

**Carolina Power & Light Company**

Robinson Nuclear Plant
3581 West Entrance Road
Hartsville SC 29550

Serial: RNP-RA/00-0124

JUL 13 2000

United States Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/LICENSE NO. DPR-23

MONTHLY OPERATING REPORT

Ladies and Gentlemen:

In accordance with Technical Specifications (TS) Section 5.6.4 for the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Carolina Power & Light (CP&L) Company submits the enclosed report of operating statistics and shutdown experience for the month of June 2000. In accordance with TS Section 5.6.4, this report is being submitted to the NRC by the 15th day of the month following the calendar month covered by the report.

If you have any questions concerning this matter, please contact Mr. H. K. Chernoff.

Sincerely,



R. L. Warden
Manager - Regulatory Affairs

PMY/pmy

Attachments

c: NRC Resident Inspector, HBRSEP
L. A. Reyes, NRC, Region II
R. Subbaratnam, NRC, NRR

IE24

CP&L CO
 RUN DATE 07/06/00
 RUN TIME 10:47:05

PLANT PERFORMANCE DATA SYSTEM
 OPERATING DATA REPORT
 H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

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DOCKET NO. 050-0261
 COMPLETED BY TOM FREEMAN
 TELEPHONE (843)857-1403

OPERATING STATUS

1. UNIT NAME: H. B. ROBINSON STEAM ELECTRIC PLANT (HBRSEP),
UNIT NO. 2
2. REPORTING PERIOD: June 2000
3. LICENSED THERMAL POWER (MWT): 2300
4. NAMEPLATE RATING (GROSS MWE): 739.0
5. DESIGN ELECTRICAL RATING (NET MWE): 700.0
6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0
7. MAX DEPENDABLE CAPACITY (NET MWE): 683.0
8. IF CHANGES OCCUR IN CAPACITY RATING (ITEMS 3 THROUGH 7) SINCE LAST REPORT,
GIVE REASONS:
9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION, IF ANY:

NOTES:

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.00	4367.00	257159.00
12. NUMBER OF HOURS REACTOR CRITICAL	695.95	4342.95	191455.21
13. REACTOR RESERVE SHUTDOWN HRS	.00	.00	3314.65
14. HOURS GENERATOR ON LINE	686.83	4333.83	188181.31
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16. GROSS THERMAL ENERGY GEN. (MWH)	1535001.60	9852846.72	395054708.64
17. GROSS ELEC. ENERGY GEN. (MWH)	494749.00	3241030.00	128503306.00
18. NET ELEC. ENERGY GENERATED (MWH)	469944.00	3091476.00	121670709.00
19. UNIT SERVICE FACTOR	95.39	99.24	73.18
20. UNIT AVAILABILITY FACTOR	95.39	99.24	73.19
21. UNIT CAP. FACTOR (USING MDC NET)	95.56	103.65	70.53
22. UNIT CAP. FACTOR (USING DER NET)	93.24	101.13	67.59
23. UNIT FORCED OUTAGE RATE	4.61	.76	12.23
24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE DATE AND DURATION OF EACH):	None		

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP:
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

CP&L CO
 RUN DATE 07/06/00
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PLANT PERFORMANCE DATA SYSTEM
 APPENDIX B - AVERAGE DAILY POWER LEVEL
 H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

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DOCKET NO. 050-0261
 COMPLETED BY: THOMAS FREEMAN
 TELEPHONE (843)857-1403

JUNE 2000

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	712*	17	692*
2	709*	18	665
3	706*	19	703*
4	706*	20	701*
5	704*	21	62
6	707*	22	205
7	709*	23	591
8	710*	24	589
9	710*	25	587
10	710*	26	655
11	710*	27	702*
12	708*	28	702*
13	707*	29	703*
14	706*	30	700*
15	707*		
16	705*		

*The maximum dependable capacity is 683 MWE. The Plant operated above the maximum dependable capacity due to the condenser water inlet temperature <95°F.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-0261
 UNIT NAME HBRSEP, UNIT NO. 2
 DATE 7/06/00
 COMPLETED BY THOMAS FREEMAN
 TELEPHONE (843) 857-1403

REPORT MONTH: JUNE 2000

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	6/21	F	33.2	A	2	2000-001-00	HA	PIPEX	Turbine Electro-Hydraulic fluid leak due to pipe fitting failure. Pending LER 2000-001-00, due 7/21/00.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 For Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG-0161)

⁵ Exhibit 1 - Same Source

SUMMARY: The unit operated at full power the entire month except for the manual trip from 63% power due to a loss of Turbine Electro-Hydraulic fluid. The leak was repaired and the unit was returned to service. There were no challenges to the pressurizer power operated relief valves or the pressurizer safety valves during the month. There were no steam generator inspections during the month.