A CMS Energy Company

Palisades Nuclear Plant 27780 Blue Star Memorial Highway Covert, MI 49043

July 6, 2000

US Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

# **DOCKET 50-255 - LICENSE DPR-20 - PALISADES PLANT** LICENSEE REPORT OF MONTHLY OPERATING DATA

Enclosed is a copy of the Monthly Operating Data and Summary of Operating Experience for the Palisades Nuclear Plant for the month of June. 2000.

If you have any questions or concerns, please contact me at (616) 764-3179.

Sincerely,

R. S. Hawn

Reactor Engineering Supervisor

CC: JMMilan, Palisades

GABaustian, Palisades

Senior Resident Inspector, Palisades

1. Schwidt for,

LBrandon, MI Dept. of Env. Qual, Div of Rad Health Services, Lansing, MI

BWJorgensen, Michigan Dept of Labor, Lansing, MI

RDWhale, Michigan Public Service Commission

Records Center, INPO, Atlanta, GA

SMMcIntyre, P26-204

Region III Administrator, USNRC

Pal. Eng. Records Center, 950\*22\*35\*10/L

Cycle 15 Reports (SFP 00\*15)

TEAY

#### AVERAGE DAILY UNIT POWER LEVEL

UNIT Palisades DATE \_\_07/06/00 COMPLETED BY SFPierce MONTH \_June 2000 TELEPHONE (616)764-2239 DAY AVERAGE DAILY POWER LEVEL DAY **AVERAGE DAILY POWER LEVEL** (MWe Net) (MWe Net) 1. 782 17. 704 2. 788 442 18. 794 3. 19. 471 4. 795 20. 522 5. 795 21. 522 6. 797 22. 512 7. 794 23. 484 8. 786 24. 741 9. 784 25. 767 10. 779 26. 766 11. 777 27. 781 12. <u>782</u> 28. 785 13. 781 29. 783 772 14. 30. 781 15. 778 31. N/A 16. 779

## **INSTRUCTIONS:**

On this format, list the average daily unit power level in MWe-NET for each day in the reporting month. Compute to the nearest whole megawatt.

## **SUMMARY OF OPERATING EXPERIENCE FOR JUNE 2000**

The Plant began the month of June at approximately 99.8% power. The plant was at 99.8% until 6/17/00 when power was reduced to approximately 60% due to "A" Main Feed Pump seal leakage. The Plant operated in the 60% to 72% power range during the feed pump repairs. Power was returned to 99.8% on 6/24/00 and continued at this power for the remainder of the period. The plant ended the month at 99.8% power.

## **OPERATING DATA REPORT**

DOCKET NO: 50-255

DATE: 7-6-00

COMPLETED BY: SFPierce

TELEPHONE (616) 764-2239

NOTES:

**OPERATING STATUS:** 

1. UNIT NAME	Palisades
2. REPORTING PERIOD:	000601-000630
3. LICENSED THERMAL POWER (Mwt)	2530
4. NAMEPLATE RATING (GROSS Mwe)	811.7
5. DESIGN ELECTRICAL RATING (NET Mwe)	805
6. MAXIMUM DEPENDABLE CAPACITY (GROSS Mwe)	770 **
7 MAXIMUM DEPENDABLE CAPACITY (NET Muse)	730 **

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEM NUMBERS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

		This Month	Yr-to-Date	Cumulative
11.	HOURS IN REPORTING PERIOD	720.0	4367.0	250118.0
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	3738.1	154048.6
13.	REACTOR RESERVE SHUTDOWN HOURS			
14.	HOURS GENERATOR ON-LINE	720.0	3706.8	148703.9
15.	UNIT RESERVE SHUTDOWN HOURS			
16.	GROSS THERMAL ENERGY GENERATED (MWH)	1700009	8750066	333715257
17.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	547297	2831876	106069398
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	518981	2688734	100278895
19.	UNIT SERVICE FACTOR	100.0%	84.9%	59.5%
20.	UNIT AVAILABILITY FACTOR	100.0%	84.9%	59.5%
21.	UNIT CAPACITY FACTOR (USING MDC NET)	98.7%	84.3%	58.1% *
22.	UNIT CAPACITY FACTOR (USING DER NET)	89.5%	76.5%	49.8%
23.	UNIT FORCED OUTAGE RATE	0.0%	15.1%	25.1%
24.	SHUTDOWNS SCHEDULED OVER THE NEXT 6 MON	THS (TYPE, DATE	AND DURATION OF EACH).	

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

The state of the s		
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	Forecast	Achieved
INITIAL CRITICALITY		<del></del>
INITIAL ELECTRICITY		
COMMERCIAL OPERATION	<del></del>	

<sup>\*\*</sup> Based on condenser backpressure

<sup>\*</sup> Weighted Average (635 MWe used as MDC Net prior to October 1985)

REPORT MONTH \_\_\_\_\_\_ June 2000

DOCKET NO \_\_\_\_\_50-255

UNIT \_\_\_Palisades

DATE \_\_\_\_06/02/00

COMPLETED BY \_\_\_SFPierce

TELEPHONE \_\_\_616-764-2239

#### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason²	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	Code⁴	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
1	6/17/00	F	165.5	A	1				Feedpump P-1A failure
1.		2.		un ==	3.		4.		5.
F:	Forced	Reason:			Method:		Exhibit G - Instr	uctions	Exhibit I - Same Source
S:	Scheduled	A-Equipment Failure (Explain)			1-Manual		for Preparation of Data		
		B-Maintenance or Test		2-Manual Scram		Entry Sheets for	r Licensee		
		C-Refue	eling		3-Automatic Scram		Event Report (L	ER) File	
	D-Regulatory Restricti		ion	4-Other (Explain)		(NUREG-0161)	)		
		E-Opera	ator Training 8	ning & License					
		Exan	nination						
		F-Admir	nistrative						
		G-Oper	ational Error (i	Explain)					
		H-Other	r (Explain)						