0	\$0	\$0	\$0	1	
Total Cost - Surface Trunkline Removal & Disposal	\$51,453	\$0	\$0	\$0			

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JANGHEELD					-		
	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Total
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Christense
ELLFIELD EQUIPMENT REMOVAL & DISPOSAL	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigara
/ Buried Trunkline				· · · · · · · · · · · · · · · · · · ·		····	
A. Removal							
Total Quantity (Ft)	7300	11565	24500				
Cost of Removal (\$/Ft)	\$2.35	\$2.35	\$2.35	\$2.35	\$2.35	\$2.35	
Cost of Removal (\$)	\$17,155	\$27,178	\$57,575	\$110,450	\$0	\$0	\$212,358
Average OD (Inches)	8.750	8.750	8.750	12.000	12.000	12.000	
Chipped Volume Reduction (Ft <sup>3</sup> /Ft)	0.088	0.088	0.088	0.130	0.130	0.130	
Chipped Volume (Ft <sup>3</sup> )	642	1018	2156	6110	0	0	
Quantity Per Truck Load (Ft <sup>3</sup> )	540	540	540	540	0	0	
Number of Truck Loads	1.2	1.9	4.0	11.3	0.0	0.0	
B. Survey & Decontamination							
Percent Requiring Decontamination	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Loads for Decontamination	0.0	0.0	0.0	0.0	0.0	0.0	
Cost for Decontamination. (\$/Load)	\$461.70	\$461.70	\$461.70	\$461.70	\$0.00	\$0.00	
Cost for Decontamination. (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$
C. Transport & Disposal							
1.) Landfill							
a. Transportation							
Percent To Be Shipped	0.0%						
Loads To Be Shipped	0.0	0.0	0.0	0.0	0.0	1	
Distance (Miles)	48	48	48	48	0	0	
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00	\$0.00	
Transportation Cost (\$)	\$0	\$0	\$0	\$0	] \$0	\$0	\$
b. Disposal				1			
Disposal Fee Per Yd <sup>3</sup>	\$12.00	\$12.00	\$12.00	\$12.00	\$0.00	\$0.00	
Yds <sup>3</sup> Per Load	20					·   ·	
Disposal Cost (\$)	\$0	\$0	\$0	\$0	\$0	1	
Total Cost - Landfill	\$0	\$0	\$0	\$0	\$0	\$0	\$
2.) Licensed Site	1					1	
a. Transportation				1			
Percent To Be Shipped	100.0%		1				
Loads To Be Shipped	1.2	1.9	4.0	11.3	0.0		
Distance (Miles)	150	150	150	150	0		
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00		
Transportation Cost (\$)	\$464	\$735	\$1,548	\$4,373	\$0	\$0	\$7,12
b. Disposal	1						
Disposal Cost Per Ft <sup>3</sup>	\$11.00	\$11.00	\$11.00	\$11.00	\$0.00	\$0.00	
Disposal Fee Per Yda	\$297.00	\$297.00	\$297.00	\$297.00	\$0.00	\$0.00	
Quantity Per Truck Load (Yds <sup>3</sup> )	20	20	20	20	0	-	
Disposal Cost (\$)	\$7,128	\$11,286	\$23,760	\$67,122	\$0	\$0	\$109.29
Total Cost - Licensed Site	\$7,592	\$12,021	\$25,308	\$71,495	\$0		
Total Cost - Transport & Disposal	\$7,592	\$12,021	\$25,308	\$71,495	\$0		\$116,41
Total Cost - Buried Trunkline Removal & Disposal	\$24,747	\$39,199	\$82,883	\$181,945	\$0	\$0	\$328,77

