



John T. Conway
Vice President
Nuclear Generation

Phone: 315.349.4213
Fax: 315.349.2605

June 13, 2000
NMP2L 1969

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69
TAC No. MA7119

Subject: Revision to License Amendment No. 92, Titled "Oscillation Power Range Monitor (OPRM) System"

Gentlemen:

The purpose of this letter is to request that the Staff revise License Amendment No. 92 as issued by the NRC on March 2, 2000. The proposed revision includes correction of a typographical error, correction of the remove/insert instructions for the Improved Technical Specification (ITS) change pages and the issuance of an ITS Bases page. These changes, which are provided in an attachment to this letter, are described in greater detail below.

A typographical error was made by Niagara Mohawk Power Corporation (NMPC) in the abbreviation that describes the Oscillation Power Range Monitor. Specifically, Note 3 to Surveillance Requirement 3.3.1.1.13 on ITS page 3.3.1.1-6 reads "ORRM" rather than "OPRM". A revised change page is provided to correct this error.

Corrected hand marked-up remove/insert instructions for the ITS change pages are provided by NMPC. There are no corresponding changes required to the removal/insertion instructions associated with the Current Technical Specification (CTS) change pages.

Bases page B 3.3.1.1-22 was provided to Niagara Mohawk by facsimile; but was omitted from the mailed version of the License Amendment. Therefore, NMPC requests that the Staff issue this Bases page by mail.

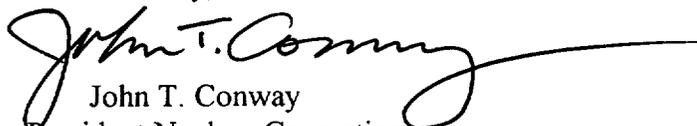
NRR-057

A001

Page 2

Niagara Mohawk requests that the NRC approve this revision by July 17, 2000, so that these changes can be implemented by August 4, 2000. This proposed revision will be implemented concurrently with License Amendments No. 91 and No. 92 and the proposed License Amendment submitted by NMPC's letter dated June 7, 2000. License Amendment No. 91 converts the NMP2 CTS to the ITS and License Amendment No. 92 permits use of the already installed OPRM. The proposed License Amendment submitted with NMPC's letter dated June 7, 2000 provides Administrative Corrections to ITS 3.10.8 which affect License Amendments No. 91 and No. 92.

Sincerely,



John T. Conway
Vice President Nuclear Generation

JTC/KEK/tmk
Attachment

xc: Mr. H. J. Miller, NRC Regional Administrator, Region I
Mr. M. K. Gamberoni, Acting Section Chief PD-I, Section 1, NRR
Mr. G. K. Hunegs, NRC Senior Resident Inspector
Mr. P. S. Tam, Senior Project Manager, NRR
Mr. John P. Spath
NYSERDA
286 Washington Avenue Ext.
Albany, NY 12203-6399
Records Management

ATTACHMENT

NIAGARA MOHAWK POWER CORPORATION

LICENSE NO. NPF-69

DOCKET NO. 50-410

**Proposed Revision to License Amendment No. 92, Titled "Oscillation Power Range
Monitor (OPRM)"**

A revised Remove/Insert Instructions page (1 page) and ITS Page 3.3.1.1-6 are provided to revise the License Amendment. The proposed revision also includes issuance of ITS Page 3.3.1.1-22 by the Staff.

3.3.1.1-7
 3.3.1.1-8
 3.3.1.1-9
~~3.3.1.1-10~~ ---
 B 3.3.1.1-7
 B 3.3.1.1-8
 B 3.3.1.1-10
 B 3.3.1.1-11
 B 3.3.1.1-12
 B 3.3.1.1-13
 B 3.3.1.1-14
 B 3.3.1.1-15
 B 3.3.1.1-16
 B 3.3.1.1-17
 B 3.3.1.1-18
 B 3.3.1.1-19
 B 3.3.1.1-20
 B 3.3.1.1-21
 B 3.3.1.1-22
 B 3.3.1.1-23
 B 3.3.1.1-24
 B 3.3.1.1-25
 B 3.3.1.1-26
 B 3.3.1.1-27
 B 3.3.1.1-28
 B 3.3.1.1-29
 B 3.3.1.1-30
 B 3.3.1.1-31
 B 3.3.1.1-32
 B 3.3.1.1-33
~~B 3.3.1.1-34~~ ---
~~B 3.3.1.1-35~~ ---
~~B 3.3.1.1-36~~ ---
 3.4.1-1
 3.4.1-2
 3.4.1-3
 B 3.4.1-2
 B 3.4.1-3
 B 3.4.1-4
 B 3.4.1-5
 B 3.4.1-6
 5.6-3
~~5.6-4~~ ---

3.3.1.1-7
 3.3.1.1-8
 3.3.1.1-9
 3.3.1.1-10
 B 3.3.1.1-7
 B 3.3.1.1-8
 B 3.3.1.1-10
 B 3.3.1.1-11
 B 3.3.1.1-12
 B 3.3.1.1-13
 B 3.3.1.1-14
 B 3.3.1.1-15
 B 3.3.1.1-16
 B 3.3.1.1-17
 B 3.3.1.1-18
 B 3.3.1.1-19
 B 3.3.1.1-20
 B 3.3.1.1-21
 B 3.3.1.1-22
 B 3.3.1.1-23
 B 3.3.1.1-24
 B 3.3.1.1-25
 B 3.3.1.1-26
 B 3.3.1.1-27
 B 3.3.1.1-28
 B 3.3.1.1-29
 B 3.3.1.1-30
 B 3.3.1.1-31
 B 3.3.1.1-32
 B 3.3.1.1-33
 B 3.3.1.1-34
 B 3.3.1.1-35
 B 3.3.1.1-36
 3.4.1-1
 3.4.1-2
 3.4.1-3
 B 3.4.1-2
 B 3.4.1-3
 B 3.4.1-4
 B 3.4.1-5
 B 3.4.1-6
 5.6-3
 5.6-4

3.4.1-4
 3.4.1-5

B 3.4.1-7
 B 3.4.1-8
 B 3.4.1-9
 B 3.4.1-10

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.3.1.1.13 -----NOTES-----</p> <ol style="list-style-type: none"> 1. Neutron detectors are excluded. 2. For Functions 1.a and 2.a, not required to be performed when entering MODE 2 from MODE 1 until 12 hours after entering MODE 2. 3. For Function 2.e, the CHANNEL CALIBRATION only requires a verification of OPRM-Upscale setpoints in the APRM by the review of the "Show Parameters" display. <p>-----</p> <p>Perform CHANNEL CALIBRATION.</p>	<p>24 months</p>
<p>SR 3.3.1.1.14 Perform LOGIC SYSTEM FUNCTIONAL TEST.</p>	<p>24 months</p>
<p>SR 3.3.1.1.15 Verify Turbine Stop Valve—Closure, and Turbine Control Valve Fast Closure, Trip Oil Pressure—Low Functions are not bypassed when THERMAL POWER is \geq 30% RTP.</p>	<p>24 months</p>
<p>SR 3.3.1.1.16 Verify APRM OPRM-Upscale Function is not bypassed when THERMAL POWER is \geq 30% RTP and recirculation drive flow is $<$ 60% of rated recirculation drive flow.</p>	<p>24 months</p>

(continued)