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June 22, 2000

SVP-00-090

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D C 20555

Quad Cities Nuclear Power Station, Units 1 and 2
Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

Subject: Regulatory Commitment Change Summary Report

Please find enclosed the "Regulatory Commitment Change Summary Report" for Quad Cities Nuclear Power Station. This report contains summary information from June 1, 1999, through June 1, 2000. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, Revision 0, "Guidelines for Managing NRC Commitment Changes", dated July 1999.

Should you have any questions concerning this letter, please contact Mr. C.C. Peterson at (309) 654-2241, extension 3609.

Respectfully,

A handwritten signature in cursive script that reads "Joel P. Dimmette, Jr.".

Joel P. Dimmette, Jr.
Site Vice President
Quad Cities Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

A001

Attachment
 Quad Cities Nuclear Power Station
 Revised Commitment Summary for June 1, 1999 through June 1, 2000
 Page 1 of 2

Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
99-008	08/13/99	LER 1-97-016	"Two Predefine Work Requests for QCOS 6600-08 were implemented, one each for Units 1 and 2."	Modified existing predefine by changing the title to include both units and changed the unit designator to 1/2.	This was done to prevent the possibility of increased system challenges that would occur by the creation of separate Predefines. This surveillance has been successfully completed for the 2 years since the original incident.
99-009	07/28/99	Letter to the NRC dated July 1, 1997, ESK-97-127	Attachment 2 (Page 9 of 11) "Response to Questions 5-8 of R. M. Pulsifer Letter to I. Johnson, dated May 22, 1997" the following statement was made: "2) Quarterly Fire Attack, Live Burn"	Changed to "Annual" Fire Attack, Live Burn, from "Quarterly" Fire Attack, Live Burn.	During the past two years we have been able to reduce our fire vulnerabilities significantly due to new Combustible Load Calculations, lower Fire Risk Analysis and plant improvements. This change meets the requirements of Branch Technical Position (BTP) 9.5.1 and 10CFR50 Appendix R.
99-010	12/09/99	LER 1-99-002, Rev. 01	QCOP 1200-11 was revised to require RWCU system fill/vent before restarting RWCU pumps anytime the system was shutdown. These actions were to reduce the likelihood of introducing a water hammer event.	Delete requirement from QCOP 1200-11 to fill/vent RWCU system if system was shutdown for short time and system is still pressurized.	Remove unnecessary steps and save dose. The intent of fill/vent is to ensure pressure transients do not occur due to a partially drained system when the system is started. If the system was off for a relatively short time and the system is still pressurized, then system fill is assured and pressure transients should not occur.
00-002	01/10/00	D. L. Farrar (ComEd) letter to H. R. Denton (NRR), dated June 14, 1984	The "annual" training provided to individuals assigned to perform fire watch activities for hot work i.e., cutting and welding) would include practice extinguishing a small Class B test fire.	Participants in the "annual" NGG hot work fire watch refresher educational class may be exempt from extinguishing a small fire provided they have previously participated in a hands-on practice session that included extinguishing a test fire with a portable extinguisher.	Revised commitment satisfies NFPA 51B, "Fire Prevention in use of Cutting and Welding Processes," and applicable OSHA educational and training requirements.

Attachment
 Quad Cities Nuclear Power Station
 Revised Commitment Summary for June 1, 1999 through June 1, 2000
 Page 2 of 2

Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
00-003	02/14/00	Verbal statement during an NRC meeting conducted on 3/12/98	"Replace Unit 1 Drywell Cooling Fan Discharge (backdraft) dampers during Q1R16.	Backdraft dampers will not be replaced. All Unit 1 backdraft dampers will be permanently locked open (1A, 1C, 1E, 1F, 1G), or replaced with a manual damper (1B and 1D), which will be locked open. (Note: the 1F and 1G dampers have been completed during Q1R15. The 1E damper was completed during Q1P02. 1A, 1B, 1C, 1D are scheduled for Q1R16.)	Experience gained during Q1R15 revealed that gravity type backdraft dampers do not work well in this system. All Unit 1 dampers will be mechanically held open instead.
00-004	02/14/00	Verbal statement during an NRC meeting conducted on 3/12/98	"Replace Unit 2 Drywell Cooling Fan Discharge (backdraft) dampers during Q2R15.	Backdraft dampers will not be replaced. All Unit 2 backdraft dampers have been permanently locked open (2A, 2C, 2E, 2F, 2G), or replaced with a manual damper. Dampers (2B and 2D) have been replaced with a manual damper and locked open.	Experience gained during Q1R15 revealed that gravity type backdraft dampers do not work well in this system. All Unit 2 dampers have been mechanically held open instead. This work was performed during Q2R15.
00-005	04/07/00	LER 75-019; AO 75-30; IR 75-13, LER 76-012; LER 84-10; LER 86-017	Commitments have been made over the years to apply locking devices (a.k.a. S-locks lead seals, security seals, wire seals) to various plant valves. Many have been on safety related instrument isolation valves as an additional step to maintain configuration control. It has not always been clear in these commitments, exactly which valves will be controlled by the locks.	ComEd Nuclear Generating Group (NGG) has developed standard procedures for Operational Configuration Control and the Locked Equipment Program. These procedures define a method by which Station Operations will determine which valves will require a locking device. They also require the stations to maintain a list of all locked valves. Station Operations currently maintain two lists of locked valves. 1) S-Lock List; 2) QOM's List.	Locked and lock-wired components are one method that plant configuration is controlled. Locks do not guarantee that a valve will not be mispositioned. Rather, they are a way of pointing out the safety significance of the valve to anyone planning on operating the valve. They also prompt the worker to think about the valve's position a second time before placing the lock on the valve. Detail in procedures on safety significance, required second verifier signatures and scheduled valve position verifications are other methods of plant configuration control. Operations owns plant configuration and will determine which components to lock or lock-wire.