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	Irigaray Mine Unit(s)	Christensen Mine Units	Christensen	Christensen	Christensen	Christensen	Total
LLFIELD EQUIPMENT REMOVAL & DISPOSAL	#1 Thru #9	#2 Thru #4	Mine Unit #5	Mine Unit #6	Mine Unit #7	Mine Unit #8	Christens
Manholes	#11010#9	#21010 #4	#5	#0	#/	#8	& Irigara
A. Removal				······	· · · · · · · · · · · · · · · · · · ·	r	T
Total Quantity		8	c	11	0	0	1
Cost of Removal (\$ Each)	\$110.00	\$110.00	\$110.00	\$110.00	\$110.00	\$110.00	
Cost of Removal (\$)	\$550	\$110.00	\$110.00	\$1,210	\$110.00	\$110.00	\$3.19
Quantity Per Truck Load	\$550	əoou 10	\$550	51,210			1
Number of Truck Loads	0.5	0.8	0.5			1	
B. Survey & Decontamination	0.5	0.8	0.5	1.1	0.0	0.0	
B. Survey & Decomannination							
Percent Requiring Decontamination	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Loads for Decontamination	0.0	0.0	0.0	0.0	0.0	0.0	
Cost for Decontamination (\$/Load)	\$461.70	\$461.70	\$461.70	\$461.70	\$0.00	\$0.00	
Cost for Decontamination (\$)	\$0	\$0	\$0	\$0	\$0	\$0	
C. Transport & Disposal							
1.) Landfill	1						1
a. Transportation						1	
Percent To Be Shipped	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	ł
Loads To Be Shipped	0.0	0.0	0.0	0.0	0.0	0.0	
Distance (Miles)	48	48	48	48	0	0	1
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00	\$0.00	
Transportation Cost (\$)	\$0	\$0	\$0	\$0	\$0	\$0	
b. Disposal						1	
Disposal Fee Per Yd <sup>3</sup> (\$)	\$12.00	\$12.00	\$12.00	\$12.00	\$0.00	\$0.00	
Yds <sup>3</sup> Per Load	20	20	20	20	0	- C	
Disposal Cost (\$)	\$0	\$0	\$0	\$0	\$0	\$0	
Total Cost - Landfill	\$0	\$0	\$0	\$0	\$0	\$0	
2.) Licensed Site					[		
<ul> <li>a. Transportation</li> </ul>							
Percent To Be Shipped	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Loads To Be Shipped	0.5	0.8	0.5	1.1	0.0	0.0	
Distance (Miles)	150	150	150	150	0	0	
Cost Per Mile (\$/mile)	\$2.58	\$2.58	\$2.58	\$2.58	\$0.00	\$0.00	
Transportation Cost (\$)	\$194	\$310	\$194	\$426	\$0	\$0	\$1,1
b. Disposal							
Disposal Cost Per Ft <sup>3</sup>	\$11.00	\$11.00	\$11.00	\$11.00	\$0.00	\$0.00	
Disposal Fee Per Yd3	\$297.00	\$297.00	\$297.00	\$297.00	\$0.00	\$0.00	
Quantity Per Truck Load (Yds <sup>3</sup> )	20	20	20	20	0	0	
Disposal Cost (\$)	\$2,970	\$4,752	\$2,970	\$6,534	\$0	\$0	\$17,2
Total Cost - Licensed Site	\$3,164	\$5,062	\$3,164	\$6,960	\$0	\$0	\$18,3
Total Cost - Transport & Disposal	\$3,164	\$5,062	\$3,164	\$6,960	\$0	\$0	\$18,3
Total Cost Manhole Removal & Disposal	\$3,714	\$5,942	\$3,714	\$8,170	\$0	\$0	\$21,5
AL COST - WELLFIELD EQUIP REMOVAL & DISF	\$142,408	\$196,865	\$160,147	\$263,568	\$0	\$0	\$762,9

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	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Total
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Christenser
PSOIL REPLACEMENT & REVEGETATION	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigaray
Process Plant and Office Building	1						
A. Topsoil Handling & Grading					r	1	
Affected Area (Acres)	5.0	2.5	0.0	0.0	0.0	0.0	
Average Affected Thickness (Ins)	12.0	12.0	0.0	0.0	0.0	0.0	
Topsoil Volume (Yds <sup>3</sup> )	8067	4033	0	0	0.0	0.0	
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Topsoil Handling Cost (\$)	\$8,067	\$4,033	\$0	\$0	\$0	\$0	
Unit Cost - Grading (\$/Ac)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	
Grading Cost (\$)	\$250	\$125	\$0	\$0	\$00.00	\$0	
Sub Total - Topsoil	\$8,317	\$4,158	\$0	\$0	SO		\$12,47
B. Radiation Survey & Soil Analysis			ΨΫ.				
Unit Cost (\$/Ac)	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	
Sub Total - Survey & Analysis	\$375	\$188	\$0	s0	\$0	50	\$50
C. Revegetation			φυ		ψυ	40	
Fertilizer (\$/Ac)	\$46.49	\$46.49	S46.49	\$46.49	\$46.49	\$46.49	
Seeding Prep & Seeding (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	
Mulching & Crimping (\$/Ac)	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	
Sub Total Cost/Acre	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	
Sub Total - Revegation	\$2,459	\$1,229	\$0	\$0	\$0	\$0	\$3,68
Sub Total - Process Plant and Office Bldg.	\$11,150	\$5,575	\$0	\$0	\$0	\$0	\$16,72
Ponds					L	1	
A. Topsoil Handling & Grading					1	1	1
Affected Area (Acres)	20.0	12.0	0.0	0.0	0.0	0.0	
Average Affected Thickness (Ins)	12	12	0	c	1	1	
Topsoil Volume (Yds <sup>3</sup> )	32267	19360	0	0	0	0	
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Topsoil Handling Cost (\$)	\$32,267	\$19,360	\$0	\$0	\$0	\$0	
Unit Cost - Grading (\$/Ac)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	1
Grading Cost (\$)	\$1,000	\$600	\$0	\$0	\$0	\$0	1
Sub Total - Topsoil	\$33,267	\$19,960	\$0	\$0	50	\$0	\$53,2
B. Radiation Survey & Soil Analysis							
Unit Cost (\$/Ac)	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	
Sub Total - Survey & Analysis	\$1,500	\$900	\$0	\$0	\$0	\$0	\$2,4
C. Revegation						1	
Fertilizer (\$/Ac)	\$46.49	\$46.49	\$46.49	\$46.49	\$46.49	\$46.49	
Seeding Prep & Seeding (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	
Mulching & Crimping (\$/Ac)	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	
Sub Total Cost/Acre	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	1
Sub Total - Revegation	\$9,834	\$5,901	\$0	\$0	\$0	\$0	\$15,7
Sub Total - Ponds	\$44,601	\$26,761	\$0	\$0	\$0	\$0	\$71,3

