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<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>			1. CONTRACT ID CODE	PAGE 1 OF PAGES 2
2. AMENDMENT/MODIFICATION NO. 7	3. EFFECTIVE DATE JUN 26 2000	4. REQUISITION/PURCHASE REQ. NO. ADM. RFP 05/26/00	5. PROJECT NO. (if applicable)	
6. ISSUED BY U.S. Nuclear Regulatory Commission Division of Contracts and Property Mgt. Attn: T-7-1-2 Contract Management Branch 2 Washington DC 20555	CODE	7. ADMINISTERED BY (if other than Item 6)	CODE	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)  Meridian Institute, Inc. ATTN: Barbara Stinson Telephone No.: (970) 513-8348 P.O. Box 1829 Dillon CO 80435			(X)	9A. AMENDMENT OF SOLICITATION NO.
				9B. DATED (SEE ITEM 11)
			X	10A. MODIFICATION OF CONTRACT/ORDER NO. Con# NRC-02-99-005 SBA#
CODE				10B. DATED (SEE ITEM 13) 04-01-2000
FACILITY CODE				

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended,  is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment of each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. **FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER.** If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (if required) 0-5015-203115 J5274 252A DEOBLIGATE: \$7,970.00

**13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

(X)	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: <b>By mutual agreement of the parties</b>
	D. OTHER (Specify type of modification and authority)

**E. IMPORTANT:** Contractor  is not,  is required to sign this document and return 2 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

SEE ATTACHED PAGES

15A. NAME AND TITLE OF SIGNER (Type or print) <i>Barbara L. Stinson, Secretary/Treasurer</i>		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Sharon D. Stewart Contracting officer	
15B. CONTRACTOR/OFFEROR <i>Barbara L. Stinson</i> (Signature of person authorized to sign)	15C. DATE SIGNED <i>6/26/2000</i>	16B. UNITED STATES OF AMERICA BY <i>Sharon D. Stewart</i> (Signature of Contracting Officer)	16C. DATE SIGNED <i>6/14/00</i>

This modification is issued to deobligate unexpended funds in the amount of \$7,970.00 which thereby decreases the obligated and ceiling amounts of this contract from \$238,530.11 to \$230,560.11. Accordingly, the following change is hereby made:

Subsection B.4 - CONSIDERATION AND OBLIGATION--FIRM FIXED PRICE (JUN 1988) is hereby deleted in its entirety and substituted with the following in lieu thereof:

**\*B.4 CONSIDERATION AND OBLIGATION-- FIRM FIXED PRICE (JUN 1988)**

The amount presently obligated with respect to this contract is \$230,560.11."

All other terms and conditions of this contract remain unchanged.

A summary of obligations for this contract, from award date through the date of this action is given below:

Total FY99 Obligation Amount:	\$196,120.00
Total FY00 Obligation Amount:	\$ 42,410.11
Total FY00 Deobligation Amount:	\$ 7,970.00
Cumulative total of NRC Obligations:	\$230,560.11

This modification deobligates FY00 funds in the amount of \$7,970.00.

CMB JRF



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

JUN 22 2000

Beckman and Associates, Inc.  
ATTN: Vicki Beckman  
1071 State Route 136  
Belle Vernon, PA 15012

SUBJECT: MODIFICATION NO. 2 TO TASK ORDER NO. 063 UNDER CONTRACT NUMBER  
NRC-03-98-021

Dear Ms. Beckman:

The purpose of this modification is to change the NRC Technical Monitor; change the type of Contractor personnel from a mechanical design specialist to an electrical design specialist, thereby causing a change in the "Key Personnel;" and a revision to the Statement of Work. Accordingly, the following changes are hereby made:

1. The NRC Technical Monitor is changed from Patricia Loughheed, Region III to Jim Gavula, Region III.
2. The Statement of Work (SOW) is revised (changes are highlighted on enclosed SOW) requiring an electrical design specialist instead of a mechanical design specialist.
3. The "Key Personnel" under this task order is changed from [REDACTED]

As a result of this modification the cost ceiling of this task order is increased by \$7,409.22, from \$28,888.27 to \$36,297.49. The amount of \$35,154.95 represents the estimated reimbursable costs, and the amount of \$1,142.54 represents the fixed fee.

