

July 13, 2000
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Document Control Desk
U. S. Nuclear Regulatory Commission
One White Flint North
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Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, June 2000
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of June 2000.

If you have any questions, please contact E. C. Matranga at (419) 321-8369.

Very truly yours,



James H. Lash
Plant Manager
Davis-Besse Nuclear Power Station

ECM/ljk

Enclosure

cc: S. P. Sands
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

K. S. Zellers
NRC Senior Resident Inspector

IE24

COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8466) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

OPERATING DATA REPORT

DOCKET NO.	50-0346
UNIT NAME	Davis-Besse Unit 1
DATE	July 5, 2000
COMPLETED BY	E. C. Matranga
TELEPHONE	419-321-8369
 REPORTING PERIOD	 June, 2000

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		873	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	720.0	3,247.6	133,345.8
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	720.0	3,216.0	130,799.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	641,105	2,833,832	106,561,055

UNIT SHUTDOWNS

DOCKET NO. 50-346
 UNIT NAME Davis-Besse #1
 DATE July 5, 2000
 COMPLETED BY E. C. Matranga
 TELEPHONE (419) 321-8369

REPORTING PERIOD: June, 2000

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS
						No Unit Shutdowns

SUMMARY:

The reactor remained at approximately 100% power for most of the month. On June 4, 2000, at 0214 hours the plant power was reduced from 100% to 90% at the load dispatcher's request. On June 5, 2000, at 0900 hours, a power ascension was commenced to return to 100% power and test turbine control valves. On June 5, 2000, at 1020 hours, approximately 100% power was achieved.

On June 19, 2000 at 1615 hours, an immediate downpower was initiated following an equipment failure identified during Steam Feed Rupture Control System (SFRCS) Surveillance testing. Further trouble shooting identified that the failure was only an indication problem, and SFRCS remained capable of performing its required function. The downpower was terminated at 1635 hours at approximately 95%. A power ascension was commenced at 1728 hours and approximately 100% power was achieved on June 19, 2000 at 1835 hours.

- (1) Reason:
- A-Equipment Failure (Explain)
 - B-Maintenance or Test
 - C-Refueling
 - D-Regulatory Restriction
 - E-Operator Training & License Examin
 - F-Administrative
 - G-Operational Error (Explain)
 - H-Other (Explain)

- (2) Method:
- 1-Manual
 - 2-Manual Trip/Scram
 - 3-Automatic Trip/Scram
 - 4-Continuation
 - 5-Other (Explain)