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	Irigaray Mine Unit(s)	Christensen Mine Units	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Christensen Mine Unit	Total Christenser
PSOIL REPLACEMENT & REVEGETATION	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigaray
Wellfields	#1111111119	#2 1///0 #4	#3	#0	#/	#0	α ingaray
A. Topsoil Handling & Grading							· · · · · · · · · · · · · · · · · · ·
	40.0			50.0		1 100	
Affected Area (Acres)	40.0	55.0	30.0	50.0	35.0	40.0	1
Average Affected Thickness (Ins)	3.5	0.0	0.0	0.0	0.0	0.0	1
Topsoil Volume (Yds <sup>3</sup> )	18822	0	0	0	0	0	1
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Topsoil Handling Cost (\$)	\$18,822	\$0	\$0	\$0	\$0	\$0	1
Unit Cost - Grading (\$/Ac)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$0.00	
Grading Cost (\$)	\$2,000	\$2,750	\$1,500	\$2,500	\$1,750	\$0	
Sub Total - Topsoil	\$20,822	\$2,750	\$1,500	\$2,500	\$1,750	\$0	\$29,3
B. Radiation Survey & Soil Analysis							
Unit Cost (\$/Ac)	\$75.00	\$75.00	\$75.00	\$75.00	\$0.00	\$0.00	
Sub Total - Survey & Analysis	\$3,000	\$4,125	\$2,250	\$3,750	\$0	\$0	\$13,1
C. Revegation							
Fertilizer (\$/Ac)	\$46.49	\$46.49	\$46.49	\$46.49	\$46.49	\$46.49	
Seeding Prep & Seeding (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	\$168.68	
Mulching & Crimping (\$/Ac)	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	\$276.54	
Sub Total Cost/Acre	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	\$491.71	i i
Sub Total - Revegation	\$19,668	\$27,044	\$14,751	\$24,586	\$17,210	\$19,668	\$122,9
Sub Total - Wellfields (\$)	\$43,491	\$33,919	\$18,501	\$30,836	\$18,960	\$19,668	\$165,3
/ Roads			•••••••				
A. Topsoil Handling & Grading			_				
Affected Area (Acres)	25.0	20.0	15.0	21.0	0.0	0.0	
Average Affected Thickness (Ins)	12	12	12	12	12	12	
Topsoil Volume (Yds <sup>3</sup> )	40333	32267	24200	33880	0	0	
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Topsoil Handling Cost (\$)	\$40,333	\$32,267	\$24,200	\$33,880	\$0	\$0	1
Unit Cost - Grading (\$/Ac)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	1
Grading Cost (\$)	\$1,250	\$1,000	\$750	\$1,050		\$0	
Sub Total - Topsoil	\$41,583	\$33,267	\$24,950	\$34,930	\$0	\$0	\$134,7
B. Radiation Survey & Soil Analysis					•		T
Unit Cost (\$/Ac)	\$75.00	\$75.00	\$75.00	\$75.00	\$0.00	\$0.00	1
Sub Total - Survey & Analysis	\$1,875	\$1,500	\$1,125	\$1,575	\$0	\$0	\$6,0
C. Revegation							
Fertilizer (\$/Ac)	\$46.49	\$46.49	\$46.49	\$46.49	1		1
Seeding Prep & Seeding (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68			
Mulching & Crimping (\$/Ac)	\$276.54	\$276.54	\$276.54	\$276.54			
Sub Total Cost/Acre	\$491.71	\$491.71	\$491.71	\$491.71			
Sub Total - Revegation	\$12,293	\$9,834	\$7,376	\$10,326	\$0	\$0	\$39,8
Sub Total - Roads (\$)	\$55,751	\$44,601	\$33,451	\$46,831	\$0	\$0	\$180,6

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	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Total
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Christense
OPSOIL REPLACEMENT & REVEGETATION	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigaray
A. Topsoil Handling & Grading							
Affected Area (Acres)	41.0	19.0	5.0	5.0	0.0	0.0	
Average Affected Thickness (Ins)	0.0	0.0	0	0	0	0	
Topsoil Volume (Yds <sup>3</sup> )	0	0	•	0	0	0	
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Topsoil Handling Cost (\$)	\$0	\$0	\$0	\$0	\$0	\$0	
Unit Cost - Grading (\$/Ac)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$0.00	
Grading Cost (\$)	\$2,050	\$950	\$250	\$250	\$0	\$0	
Sub Total - Topsoil	\$2,050	\$950	\$250	\$250	\$0	\$0	\$3,50
<ul> <li>B. Radiation Survey &amp; Soil Analysis</li> <li>Unit Cost (\$/Ac)</li> </ul>	075.00				•		
Sub Total - Survey & Analysis	\$75.00	\$75.00	\$75.00	\$75.00	\$0.00	\$0.00	
C. Revegation	\$3,075	\$1,425	\$375	\$375	\$0	\$0	\$5,25
Fertilizer (\$/Ac)	\$46.49	¢46.40	640.40	<b>640 10</b>	00.00		
Seeding Prep & Seeding (\$/Ac)		\$46.49	\$46.49	\$46.49	\$0.00	\$0.00	
Mulching & Crimping (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68	\$0.00	\$0.00	
Sub Total Cost/Acre	\$276.54	\$276.54	\$276.54	\$276.54	\$0.00	\$0.00	
	\$491.71	\$491.71	\$491.71	\$491.71	\$0.00	\$0.00	
Sub Total - Revegation Sub Total - Other	\$20,160	\$9,342	\$2,459	\$2,459	\$0	\$0	\$34,42
Remedial Action	\$25,285	\$11,717	\$3,084	\$3,084	\$0	\$0	\$43,17
A. Topsoil Handling & Grading						r	
Affected Area (Acres)	65.5	54.0					
Average Affected Thickness (Ins)	1 1	54.3	25.0	38.0	17.5	20.0	
Topsoil Volume (Yds <sup>3</sup> )	0.0	0.0	0.0	0.0	0.0	0.0	
Unit Cost - Haul/Place (\$/Yd3)	\$1.00	0	0	0	0	0	
Topsoil Handling Cost (\$)	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	
Unit Cost - Grading (\$/Ac)	\$0.00	\$0	\$0	\$0	\$0	\$0	
Grading Cost (\$)	\$0.00 \$0	\$0.00 \$0	\$0.00	\$0.00	\$0.00	\$0.00	
Sub Total - Topsoil	\$0 \$0	\$0 \$0	\$0 \$0	\$O	\$0 \$0	\$0	-
B. Radiation Survey & Soil Analysis	\$0	\$0	\$0	\$0	\$0	\$0	\$
Unit Cost (\$/Ac)	\$0.00	\$0.00	\$0.00	\$0.00	<b>FO 00</b>		
Sub Total - Survey & Analysis	\$0.00	\$0.00 \$0	\$0.00 \$0	\$0.00 \$0	\$0.00 \$0	\$0.00 \$0	
C. Revegation				<u>\$0</u>	\$U	\$0	
Fertilizer (\$/Ac)	\$46,49	\$46.49	\$46.49	\$46.49	\$46.49	\$46.49	
Seeding Prep & Seeding (\$/Ac)	\$168.68	\$168.68	\$168.68	\$168.68	\$0.00	\$46.49 \$0.00	
Mulching & Crimping (\$/Ac)	\$276.54	\$276.54	\$276.54	\$276.54	\$0.00	\$0.00	
Sub Total Cost/Acre	\$491.71	\$491.71	\$491.71	\$491.71	\$46.49	\$46.49	
Sub Total - Revegation	\$32,207	\$26,675	\$12,293	\$18,685	\$814	\$930	\$91,60
Sub Total - Remedial Action	\$32,207	\$26,675	\$12,293	\$18,685	\$814	\$930	\$91,60
		<u> </u>	÷.2,200	\$10,000			
TAL COST - TOPSOIL & REVEGETATION	\$212,485	\$149,248	\$67,328	\$99,435	\$19,773	\$20,598	\$568,86