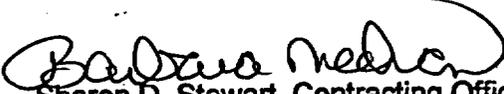
There is no change at this time in the amount of funds obligated under this task order. The obligated amount of \$28,888.27 shall, at no time, exceed the task order ceiling. When and if the amount(s) paid and payable to the Contractor hereunder shall equal the obligated amount, the Contractor shall not be obligated to continue performance of the work unless and until the Contracting Officer shall increase the amount obligated with respect to this task order. Any work undertaken by the Contractor in excess of the obligated amount specified above is done so at the Contractor's sole risk

All other terms and conditions remain the same.

Acceptance of Modification No. 2 to Task Order No. 063 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

Should you have any questions, please contact Mona Selden, Contract Specialist, on (301) 415-7907.

Sincerely,

  
Sharon D. Stewart, Contracting Officer  
Sr Contract Management Branch 2  
Division of Contracts and Property Management  
Office of Administration

Enclosure: Statement of Work

ACCEPTED: Modification No. 2 to Task Order No. 063

  
\_\_\_\_\_  
NAME  
  
\_\_\_\_\_  
TITLE  
6-27-00  
\_\_\_\_\_  
DATE

STATEMENT OF WORK  
Task Order 063, Modification No. 2

TITLE: Davis Besse Safety System Design and Performance Capability Inspection (SSDPCI)

DOCKET NUMBER: 50-346 B&R NUMBER: 020-15-103-105 JOB CODE: J-2548  
INSPECTION REPORT NUMBER:

NRC PROJECT OFFICER: E. A. Kleeh, NRR (301) 415-2964  
TECHNICAL MONITOR: Jim Gavula, Region III (630) 829-9755

PERFORMANCE PERIOD: June 25, 2000 - August 11, 2000

BACKGROUND

A Safety System Design and Performance Capability Inspection (SSDPCI) will be conducted for the Davis Besse nuclear plant near Toledo, Ohio. The SSDPCI will assess the operational performance capability of selected safety system(s) to verify that the system is capable of performing its intended safety function. The inspection will assess the licensee's engineering effectiveness through an in-depth review of calculations, analysis, and other engineering documents used to support system performance during normal and accident or abnormal conditions. The inspection will also verify completed actions for regulatory commitments that the licensee made in conjunction with the safety systems. Draft NRC Pilot Inspection Procedure 71111-21 "Safety System Design and Performance Capability will provide the primary basis for the review conducted during this inspection.

OBJECTIVE

~~The objective of this task order is to obtain expert technical assistance in the area of electrical design. The specialist is needed to assist the NRC inspection team in the performance of the SSDPCI. The electrical specialist should primarily have a design background, such as from an architect-engineer or consulting firm with experience in design, analysis, installation, and testing of both AC and DC generating and distribution systems for nuclear power plants.~~ The specialist should be thoroughly familiar with NRC regulations, inspection methodology, and current NRC risk-informed inspection program. It is preferred that specialist have prior experience on NRC inspections that specifically reviewed design basis and detailed design of nuclear plant safety systems.

It shall be the responsibility of the contractor to assign technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement Of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

WORK REQUIREMENTS AND SCHEDULE

The contractor shall provide the qualified specialist, and the necessary facilities, materials, and services to assist the NRC staff in preparing for, conducting, and documenting the inspection activities and findings. The contractor shall provide the latest rad-worker training; drug/alcohol test; and Minnesota Multiphase Personality Inventory (MMPI) test dates of the specialist that will assist in the SSDPCI at Davis Besse to the NRC Project Officer. The Technical Monitor/Team Leader for this task is Jim Gavula. The Technical Monitor may issue technical instructions from time to time during the duration of this task order. Technical instructions must be within the general statement of work stated in this task order and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. The contractor shall refer to the basic contract for further information and guidance on any technical directions issued under this task order.

Any modifications to the scope of work, cost or period of performance of this task order must be issued by the Contracting Officer and will be coordinated with the NRR Project Officer. Specific tasks under this task order are:

**Task**

**Schedule Completion**

**1. Prepare for the inspection.**

a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation. Annotate the provided preparation checklist as necessary.

b. Develop a list of questions or areas of concern, including the reason for the question. This list to be shared with NRC team members for training purposes.

c. Inspection preparation will include both individual work and team meetings, including discussion of review techniques with team members.

