

**ENERGY
NORTHWEST**

P.O. Box 968 ■ Richland, Washington 99352-0968

July 13, 2000
GO2-00-123

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
JUNE 2000**

Transmitted herewith is the Monthly Operating Report for the month of June 2000 as required by Technical Specification 5.6.4.

Respectfully,



G. O. Smith
Vice President, Generation
Mail Drop 927M

cc: EW Merschoff - NRC RIV
JS Cushing - NRR
NRC Sr. Resident Inspector - 927N
TC Poindexter - Winston & Strawn
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Utility Data Institute
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IE24

OPERATING STATUS REPORT
for WNP-2

Date: July 1, 2000

1. Docket: 50-397
 2. Reporting Period: June 2000
 3. Utility Contact: **Bernice Kasko** (509) 377-4473
 4. Design Electrical Rating (Net MWe): 1153
 5. Maximum Dependable Capacity - summer (Net MWe): 1107
-
- | | MONTH | YEAR | CUMULATIVE |
|--|-------|------|------------|
|--|-------|------|------------|
-
10. Challenges to safety/relief valves: See Table

UNIT SHUTDOWNS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: July 1, 2000
 COMPLETED BY: B Kasko
 TELEPHONE: (509) 377-4473

REPORT PERIOD: June, 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
00-01	6/26/00	F	111.6	A	3	scram due to the erroneous indication of phase current mismatch in station electrical output due to a ground fault in a current transformer lead.

SUMMARY: The plant remained shutdown for the remainder of the month

(1) REASON

A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction

E - Operator Training &
 License Examination
 F - Administration
 G - Operational Error
 H - Other

(2) METHOD

1 - Manual
 2 - Manual Scram
 3 - Auto Scram
 4 - Continued
 5 - Reduced Load
 9 - Other

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1B	6/26/00	A	A	Opened automatically in relief mode at a reactor pressure consistent with nominal pressure switch actuation setpoint.
MS-RV-1C	6/26/00	A	A	Same as above
MS-RV-5B	6/26/00	B	B	Operated normally
MS-RV-3D	6/26/00	B	B	Same as above
MS-RV-5C	6/26/00	B	B	Same as above
MS-RV-4D	6/26/00	B	B	Same as above
MS-RV-4B	6/26/00	B	B	Same as above
MS-RV-4A	6/26/00	B	B	Same as above
MS-RV-1A	6/26/00	B	B	Same as above
MS-RV-2B	6/26/00	B	B	Same as above
MS-RV-1C	6/26/00	B	B	Same as above
MS-RV-1B	6/26/00	B	B	Same as above
MS-RV-2C	6/26/00	B	B	Same as above
MS-RV-1D	6/26/00	B	B	Same as above

Type of Actuation

A = Automatic
 B = Remote Manual
 C = Spring

Reason

A = Overpressure
 B = ADS or other safety
 C = Test
 D = Inadvertent (Accidental/Spurious)
 E = Manual Relief

There were no other SRV challenges during the month.