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	Irigaray	Christensen	Christensen	Christensen	Christensen	Christensen	Total
	Mine Unit(s)	Mine Units	Mine Unit	Mine Unit	Mine Unit	Mine Unit	Christense
MISCELLANEOUS RECLAMATION	#1 Thru #9	#2 Thru #4	#5	#6	#7	#8	& Irigara
	_						
Fence Removal & Disposal							
Quantity (Feet)	15240			9000	0	C	
Cost of Removal/Disposal (\$/Ft)	\$0.49	\$0.49	\$0.49	\$0.49	\$0.49	\$0.49	
Cost of Removal/Disposal (\$)	\$7,468	\$17,277	\$9,800	\$4,410	\$0	\$0	\$38,95
II Powerline Removal & Disposal							
Quantity (Feet)	9450	10565	18000	18000	0	C	
Cost of Removal/Disposal (\$/Ft)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Cost of Removal/Disposal (\$)	\$0	\$0	\$0	\$0	\$0	\$0	s
III Powerpole Removal & Disposal						· · · · · · · · · · · · · · · · · · ·	
Quantity	25	30	60	60	0	C	
Cost of Removal/Disposal (\$/Each)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Cost of Removal/Disposal (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$
IV Transformer Removal & Disposal						· · · · · · · · · · · · · · · · · · ·	
Quantity	3	1	0	18	0	C	
Cost of Removal/Disposal (\$/Each)	\$2,040	\$2.040	\$2,040	\$500	\$500	\$500	
Cost of Removal/Disposal (\$)	\$6,120	\$2,040	\$0	\$9,000	\$0	\$0	\$17,16
V Booster Pump Assembly Removal 8	Disposal						
Quantity	0	6	5	5	0	C	
Cost of Removal/Disposal (\$/Each)	\$250	\$250	\$250	\$250	\$250	\$250	1
Cost of Removal/Disposal (\$)	\$0	\$1,500	\$1,250	\$1,250	\$0	\$0	\$4,00
VI Culvert Removal & Disposal							
Quantity (Feet)	150	1200	1000	1000	Ó	C	· · · · · ·
Cost of Removal/Disposal (\$/Ft)	\$2.86	\$2.86	\$2.86	\$2.86	\$2.86	\$2.86	
Cost of Removal/Disposal (\$)	\$429	\$3,432	\$2,860	\$2,860	\$0	\$0	\$9,58
VII Guardrail Removal					· · · · · ·		
Quantity (Feet)	200	3000	0	0	0	C	
Cost of Removal/Disposal (\$/Ft)	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	
Cost of Removal/Disposal (\$)	\$1,040	\$15,600	\$0	\$0	\$0	50	\$16,64
VIII Low Water Stream Crossing							
Quantity	0	1	1	0	0	0	
Cost of Removal/Disposal (S/Each)	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	
Cost of Removal/Disposal (\$)	\$0	\$7,000	\$7,000	\$0	\$0	\$0	\$14,00
IX Utilities Cost							
Quantity (Mos)	4	8	4	4	0	0	r
Cost Per Month (\$/Month)	\$2,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	
Total Cost (\$)	\$8,000	\$8,000	\$4,000	\$4,000	\$0	\$0	\$24,00
· · · · · · · · · · · · · · · · · · ·		···					
TOTAL MISCELLANEOUS COST	\$23.057	\$54,849	\$24,910	\$21,520	\$0	\$0	\$124,33

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The State of Wyoming

Jim Geringer, Governor

# **Department of Environmental Quality**

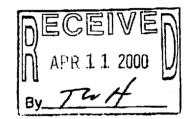
1043 Coffeen Avenue, Suite D • Sheridan, Wyoming 82801

AIR QUALITY (307) 872-8457 Fax (307) 874-8050

LAND QUALITY (307) 872-8488 Fax (307) 872-2213

April 10, 2000

Mr. Thomas Hardgrove COGEMA Mining, Inc. P. O. Box 730 Mills, WY 82644



WATER OUALITY

(307) 672-6467

Fex (307) 874-6050

# RE: Irigaray-Christensen Operations, Permit No. 478, Review of 1999 Semiannual and Annual Reports

Dear Mr. Hardgrove:

I have reviewed the 1999 Semiannual and Annual Reports on the trigaray and Christensen Ranch Operations was well as the reclamation bond calculations submitted with the Annual Report and updated in October of last year.

