NRC FORM 658 (9-1999)		U.S. NUCLEAR REGULATORY COMMISSION
TRANSMITTAL OF MEETING HANDOUT MATERIALS FOR IMMEDIATE PLACEMENT IN THE PUBLIC DOMAIN		
circumstances v		inted) by the person who announced the meeting (i.e., the completed form, and the attached copy of meeting handout ol Desk on the same day of the meeting; under no working day after the meeting.
DATE OF MEETING	The attached document(s), v in the public domain as soon near future. Following are ad	which was/were handed out in this meeting, is/are to be placed as possible. The minutes of the meeting will be issued in the dministrative details regarding this meeting:
	Docket Number(s)	05000247
	Plant/Facility Name	Indian Point 2
	TAC Number <u>(</u> s) (if available)	
	Reference Meeting Notice	00-33
	Purpose of Meeting (copy from meeting notice)	1) To provide a brief overview of the NRC's overall
		process for reviewing IP-2 plant performance: 2.) To
		<u>Cliscuss the current status of NRC's orgoing review of</u> steam generator tube integrity issues; and 3.) to provide an informational forum to allow the public to ask questions associated with the above issues.
AME OF PERSON WHO IS Peter Eselque		TITLE
DFFICE	th (610)337-5234	Branch Chief
Region I		
Division of P RANCH	keactor Projects	
Projects Bran	ch 2	
istribution of this fo ocket File/Central F UBLIC	m and attachmonte:	
RC FORM 658 (9-1999)		PRINTED ON RECYCLED PAPER

lists kirks

INDIAN POINT UNIT 2 NRC PUBLIC MEETING

JUNE 25, 2000



AGENDA

- INTRODUCTION
- CONGRESSIONAL REMARKS
- DESCRIPTION OF NRC REVIEW PROCESS AND STATUS
- PUBLIC QUESTIONS AND COMMENTS
- CLOSING

ISSUES

STEAM GENERATOR INTEGRITY

- STARTUP ISSUE
- ▶ "10 CFR 2.206 PETITION"

IP-2 PERFORMANCE LONGER TERM ISSUE

"AGENCY FOCUS" PLANT

NRC OVERSIGHT ACTIVITIES

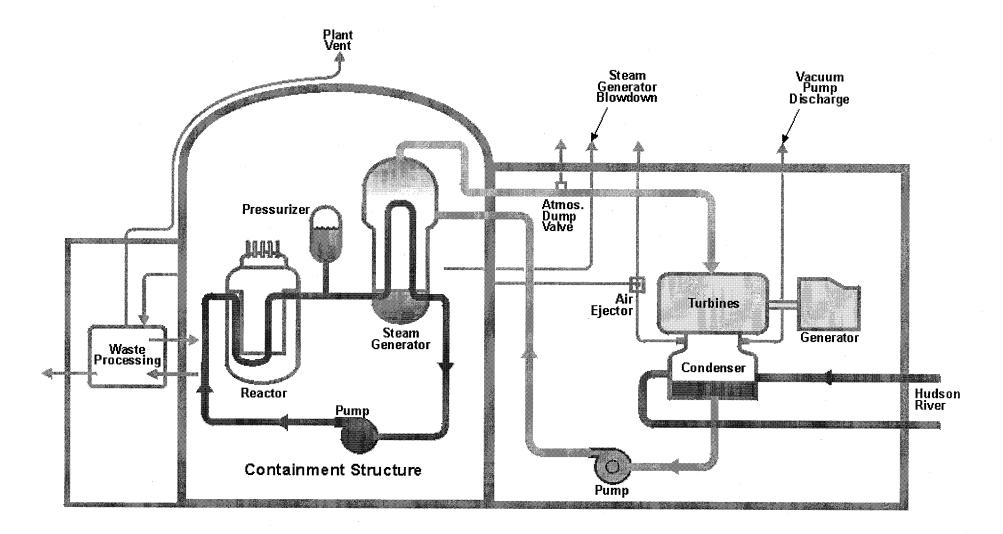
- INSPECTIONS
 - RESIDENT INSPECTORS
 - AUGMENTED INSPECTIONS -- AITs
- AGENCY FOCUS" DESIGNATION
- PLANNED MEETING ON PERFORMANCE IMPROVEMENTS
 - WITHIN NEXT TWO MONTHS
- FOLLOW-UP, HEIGHTENED INSPECTION AND OVERSIGHT

