



NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

June 8, 2000

MEMORANDUM TO: William D. Travers
Executive Director for Operations

FROM: ~~Office of Nuclear Regulatory~~
Research

SUBJECT: ~~ORGANIZATION WORKING GROUP~~ WIRE SYSTEMS
SAFETY

~~This meeting was attended by 20 people representing DOE, DOD, DOT, FAA, OMB, OS&M, NNS, and MRG. The Executive Office Building was organized by the Office of Science and Technology Policy, Department of the Navy, EA, NASA, and NRC. The Working Group on Wire Systems Safety. This meeting had received considerable publicity based on a USA Today article that appeared where wire safety is important. A smaller group was formed to further define the activities of the IWG and to finalize the Terms of Reference for the group. It was agreed to develop a report on wire safety and the science and technology programs underway to address it. The report would be presented to the Science Advisor and the President in October.~~

The major interest in this group for the NRC is to capitalize on the condition monitoring research being done by DOD, and on the wire aging research being done by FAA and NASA. These are relatively large programs and are likely to supplement and complement the condition monitoring research we have done and that is being undertaken by DOE through the NERI program.

William De Travers will continue to participate in the IWG at least through the initial effort to prepare the report to the President. I further anticipate that we will continue to follow the condition monitoring research being done in the other agencies in the expectation that it could be applied by our licensees in the future. The next meeting of the IWG will be in early July at FAA headquarters.

Attachment: As stated

cc:

F. Miraglia

C. Paperiello

M. Mayfield

E. Hackett

J. Vora

S. Collins

W. Kane

B. Beecher/B. Hayden, OPA

William D. Travers

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[[OAR in AMS? (Y or N)]]

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United States Nuclear Regulatory Commission

~~NRL REGISTRATION AND RESEARCH~~

~~Office of the Nuclear Director~~

Research

U.S. Nuclear Regulatory Commission

Cable Aging Has Been Recognized

NRC regulation and guidance (10 CFR 50.49) specify design for
creation (of 60 in Appendix A) and address qualification
aging throughout service life of installed equipment,
National Consensus Standards (IEEE) provide process
for preaging and testing of cables to demonstrate
qualification for service life

NRC regulation and guidance, and IEEE standards
accepted worldwide for treatment of aging in electric
cables used in nuclear power plants



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NRG Has Base for Effective Cable Identifying

Research since early 1980s evaluating ability of aged cables to survive design basis accidents and nondestructive 'condition monitoring' techniques. Significant interaction with national (DOE and EPRI) international researchers in this area. Since 1993, NRC has invested approximately \$9.2M on cable aging and condition monitoring research.

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Ageing Issues for Electric Cables Identifying

Research has shown current regulations and guidance provide reasonable assurance that aging in cables is being adequately managed. There are issues that have warranted further consideration such as appropriate limitations on the Arrhenius methodology for extrapolating accelerated qualification test conditions to service times and conditions. Service experience also has identified issues that warrant evaluation such as degradation of splices and degradation of cables in waterfilled conduits. Continuing research is evaluating aging effects for other applications, such as power cables inside containment and containment penetrations.