This closes out my review of the above-referenced Reports.

In the attached memo, I find the reclamation bond should be reduced to a total of \$15,018,000.00. This amount includes a 13.0% inflation factor based on the CPI as of December 1999. I will recommend this decrease in the bond to the Director.

Please feel free to call me if you have any questions.

Sincerely,

- M Glenn Mooney Senior Geologis

\gm Attachment cc: R. Chancellor NRC-MD

478anmv.0gm

# MEMORANDUM

TO: File, COGEMA Mining Co's. Irigaray-Christensen Ranch In Situ Uranium Operations

FROM: Glenn Mooney

**DATE:** April 7, 2000

SUBJECT: Review of 1999 Semiannual and Annual Reports

## Introduction

A review was conducted of the Semiannual Effluent Report, covering the period July 1, 1998, through December 31, 1998, received by District III on March 1, 1999, and the Annual and Semiannual Effluent Report, covering the period January 1, 1999, and received August 19, 1999. A revised bond estimate was received October 26, 1999.

# Chronology

The following production and restoration milestones occurred during the past report year.

## 7-1-98 through

12-31-98	Irigaray Ranch (IR) Production Units 6-8 in limited groundwater sweep phase. Limited recovery in Christensen Ranch (CR) Units 2, 3, and 4 for excursion control.
	CR Unit 7 wellfield development and baseline sampling continues
	CR Unit 8 wellfield development, including locating and sealing exploration drillholes and delineation drilling continuing
late July	All other restoration activities ceased at CR due to new NPDES selenium standard in NPDES permit issued 7-31-98
8-16-98	IR Production Unit 5 completed reverse osmosis/permeate injection phase
Sept. '98	Wellfield development of CR Unit 8 suspended.
9-29-98	Recirculation phase completed in IR Units 4 and 5
9-30-98	Modules 6-1 through 6-4 at CR temporarily shut down to reduce production

- 11-12-98 Module 5-2 at CR shut off due to low grade
- 11-17-98 Reverse osmosis/permeate injection phase in IR Unit 9 begun

# 1-1-99 through

- 6-30-99 IR Units 4 and 5 in stabilization monitoring phase (final phase) completed in June IR Units 6 and 7 on standby until reverse osmosis/permeate injection phase (second phase) can begin)
  IR Unit 9 remained in reverse osmosis/permeate injection phase Production at CR from Unit 5, Modules 5-1, 5-3, 5-4, 5-5 and Unit 6, Modules 6-1, 6-2 and 6-3.
- 3-1-99 IR Production Unit 8 began reverse osmosis/permeate injection phase
- 4-7-99 CR Unit 3 with Module 3-1 began reverse osmosis/permeate injection phase
- 6-28-99 IR Units 4 and 5 final stabilization samples split with DEQ/LQD

### Excursions

A number of monitor wells at both the Irigaray and Christensen Ranch operations are or have been on excursion status.

Excursion status in a monitor well at Irigaray or Christensen Ranch is determined when two or more of the three excursion parameters, conductivity, chloride and total alkalinity, are found during biweekly sampling to be at or above a predetermined level known as the Upper Control Limit or UCL.

COGEMA files a monthly report listing those wells that have been in excursion status during the previous month.

Irigaray

With one exception, the wells on excursion at Irigaray are completed into a shallow

sand located above the ore zone aquifer. Most have been on excursion status for a number of years

The following Irigaray wells have been on excursion as noted:

SSM3	This Mine Unit 2 well has been on excursion since August 30, 1999. This Mine Unit 8 well has been an excursion since August 30, 1999.
SSM18	This Mine Unit 8 well has been on excursion since August 30, 1999.
SSM40	This Mine Unit 8 well has been on excursion since August 30, 1999. This Mine Unit 8 well has been on excursion since August 16, 1996. The August 30, 1999, sampling found that no UCLs were exceeded, so this well may come out of excursion status.
SSM41	This Mine Unit 4 well has been as a
SSM42	This Mine Unit 4 well has been on excursion since Nov. 19, 1998.
SSM43	This Mine Unit 3 well has been on excursion since Nov. 19, 1998. This Mine Unit 1 well has been on excursion since October 20, 1990.
DM10	This Mine Unit 1 well has been on excursion since October 20, 1990. This is a deep monitor zone well, having been completed in the nearest aquifer below the ore zone. This Mine Unit 6 well has been on excursion since February 2, 1994.

