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Energy to Serve Your WorldSM
LCV-1423-F

July 14, 2000

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - JUNE 2000**

Enclosed are the June 2000 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

A handwritten signature in black ink, appearing to read "J. B. Beasley, Jr." with a stylized flourish at the end.

J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - June 2000
- E2- VEGP Unit 2 Monthly Operating Report - June 2000

cc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. R. R. Assa, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JUNE 2000

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OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: July 1, 2000
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>June - 2000</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1148</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>685.6</u>	<u>4332.6</u>	<u>102,196.2</u>
5. Hours Generator On Line:	<u>676.6</u>	<u>4323.6</u>	<u>100,846.2</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWHe):	<u>770,069</u>	<u>5,075,814</u>	<u>112,180,929</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: July 1, 2000
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: June - 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/ Corrective Actions Comments
2000-01	05-Jun-00	F	43.4	A	2	See Below

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT 2000-01

CAUSE: The loop 4 Main Steam Isolation Valve drifted closed and could not be re-opened. The Reactor Operator manually tripped the reactor. The valve went closed due to a blown fuse.

CORRECTIVE ACTION: Replaced both the positive side and negative side fuses in the control circuit for the valve.

CRITICAL PATH WAS: Troubleshooting and replacing the blown fuse.

NARRATIVE REPORT

June 01, 2000 00:00 Unit 1 at 100% power with no significant operating problems.
 June 05, 2000 11:40 Unit 1 was manually tripped due to a closed Main Steam Isolation Valve.
 June 06, 2000 21:08 Unit 1 entered mode 2.
 June 06, 2000 22:05 Unit 1 reactor critical.
 June 07, 2000 02:39 Unit 1 entered mode 1.
 June 07, 2000 07:02 Unit 1 is tied to the grid.
 June 08, 2000 06:00 Unit 1 at 100% power.
 June 30, 2000 23:59 Unit 1 at 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING JUNE 2000

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OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: July 1, 2000
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>June - 2000</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>720.0</u>	<u>4367.0</u>	<u>88,510.2</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>4367.0</u>	<u>87,711.0</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>839,160</u>	<u>5,153,794</u>	<u>98,151,763</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: July 1, 2000
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: June - 2000

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/ Corrective Actions Comments
		F: Forced S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

June 01, 2000 00:00 Unit 2 at 100% power with no significant operating problems.
 June 30, 2000 23:59 Unit 2 at 100% power with no significant operating problems.