



Entergy Operations, Inc.
17265 River Road
Killona, LA 70066
Tel 504 739 6379

Everett P. Perkins, Jr.
Director, Nuclear Safety Assurance
Waterford 3

W3F1-2000-0094
A4.05
PR

July 11, 2000

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject report which covers the operating statistics for the month of June 2000. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

There are no commitments associated with this submittal. Should you have any questions regarding the above, please contact T. M. Manzella at (504) 739-6882.

Very truly yours,

fr

E.P. Perkins, Jr.
Director,
Nuclear Safety Assurance

EPP/TMM/rtk
Attachment

cc: E.W. Merschoff (NRC Region IV), N. Kalyanam (NRC-NRR),
J. Smith, N.S. Reynolds, B. Lewis (Utility Data Institute, Inc.),
P. Lewis (INPO Records Center), NRC Resident Inspectors Office

IE24

**NRC MONTHLY OPERATING REPORT
SUMMARY OF OPERATIONS
WATERFORD 3
for June, 2000**

The unit operated at an average reactor power level of 76.8% having performed a planned maintenance outage during the period.

**PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3
for June, 2000**

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : **50-382**
 UNIT NAME : **WATERFORD 3**
 DATE OF REPORT : **July 6, 2000**
 COMPLETED BY : **Richard Pollock**
 TELEPHONE : **(504) 739-6561**

OPERATING STATUS

1. Reporting Period	: <u>June, 2000</u>
Gross Hours in Reporting Period	: <u>720</u>
2. Currently Authorized Power Level (MWt)	: <u>3,390</u>
Maximum Dependable Capacity (Net MWe)	: <u>1,075</u>
Design Electrical Rating (Net MWe)	: <u>1,104</u>
3. Power Level to which Restricted (if any) (Net MWe)	: <u>N/A</u>
4. Reason for Restriction (if any)	: <u>N/A</u>

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor was Critical	<u>566.6</u>	<u>4,178.9</u>	<u>109,737.8</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours Generator was On-line	<u>557.6</u>	<u>4,156.7</u>	<u>108,518.0</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MWH)	<u>1,873,406</u>	<u>14,050,252</u>	<u>360,577,233</u>
10. Gross Electrical Energy Generated (MWH)	<u>630,555</u>	<u>4,741,482</u>	<u>120,746,834</u>
11. Net Electrical Energy Generated (MWH)	<u>604,101</u>	<u>4,549,173</u>	<u>115,265,036</u>
12. Reactor Service Factor	<u>78.7</u>	<u>95.7</u>	<u>84.8</u>
13. Reactor Availability Factor	<u>78.7</u>	<u>95.7</u>	<u>84.8</u>
14. Unit Service Factor	<u>77.4</u>	<u>95.2</u>	<u>83.8</u>
15. Unit Availability Factor	<u>77.4</u>	<u>95.2</u>	<u>83.8</u>
16. Unit Capacity Factor (using MDC)	<u>78.0</u>	<u>96.9</u>	<u>82.8</u>
17. Unit Capacity Factor (using DER)	<u>76.0</u>	<u>94.4</u>	<u>80.7</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>1.1</u>	<u>4.3</u>

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : July 6, 2000
COMPLETED BY : Richard Pollock
TELEPHONE : (504) 739-6561

OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :
Refueling outage # 10 - beginning on October 13, 2000 - 35 day outage.

20. If Shutdown at end of report period, estimated date of startup : NA

21. Unit is in Commercial Operation.

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>720</u>	<u>4,367</u>	<u>129,456</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>48.0</u>	<u>4,856.7</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : July 6, 2000
COMPLETED BY : Richard Pollock
TELEPHONE : (504) 739-6561

Reporting Period : June, 2000 (NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	<u>1,079</u>	16	<u>1,079</u>
2	<u>1,080</u>	17	<u>1,106</u>
3	<u>1,080</u>	18	<u>1,107</u>
4	<u>1,080</u>	19	<u>1,106</u>
5	<u>1,085</u>	20	<u>1,106</u>
6	<u>1,084</u>	21	<u>1,105</u>
7	<u>1,087</u>	22	<u>1,104</u>
8	<u>699</u>	23	<u>1,103</u>
9	<u>0</u>	24	<u>1,103</u>
10	<u>0</u>	25	<u>1,103</u>
11	<u>0</u>	26	<u>1,104</u>
12	<u>0</u>	27	<u>1,104</u>
13	<u>0</u>	28	<u>1,104</u>
14	<u>0</u>	29	<u>1,103</u>
15	<u>355</u>	30	<u>1,104</u>

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. Reflects On-Line Net Generation.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : July 6, 2000
 COMPLETED BY : Richard Pollock
 TELEPHONE : (504) 739-6561

REPORTING PERIOD : June, 2000

Number	Date (yymmdd)	* Type	Outage		*** Shutdown Method	Cause, Comments and Corrective Actions
			Duration (Hours)	** Reason		
00-03	000608	S	162.4	B	1	Planned Maintenance outage to make repairs to Extraction Steam line expansion joint in Main Condenser C.

<p style="text-align: center;">*</p> <p><u>TYPE</u></p> <p>F - Forced S - Scheduled</p>	<p style="text-align: center;">**</p> <p><u>REASON</u></p> <p>A - Equipment Failure (explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training and License Examination F - Administrative G - Operational Error (explain) H - Other (explain)</p>
<p style="text-align: center;">***</p> <p><u>METHOD</u></p> <p>1 - Manual 2 - Manual Scram 3 - Automatic Scram 4 - Continuation from Previous Period 5 - Power Reduction 6 - Other (explain)</p>	