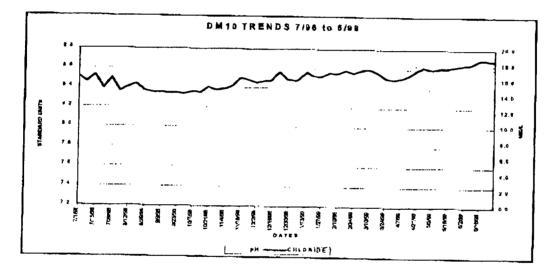
The following Christensen Ranch wells have been on excursion status at some time

MW89	This Unit 2 perimeter monitor well went on excursion status August 7, 1998, and was removed from excursion of the former of the status of the
MW46S	This shallow sand interior monitor well went on excursion September 2, 1998, and off on February 3, 1999, it returned to excursion September 2,
6MW40	9, 1999, and was removed again on August 2, 1999. This perimeter monitor well in Unit 6 went on excursion status on December 23, 1998, went off excursion on January 12, 1999, went back on excursion February 19, 1999, and off again on March 15, 1999.

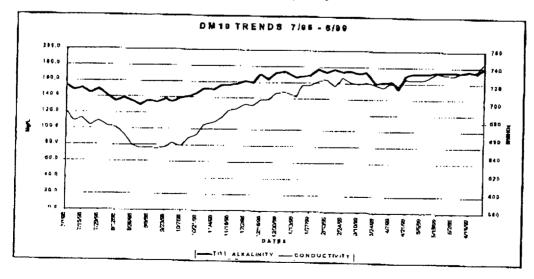
Data from the monitor wells on long-term excursion status was graphed for the past year, using the data supplied with each report. Any trends over the year can be spotted

**DM10** 

Trends visible over the year in this deep monitor well at Irigaray are a gradual and slight increase in chloride levels along with fluctuation in pH levels over the year that resulting in no net change for the year.

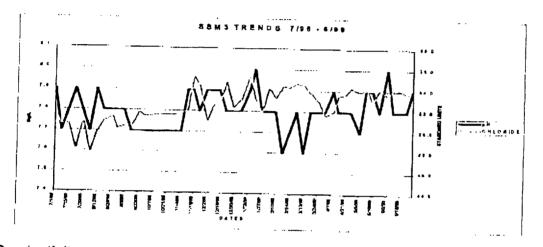


For conductivity and total alkalinity trends over the year, these mirror the chloride levels by a overall gradual increase over the report year.

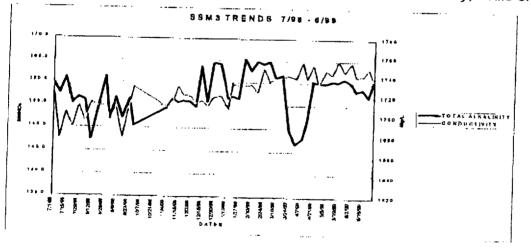


SSM3

Chloride and ph for SSM3, located in Irigaray Unit 2, trended upward through the report year.



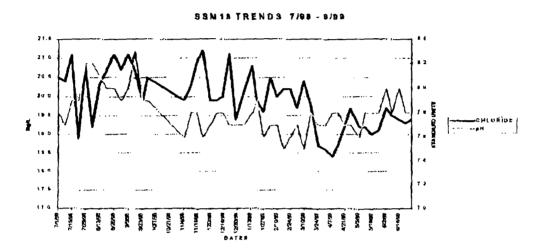
Conductivity also trended upward through the year but total alkalinity, while showing



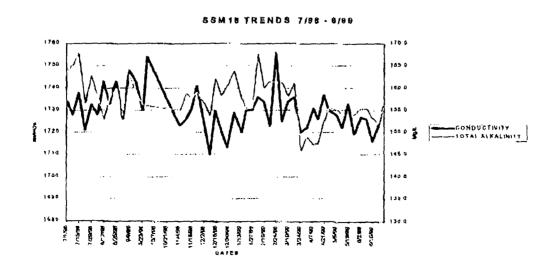
some fluctuations, ended up nearly unchanged for the report year.

**SSM18** 

The trends for SSM18, an Irigaray Unit 8 shallow sand monitor well bucked the trends for nearly all other Irigaray shallow sand monitor wells. Chloride and ph levels were down, pH only slightly.

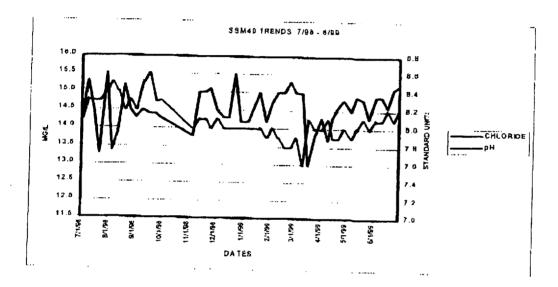


The trends for conductivity and total alkalinity for SSM18 were also down for the report year, with a greater decrease for total alkalinity.

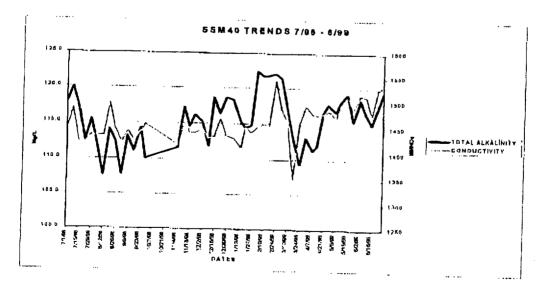


SSM40

This shallow sand monitor well in Irigaray Unit 8 showed relatively wide variations throughout the report year, but ended with little changes for either pH or chloride.



Conductivity and total alkalinity also varied throughout the report year, but only a slight gain for conductivity was recorded and none for total alkalinity.

