



Omaha Public Power District
444 South 16th Street Mail
Omaha, Nebraska 68102-2247

July 14, 2000
LIC-00-0060

U. S. Nuclear Regulatory Commission
Attn: Mr. Ira Dinitz
Mail Stop: 11F1
Washington, D.C. 20555

Reference: Docket No. 50-285

Dear Mr. Dinitz:

**SUBJECT: Guarantee of Payment of Deferred Premiums for the Period of
June 30, 2000 to June 30, 2001**

In compliance with 10 CFR Part 140.21, the Omaha Public Power District (OPPD) files the attached "2000/2001 Statement of Cash Flow from Operations" as its guarantee of payment of deferred premiums for the period of June 30, 2000 to June 30, 2001. The cash flow statement deviates slightly from the format of NRC Regulatory Guide (RG) 9.4 because OPPD is a political subdivision of the State of Nebraska. However, the pertinent information identified in RG 9.4 is provided. A copy of Bond Resolution 1788, which established the payment priorities listed on the cash flow statement, was filed with our 1979 guarantee report.

If you should have any questions, please contact me.

Sincerely,

R. L. Phelps
Division Manager
Nuclear Engineering

RLP/trl

Attachment

c: E. W. Merschoff, NRC Regional Administrator, Region IV
L. R. Wharton, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
NRC Document Control Desk
Winston & Strawn

M004

OMAHA PUBLIC POWER DISTRICT

2000/2001

Statement of Cash Flow
 From Operations (a)

(Dollars in Thousands)

	Actual 12 Months <u>ending 5/00</u>	Projected 12 Months <u>ending 6/01</u>
Operating Revenues	\$541,084	\$549,555
Interest Receipts (b)	<u>5,177</u>	<u>8,631</u>
Total Cash Receipts	546,261	558,186
Less: Operating Expenses (c)	338,393	327,293
Payments in Lieu of Taxes (c)	<u>16,920</u>	<u>16,856</u>
Funds Available for Debt Service	190,948	214,037
Less: Debt Service Payments (d)	<u>91,344</u>	<u>85,816</u>
Funds Available for Other Valid Corporate Purposes (e)	<u>\$99,604</u>	<u>\$128,419</u>
Average Quarterly Cash Flow	<u>\$24,901</u>	<u>\$32,105</u>

Percentage Ownership - Fort Calhoun Power Station Unit No. 1 - 100%

Maximum Total Contingent Liability Per Incident Per Calendar Year - \$10,000,000

Notes:

- (a) The format of this cash flow statement is in accordance with the payment priorities as established by Bond Resolution 1788. The payment priority scheduled for funds realized from operations is as follows:

First Priority: Operations and maintenance expenses and payments in lieu of taxes.

Second Priority: Debt service (principal and interest) on all outstanding bonds.

Third Priority: All other valid corporate purposes. These purposes would include construction, nuclear fuel, working capital, and any other use of the funds to provide for an ongoing utility business. The payment of any funds for the NRC guarantee would fall into the third priority.

- (b) Interest collections have been normalized to reflect only the types of interest collections from normal ongoing funds and do not reflect any interest collections made from special construction funds.
- (c) Operating and Maintenance Expenses and Payments in Lieu of Taxes have first priority on use of funds derived from operating revenues.
- (d) Debt Service Payments have second priority on the use of funds derived from operating revenues.
- (e) These funds represent the internal cash flow available for all other corporate purposes and have third priority on funds derived from operating revenues.

Supplementary General Statements:

The following statements are offered to explain some of the District's options and capabilities with respect to its financial management.

The District maintains a working fund balance of approximately \$20 million in addition to special construction and restricted funds.

As an all-public power state, Nebraska does not have a state commission with electric rate jurisdiction.

The District's Board of Directors is empowered to establish electric rates.