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ROBERT C. MECREDY Vice President Nuclear Operations

June 22, 2000

U.S. Nuclear Regulatory Commission

Document Control Desk

Attn: Guy S. Vissing

Project Directorate I-1

Washington, D.C. 20555

Subject:

10CFR50.46 Annual ECCS Report

R.E. Ginna Nuclear Power Plant

Docket No. 50-244

Ref. (a):

Westinghouse letter RGE-00-202

Subject: 10CFR50.46, Annual Notification and Reporting for 1999,

dated February 23, 2000.

Dear Mr. Vissing:

In accordance with the requirement in 10CFR50.46, paragraph (a) (3) (ii), this annual ECCS report is hereby submitted.

Westinghouse, provider of LOCA analysis for the R.E. Ginna Nuclear Power Plant, has provided RG&E with an update to the peak cladding temperature (PCT) margin for Ginna Station (Reference a). There has been no change to the large break LOCA PCT. The large break LOCA PCT is 2097°F and is summarized in Attachment 1 to this letter.

There has been no change to the small break LOCA PCT. The small break LOCA PCT is 1333°F and is summarized in Attachment 1 to this letter.

Very truly yours,

Robert C. Mecredy

Attachments

xc: Mr. Guy S. Vissing (Mail Stop 8C2)

Project Directorate I-1 Washington, D.C. 20555

Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

ATTACHMENT I LOCA PCT SUMMARY JUNE 2000 UPDATE

ATTACHMENT I

LOCA PT SUMMARY

Large Break LOCA R.E. Ginna Nuclear Power Plant Rochester Gas and Electric Corporation

	Evaluation Model: UPI SEC $F_Q = 2.45$ $F_{\Delta H} = 1.75$	Fy Fuel: OFA SGTP = 15%
A.	Analysis of Record (5/95) (effective 6/96)	PCT = 2051° F
B.	1995 10CFR50.46 Model Assessments 1. Fixed heat transfer node assignment Error/Accumulator water injection error	$\Delta PCT = 48^{\circ}F$
C.	1996 10CFR50.46 Model Assessments 1. None	$\Delta PCT = 0$ °F
D.	1997 10CFR50.46 Model Assessment 1. Accumulator Initial Water Volume Restart Data Transportation Error Plant Specific Analytical Reassessment of 1995 Model Assessments	ΔPCT = 58°F
	 Accumulator Initial Water Vol. = 1125 ft³ 1-D Transition Boiling Heat Transfer Error Vessel Channel DX Error Input Consistency 	ΔPCT = -25°F ΔPCT = -13°F ΔPCT = 18°F ΔPCT = -41°F
E.	1998 10CFR50.46 Model Assessments 1. None	$\Delta PCT = 0$ °F
F.	1999 10CFR50.46 Model Assessments 1. None	$\Delta PCT = 0$ °F
G.	10CFR50.59 Evaluations1. Service Water Temp. ≥ 30°(1997 evaluation; SEV-1090)	ΔPCT = 1°F
H.	Other Margin Allocations 1. None	$\Delta PCT = 0$ °F
	Licensing Basis	PCT = 2097°F

Revision Date: 6/2000

ATTACHMENT I

LOCA PT SUMMARY

Small Break LOCA R.E. Ginna Nuclear Power Plant Rochester Gas and Electric Corporation

	Evaluation Model: NOTRUMP $F_Q = 2.50$ $F_{\Delta H} = 1.75$	Fuel: OFA SGTP = 15%
A.	Analysis of Record (6/95) (effective 6/96)	$\triangle PCT = 1308$ °F
В.	 1995 10CFR50.46 Model Assessments Notrump Specific Enthalpy Error SALIBRARY Double Precision Errors 	$\triangle PCT = 20^{\circ}F$ $\triangle PCT = -15^{\circ}F$
C.	1996 10CFR50.46 Model Assignments 1. SBLOCA Fuel Rod Initialization Error	$\Delta PCT = 10^{\circ}F$
D.	1997 10CFR50.46 Model Assessment 1. None	$\Delta PCT = 0$ °F
E.	1998 10CFR50.46 Model Assessments 1. None	$\Delta PCT = 0$ °F
F.	1999 10CFR50.46 Model Assessments 1. None	$\Delta PCT = 0$ °F
G.	10CFR50.59 Evaluations 1. Annular Axial Pellets (1997 evaluation; SEV-1108)	$\Delta PCT = 10^{\circ}F$
H.	Other Margin Allocations 1. None	ΔPCT = 0°F
	Licensing Basis	PCT = 1333°F

Revision Date: 6/2000