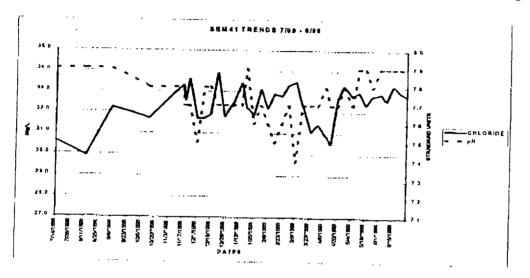


PAGE 7

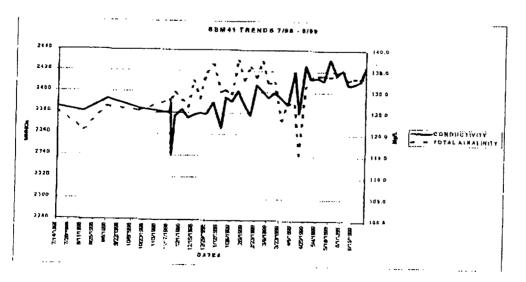
COGEMA Mining, Inc. Irigaray-Christensen Ranch Operations Report Review Memo Permit No. 478 April 7, 2000 Page No. 8

SSM41

For SSM41, a shallow sand monitor well in Unit 4 at Irigaray, chloride trended upward through the report year but pH, while varying during the year, ended unchanged.

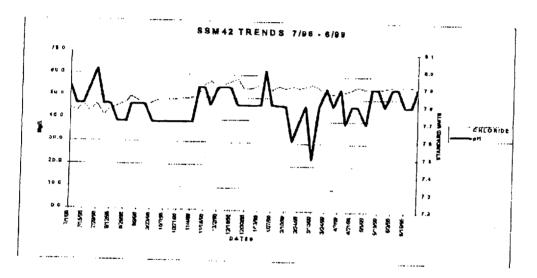


Conductivity at SSM41 also moved upward through the year as did total alkalinity.

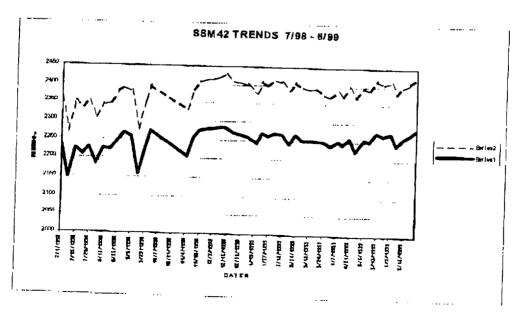


SSM42

For SSM42, a Unit 3 shallow sand monitor well at Irigaray, only a small upward trend for chloride is apparent, while pH moved through a small range with no trend readily apparent.

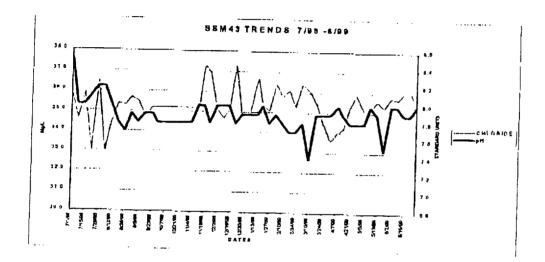


Conductivity and total alkalinity also trended upward in SSM42, a move more apparent for conductivity.

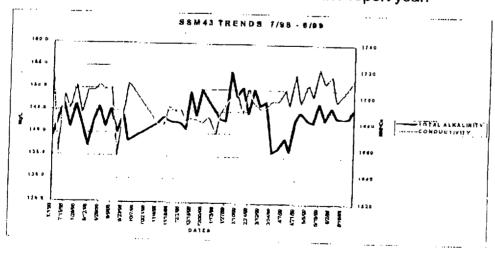


### **SSM43**

While some variation was noted for chloride and pH in SSM43, an Irigaray Unit 1 shallow sand monitor well, no trend was obvious for either parameter.



For total alkalinity, the lack of an apparent trend is also true, but conductivity seem to have moved upward throughout the second half of the report year.



### Bond

A detailed bond estimate was included with the Annual Report. Some aspects of the bond estimate are:

- 1. The estimate does not include any costs for restoration of Christensen Ranch Units 7 and 8 as injection has not occurred in either of these wellfields.
- 2. The estimate assumes no credit for wellfield restoration work already carried out, such as Irigaray Units 1 through 5 or Christensen Ranch Units 2 and 3. This is proper since credit cannot be given for restoration work without going through an incremental bond release procedure.
- 3. No funds were allocated for cleanup of aquifers contaminated by long-term excursions such as the shallow sand aquifer at Irigaray. In my last review of COGEMA's bond estimate In January 1998, I added an arbitrary \$50,000 per shallow monitor well that has been in excursion status for an extended period of time and \$100,000 for the one deep monitor well that has also been in excursion status for an extended length of time. In 1998, this amounted to \$300,000 for the six shallow sand monitor wells plus \$100,000 for the deep monitor well for an additional bond cost of \$400,000.
- 4. The estimate was corrected to reflect increased costs for disposal at the Edgerton landfill.
- 5. Another \$100,000 was added in October 1999, to cover plugging of the second deep disposal well.
- 6. COGEMA set the amount of contingency at a total of 20%. This is down from the 29% that I set during my last bond review in 1998.