STEAM GENERATOR REVIEW PROCESS

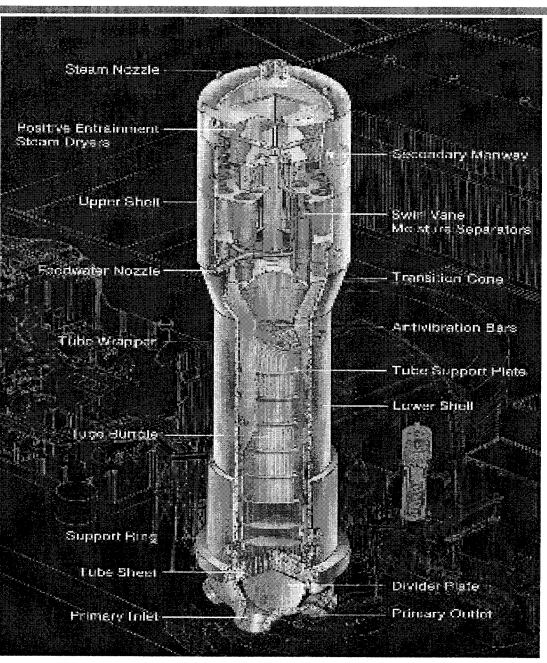
JACK STROSNIDER, DIRECTOR DIVISION OF ENGINEERING, NRR

PWR SYSTEM

INDIAN POINT 2



WESTINGHOUSE STEAM GENERATOR



CONDITIONS THAT MUST BE SATISFIED TO OPERATE STEAM GENERATORS

- CON ED MUST DETERMINE THE CAUSE OF THE FAILURE AND TAKE CORRECTIVE ACTION
- CON ED MUST INSPECT THE STEAM GENERATORS AND REPAIR DEFECTIVE TUBES
- CON ED MUST PERFORM AN ENGINEERING ANALYSIS DEMONSTRATING THE STEAM GENERATORS MEET NRC REQUIREMENTS
- NRC APPROVAL IS REQUIRED IN A SAFETY EVALUATION REPORT

CAUSE OF THE TUBE FAILURE AND CORRECTIVE ACTION

- CON ED SUBMITTED ITS EVALUATION OF THE CAUSE OF THE FAILURE TO NRC ON APRIL 14, 2000
 - PRINCIPAL CAUSE OF THE LEAKAGE WAS THE INABILITY TO DETECT THE INDICATION IN 1997 INSPECTION DUE TO NOISE IN THE SIGNAL"

 CON ED CORRECTIVE ACTIONS INCLUDED USE OF IMPROVED INSPECTION METHODS

CON ED STEAM GENERATOR INSPECTIONS AND REPAIR

CON ED CONDUCTED TUBE INSPECTIONS FOLLOWING THE TUBE FAILURE

- IMPROVED INSPECTION METHODS WERE USED
- ALL TUBES WITH INDICATIONS OF CRACKING WERE REMOVED FROM SERVICE
- ALL TUBES IN THE ROW WITH THE FAILED TUBE WERE REMOVED FROM SERVICE

NRC OVERSIGHT OF LICENSEE INSPECTION ACTIVITIES

REGIONAL AND HEADQUARTERS STAFF ON SITE DURING CON ED'S STEAM GENERATOR INSPECTIONS

STAFF OBSERVED PORTIONS OF THE LICENSEE'S INSPECTION AND IS REVIEWING THE INSPECTION RESULTS

CON ED ENGINEERING ANALYSIS

- CON ED SUBMITTED ITS ANALYSIS (OPERATIONAL ASSESSMENT) TO NRC ON JUNE 2, 2000
- PROVIDES CON ED'S BASES FOR:
 - RETURNING STEAM GENERATORS TO OPERATION
 - ACCEPTABLE PERIOD OF OPERATION
- REQUIRES NRC REVIEW AND APPROVAL IN A SAFETY EVALUATION REPORT

NRC SAFETY EVALUATION REPORT

- KEY ISSUES THAT MUST BE SATISFACTORILY ADDRESSED
 - ADEQUACY OF ENHANCED INSPECTION METHODS
 - ASSUMED RATES OF DEGRADATION DURING OPERATION
 - CONFIDENCE THAT TUBES WILL MEET REGULATORY REQUIREMENTS THROUGHOUT THE PROPOSED PERIOD OF OPERATION
- SCHEDULE FOR NRC REVIEW AND SAFETY EVALUATION REPORT
 - DEPENDS ON ISSUES THAT ARISE DURING REVIEW AND LICENSEE'S ABILITY TO RESPOND TO THEM
 - NRC WILL TAKE THE TIME NECESSARY TO COMPLETE A THOROUGH REVIEW

