



July 12, 2000
NMP93392

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

RE: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Subject: Monthly Operating Report for June 2000

Gentlemen:

Submitted herewith are the Operating Data Report, Unit Shutdowns, and a Narrative of Operating Experience for June 2000 for the Nine Mile Point Nuclear Station Unit #1. Submittal of this information complies with Section 6.9.1.c of the Unit #1 Technical Specifications.

Very truly yours,

A handwritten signature in black ink that reads "L. A. Hopkins".

L. A. Hopkins
Plant Manager – Unit 1

/jl
Attachments

Pc: H. J. Miller, Regional Administrator, Region I
G. K. Hunegs, Senior Resident Inspector
Records Management

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ATTACHMENT A
OPERATING DATA REPORT

DOCKET NO: 50-220
DATE: 7/7/00
PREPARED BY: P.E. Netusil
TELEPHONE: (315) 349-7935

OPERATING STATUS

Unit Name: Nine Mile Point Unit #1
Reporting Period: June 2000

1	Design Electrical Rating: (Net MWe)	613
2	Maximum Dependable Capacity: (Net MWe)	565

	This Month	Yr-to-Date	Cumulative	
3	Critical Hours	720.0	4,068.8	185,494.3
4	Hours Generator On-Line	720.0	4,033.2	181,261.5
5	Unit Reserve Shutdown Hours	0.0	0.0	20.4
6	Net Electrical Energy Generated (MWH)	432,935	2,305,580	100,276,544

ATTACHMENT B

**UNIT SHUTDOWNS
REPORTING PERIOD – JUNE 2000**

DOCKET NO: 50-220
UNIT NAME: NMP1
DATE: 7/7/00
PREPARED BY: P.E. Netusil
TELEPHONE: (315) 349-7935

NO.*	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASONS ¹	METHOD OF SHUTTING DOWN ²	CAUSE & CORRECTIVE ACTIONS COMMENTS
						No shutdowns occurred in June.

- (1) Reason
- A. Equipment Failure (Explain)
 - B. Maintenance or Test
 - C. Refueling
 - D. Regulatory Restriction
 - E. Operator Training/License Examination
 - F. Administrative
 - G. Operational Error (Explain)
 - H. Other (Explain)

- (2) Method
- 1. Manual
 - 2. Manual Trip/Scram
 - 3. Automatic Trip/Scram
 - 4. Continuation
 - 5. Other (Explain)

*NOTE: Sequential numbering used.

ATTACHMENT C
NARRATIVE OF OPERATING EXPERIENCE

The unit operated during the month of June, 2000 with a Net Electrical Design capacity factor of 98.1%. On June 3rd, reactor power was reduced to 70% for Turbine Control Valve testing, re-start of Reactor Recirculation Pump 15, a control rod pattern adjustment, and control rod stroke-timing. The unit was also derated for Condensate Demineralizer maintenance on the weekends of June 10th and 24th. There were no challenges to the Electromatic Relief Valves or Safety Valves during plant operations.