**2. Perform the inspection.**

a. Review the documentation requested from licensee and make queries in line with the intent of the inspection.

1. Inspection preparation will take place at the Region III office in Lisle, Illinois on or about June 26- 30, 2000.

On-site inspection is to take place on or about July 10-14; and on or about July 24 - 28, 2000. Review of documentation, licensee inquiries, and other inspection-related activities will be conducted in contractor's home offices on or about the week of July 17 - 21, 2000.

b. Evaluate thoroughly the design and licensing basis, lineups during normal and emergency operation, functional requirements for system, the agreement between surveillance test procedures and design/licensing basis, and other areas that may contain potential discrepancies so as to complete a thorough assessment of the assigned review area. Discuss evaluation methods and results with NRC team members.

c. Any potential observations or findings shall be discussed with the Team Leader or an inspector trained in the NRC pilot risk-based inspection program.

3. Prepare the inspection report.

a. Follow the guidelines of NRC INSPECTION MANUAL , Manual Chapter 0610 or 0610\*, "Inspection Reports." as directed by Technical Monitor.

b. Feeder report should discuss inspection activities, be concise, and focus on safety significant findings based on facts and regulatory requirements.

3. Documentation of inspection will take place on or about July 31 - August 4, 2000, in contractor's home office. Final inspection report input is due on or about August 7, 2000.

NOTE: Prior to the start of the on-site preparation, the contractor's staff is required to coordinate inspection aspects, such as travel logistics, with the Team Leader.

**REPORT REQUIREMENTS**

**Technical Report**

At the completion of Task 1, the contractor's specialist shall provide an inspection plan to the NRC Team Leader. The format and scope of this input shall be as directed by the NRC Team Leader.

During Task 2, the contractor's specialist shall provide daily reports to the NRC Team Leader. The format and scope of this report shall be as directed by the NRC Team Leader.

At the completion of Task 2 (prior to the inspection team's exit meeting with the licensee), the contractor's specialist shall provide a draft inspection report input to the NRC Team Leader. The format and scope shall be as directed by the NRC Team Leader. Typically, this input will consist of a handwritten summary of the specialist's inspection findings.

At the completion of Task 3, the contractor shall deliver a copy of final inspection report input (feeder report) to the NRC

Project Officer with one hard copy and one electronic version (WordPerfect or other IBM PC compatible software acceptable to the NRC Team Leader) to the NRC Team Leader. The format and scope of the final report inputs shall be in accordance with the guidance in NRC Inspection Manual Chapter 0610 or as directed by the NRC Team Leader.

A specialist's feeder report will serve as documentation of the specialist's inspection activities, effort, and findings, and will be used by the NRC Team Leader for the preparation of the NRC's inspection report. The form and scope of the final report input shall be in accordance with the guidance in NRC Inspection Manual Chapter 0610 or as directed by the NRC Team Leader. As a minimum, each specialist's report input shall include the following:

- Identity of the individuals (name, company, and title) that provided information to the specialist during the inspection.
- For each area inspected, a description of the activities and general findings and conclusions reached regarding the adequacy of the area.
- For each area with a concern or findings, a discussion of the concerns or findings with technical bases.

NOTE: The contractor is not required to undertake any further efforts toward report finalization. For example, management review of the feeder report beyond its submittal to the NRC Team Leader and Project Manager is not needed.

#### Business Letter Report

The contractor shall provide monthly progress reports in accordance with the requirements of the basic contract.

#### MEETINGS AND TRAVEL

For estimating purposes only, the following meetings and travel are anticipated:

One, one-person, 5-day trip to the Region III office to prepare for the inspection (June 26 - 30, 2000). Off-normal travel permitted up to half-day for each contractor to ensure early arrival at business office on Monday morning.

Two, one-person, 5-day trips to the Davis Besse site to conduct the initial inspection. (July 10 - 14, 2000; and July 24 - 28, 2000.) Off-normal travel permitted up to half-day for each contractor to ensure early arrival at plant site office on Monday morning.

The contractor's staff shall coordinate all travel arrangements in advance with the NRC Team Leader.

#### NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

#### OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports in accordance with the requirements of the basic contract.

The contractor's specialist assigned to this task order will have to be badged for unescorted access privilege at the plant site. Questions concerning badging and plant site access shall be addressed to the NRC Technical Monitor.