NRC'S IP-2 LESSONS LEARNED TASK GROUP

- CHARTER: To conduct, based on the February 15, 2000, steam generator tube failure at Indian Point 2 (IP-2), an evaluation of the technical and regulatory processes related to assuring steam generator tube integrity in order to identify lessons learned and recommend any areas for improvement.
- TASK GROUP MEMBERSHIP IS INTEROFFICE AND MULTI-DISCIPLINED
- FINAL REPORT WITH TASK GROUP REPORT WILL BE ISSUED TWO MONTHS FOLLOWING ISSUANCE OF THE STAFF'S SAFETY EVALUATION REPORT ON CON ED'S OPERATIONAL ASSESSMENT
- TASK GROUP IS COMMUNICATING WITH STAFF CONDUCTING THE IP-2 SAFETY EVALUATION TO IDENTIFY KEY ISSUES

Indian Point 2 EventOverview Background NRC Inspection Team Reports Event Notifications News and Correspondence Meetings References

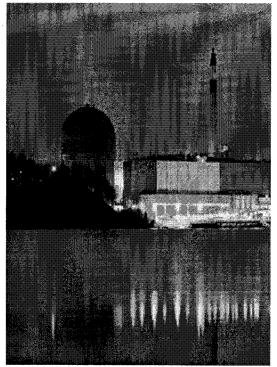
10 CFR 2.206 Petitions

Questions or CommentsPatrick Milano (pdm@nrc.gov)

This site was last updated on 6/13/00

Indian Point Unit 2 Event

[Indian Point 2 Event | Nuclear Reactors | NRC Home Page] Workers at Indian Point Nuclear Power Plant, Unit 2, manually shut down the reactor in Buchanan, N.Y., at 7:29 p.m. on Tuesday, February 15, 2000 following indications of a steam generator tube failure in one of the plant's four steam generators. The plant is operated by Consolidated Edison Company of New York. The steam generators are components that transfer heat from the reactor systems to the power-generating portion of a nuclear power plant. Plant safety systems performed as designed during the shutdown.



To learn more about the major ystems and components associated with a Pressurized ater Reactor (PWR) as found at the Indian oint 2 Nuclear Power Plant, see

<u>PWR Systems</u> <u>Cutaway view of a Westinghouse PWR</u> <u>steam generator design</u> <u>Indian Point 2 Plant Information Book</u>

Please let us know how user friendly you find this Web site by e-mail to lxl@nrc.gov. This site is under development and will be periodically updated. In particular, we are interested in making the site user-friendly and providing information in plain English. Because some of the information presented is highly technical, we recognize that it may not meet the plain English test. We will consider all comments when we update the site.

http://www.nrc.gov/nrc/reactor/ip/index.html

10 CFR 2.206 PETITION PROCESS

SUZANNE BLACK, DEPUTY DIRECTOR, DIVISION OF LICENSING PROJECT MANAGEMENT, NRR

10 CFR 2.206 PROCESS

REGULATION PROVIDING ANY PERSON AN OPPORTUNITY TO REQUEST ENFORCEMENT ACTION

- AGENCY PROCESS TO IMPLEMENT THIS REGULATION (MANAGEMENT DIRECTIVE 8.11)
 - PETITION REVIEW BOARD DETERMINES IF REQUESTS MEET THE CRITERIA
 - ACKNOWLEDGMENT LETTER SENT TO PETITIONER
 - PETITION REVIEWED AND DIRECTOR'S DECISION ISSUED

CURRENT 2.206 PETITION

PETITION SUBMITTED BY UCS MARCH 14, 2000

PETITIONED NRC TO NOT PERMIT RESTART PENDING

- REPLACEMENT OF ALL FOUR SGs
- ► RESOLUTION OF SG TUBE INTEGRITY CONCERNS RAISED IN A DPO
- DISTRIBUTION OR STOCKPILING OF POTASSIUM IODIDE TABLETS TO PERSONS WITHIN THE 10-MILE EPZ
- CONSIDERABLE COMMUNICATION SINCE THEN INCLUDING TWO ACKNOWLEDGMENT LETTERS, TWO PUBLIC MEETINGS, AND SUPPLEMENTS TO THE ORIGINAL PETITION
- RECENT PUBLIC CITIZEN LETTER RELATING TO ADEQUACY OF EMERGENCY PLANNING IS BEING CONSIDERED AS A SUPPLEMENT TO THE PETITION
- DECISION ON THE ISSUES REVIEWED UNDER 2.206 WILL BE MADE PRIOR TO IP2 RESTART. ADMINISTRATIVE PROCESSING OF DIRECTOR'S DECISION MAY BE AFTER RESTART
- PETITIONERS WILL BE INFORMED OF DECISION PRIOR TO RESTART