For the bond estimate summary that follows, I replaced the \$400,000 to clean up the Irigaray wells that have remained in excursion status for an extended time. After conferring with Doug Emme, the District III bonding expert, I have increased the total contingency from 20% to 21.5%,

# 08/17 '00 10:39 ID:CHRISTENSEN MINE

# COGEMA Mining, Inc. Irigaray-Christensen Ranch Operations Report Review Memo Permit No. 478 April 7, 2000 Page No. 12

# **Bond Estimate**

1.	Gro	undwater Restoration		\$5,385,661
	A.	Cost of shallow sand and deep well	clean-up	\$400,000
		Subtotal Groundwater	Restoration	\$5,785,661
2.	Dec	ommissioning and Surface Reclamatic	n	
	A. B. C. D. F. G.	Process plants equipment removal Plant buildings demolition and dispondent Process pond sludge and liner hand Well abandonment Wellfield equipment removal and di Topsoil replacement and revegetati Miscellaneous reclamation activities	osal dling sposal on	\$262,060 \$524,967 \$2,069,181 \$680,098 \$923,817 \$568,868 \$124,336
		Subtotal Decommissioning and Sur	face Reclamation	\$10,938,988
Cont	Con Prec Proj On-s Site Long	ect Design tractor profit and mobilization construction Investigation and Stabiliz. ect management site monitoring security and liability insurance g-term admin. and accounting nowns Total Contingency	2% 8% 1% 3% 0.5% 1% 2% <u>4%</u> 21.5%	\$2,351,882
			Subtotal	\$13,290,870
13.0	% Infla	tion factor from August 1994 through	December 1999	\$1,528,450
			Total	\$15,018,684
			Say	\$15,018,000

Conclusions

Review of the 1999 Semiannual and Annual Reports for Permit No. 478 found that mining has ceased at Irigaray Ranch and is rapidly winding down at Christensen Ranch, especially since the decision has been made not to develop the new wellfields at Christensen Ranch.

Restoration of groundwater is in full swing at both Irigaray and Christensen.

There has been no progress in clean up of the shallow zone aquifer at Irigaray where four monitor wells have been in long-term excursion status. The same is true of DM10, a deep zone monitor well which has also been in excursion status for an extended time The trends over a one year period of the excursion parameters for the wells in excursion have been graphed and trends discussed.

The reclamation bond has been reviewed and some adjustments required.

\gm

478Bhrry.0gm



The State of Wyoming



# **Department of Environmental Quality**

Jim Geringer, Governor

Herschler Building • 122 West 25th Street • Cheyenne, Wyoming 82002

(307) 777-7758 (307) 777-6145 (307) 777-7391 (307) 777-7369 (307) 777-7756 (307) 777-775 FAX 777-3610 FAX 777-6462 FAX 777-5616 FAX 777-6937 FAX 777-5864 FAX 777-597	
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May 9, 2000

Ms. Donna Wichers General Manager Cogema Mining, Inc. P.O. Box 730 Mills, WY 82644

### RE: Amendment to Letter of Credit No. 93/832, Permit No. 478

Dear Ms. Wichers:

The above referenced Credit Commercial De France Bank amendment has been reviewed by this office. It has been accepted to a new aggregate of Fifteen Million, Eight Thousand Dollars (15,018,000). The decrease in amount is in accordance with the department's April 17, 2000, letter. A copy of the approved amendment is enclosed.

Should you have any questions, please feel free to contact Deanna Hill of this office.

Sincerely,

a Chancelin Richard A. Chancellor

Administrator Land Quality Division

RAC:DH:dkv

Enclosure

xc: District III Credit Commercial de France



# CREDIT COMMERCIAL DE FRANCE



MAY 01, 2000

BENEFICIARY:

THE STATE OF WYOMING, DEPARTMENT OF ENVIRONMENTAL QUALITY, LAND QUALITY DIVISION, HERSCHLER BLDG. # 122 WEST 25th ST., CHEYENNE, WYOMING 82002

APPLICANT:

COGEMA RESOURCES, INC. 7401 WISCONSIN AVE. BETHESDA, MD 20814

ON BEHALF OF:

COGEMA MINING, INC. P.O. BOX 730 MILLS, WYOMING 82644

DATE AS HEREINBELOW SET FORTH.

**EXPIRATION DATE:** 

AMOUNT:

RE:

USD16,868,937.00 (SIXTEEN MILLION EIGHT HUNDRED SIXTY EIGHT THOUSAND NINE HUNDRED THIRTY SEVEN U.S. DOLLARS)

EXPIRES IN NEW YORK, NEW YORK ON (I) JULY 23, 2001 OR (II) ANY AUTOMATICALLY EXTENDED EXPIRATION

IRIGARAY AND CHRISTENSEN PROJECT RECLAMATION/RESTORATION COSTS, PERMIT TO MINE NO. 478 (FORMERLY PERMIT NO. 478 AND RESEARCH AND DEVELOPMENT LICENSE 14 RD) AND THE REQUIREMENT OF THE WYOMING ENVIRONMENTAL QUALITY ACT, SECTION 35-11-421.

### GENTLEMEN:

WE HEREBY AMEND OUR IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER 93/832 IN YOUR FAVOR, FOR THE ACCOUNT OF COGEMA MINING, INC., P.O. BOX 730, MILLS, WYOMING 82644 AS FOLLOWS:

-THIS LETTER OF CREDIT AMOUNT IS DECREASED BY USD1,850,937.00 TO A NEW TOTAL AMOUNT OF USD15,018,000.00 (FIFTEEN MILLION EIGHTEEN THOUSAND U.S. DOLLARS).

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

WP-COG/STA-A832/SB

AUTHORIZED SIGNATURE

Credit Commercial de France • 590 Madison Avenue, New York, NY 10022 • Tel (212) 486-3080 • Fax (212) 832-7469 • Telex 236773