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W. R. McCollum, Jr.
Vice President

June 22, 2000

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Subject: Oconee Nuclear Site
Docket No. 50-269, -270, -287
Clarification to Supplemental Response #3 to GL 89-13

Dear Sir:

The purpose of this letter is to inform you of a clarification to the April 4, 1995, Supplemental Response #3 to Generic Letter 89-13. The clarification addresses the response to Inspection Finding 93-25-01, "Failure to apply the GL actions to all the applicable systems."

Duke's Supplemental Response #3 to Generic Letter 89-13 reads: "As stated in our September 1, 1994, submittal, periodic pump testing currently serves as a flush on limited portions of the ASW System. Additional testing, which will be done on a refueling basis beginning with Unit 3 EOC 15 (mid 1995), in conjunction with hydraulic flow modeling, will provide assurance that the ASW System is able to supply the flow required to meet accident load demands."

This commitment will be implemented as follows:

- a) Refueling frequency check valve PM for each Unit.
- b) Refueling frequency pipe inspection for Unit 2, to be performed in conjunction with its check valve PM.
- c) Every fifth refueling frequency, a pipe flush/flow test or other suitable test for Units 1 and 3.

The initial flush/flow tests on Units 1, 2 and 3 have been performed and the results were satisfactory. Additional flush/flow tests are not necessary for Unit 2, because the affected pipe section is only six inches and is adjacent to 2LPSW-502. This location allows the affected pipe section to be

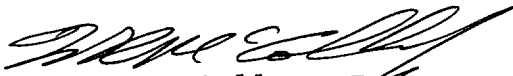
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visually inspected during the RFO frequency check valve PM. The pipe that is exposed to service water for each unit is stainless steel. The affected pipe lengths for Unit 1 and Unit 3 are three feet and 20 feet respectively. The PMs for piping check valves, 1LPSW-502, 2LPSW-502 and 3LPSW-502, have been performed on a refueling frequency with no identified problems.

Should there be any questions concerning this letter please contact Judy E. Smith at (864) 885-4309.

Very truly yours,



W. R. McCollum, Jr.
Site Vice President
Oconee Nuclear Site

xc: Mr. L. A. Reyes
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