July 5, 2000

- LICENSEES: Saxton Nuclear Experimental Corporation (SNEC) and GPU Nuclear Corporation (GPUN)
- FACILITY: Saxton Nuclear Experimental Facility (SNEF)

SUBJECT: SUMMARY OF MEETING BETWEEN SNEC, GPUN AND THE NRC STAFF

On May 30, 2000, representatives of the NRC staff met at NRC Headquarters with representatives of the SNEC and GPUN, the licensees for the SNEF. Enclosure one is a list of meeting attendees. Enclosure two is the briefing material provided by the licensees at the meeting.

The purpose of the meeting was to discuss the schedule for the NRC review of the SNEF license termination plan (LTP) which was submitted to NRC on February 2, 2000. The licensees had assumed NRC approval of the LTP in the September 2000 time frame. However, based on experience gained by the NRC staff during reviews of other LTPs, the schedule for the Saxton LTP review has an estimated approval date of early 2001.

The licensees discussed the impact that approval of the LTP in early 2001 would have on the decommissioning project. The licensees stated that reducing staff at the site would not reduce costs and that winter weather was driving completion of outside activities. Potential options were discussed to reduce the impact of the review schedule. The NRC staff stated that because of the nature of the review, increasing resources would not expedite the completion date of the review. However, review of the licensees' final survey plan could be given priority. This would allow a request for additional information in this subject area to be sent to the licensees in early July with a requested response in 30 days. Accelerating this part of the review would allow the licensees to start final survey activities in the September time frame with minimal risk that NRC would find the survey methodology unacceptable. However, because characterization and area classification activities are still in progress and because the NRC would have not completed review of the balance of the licensees' LTP, particularly the derived concentration guideline levels (DCGLs) proposed by the licensees, there is some risk that surveys that were completed could need to be repeated. The staff estimates that questions on the licensees' DCGLs would be transmitted to the licensees in September. After discussion, it was agreed to pursue this approach.

The licensees also discussed the status of decommissioning activities at the SNEF and the remaining significant activities.

There was also a discussion of the NRC's responsibilities under the National Environmental Policy Act to consider the radiological and non-radiological environmental impact of foreseeable actions taken at the site after license termination. This would include demolition of the CV. Examples of environmental impacts that would need to be considered by NRC is the removal of the above ground section of the CV as scrap steel and leaving the concrete and steel structure of the lower half of the CV in the ground.

The NRC staff suggested that the licensees submit information as soon as possible that is known that the NRC staff will need without waiting for a formal question from NRC. An example of this information would be characterization and area classification results for the Saxton Steam Generating Station Discharge Tunnel. The NRC staff also suggested that the licensees review any request for additional information and responses that have occurred for other licensees that have submitted LTPs.

It was agreed that the NRC and licensees staff would meet as needed during the LTP review process to facilitate the request for additional information process and the overall review. The licensees pointed out that any request for additional information that would require additional measurements to be taken may require a longer time to answer than questions with just written answers. It would be helpful if NRC could identify this type of question early in the development of questions.

Sincerely,

/RA/

Alexander Adams, Jr., Senior Project Manager Events Assessment, Generic Communications and Non-Power Reactors Branch Division of Regulatory Improvement Programs Office of Nuclear Reactor Regulation

Docket No. 50-146

Enclosures: 1. List of Meeting Attendees 2. Briefing Material

cc w/enclosures: Please see next page

Contact: Alexander Adams 301-415-1127

CC:

Mr. Arthur Rone Vice President Nuclear Safety and Technical Services GPU Nuclear Inc. 1 Upper Pond Road Parsippany, NJ 07054

Mr. Manuel Delgado 2799 Battlefield Road Fishers Hill, VA 22626

Mr. Eric Blocher 216 Logan Avenue Wyomissing, PA 19610

David Lewis, Esquire Shaw, Pittman, Potts, and Trowbridge 2300 N Street, NW Washington, DC 20037

Mr. David Sokolsky 1000 King Salmon Avenue Eureka, CA 95503

Mr. Gene Baker 501 16th Street Saxton, PA 16678

Mr. Dick Spargo 1004 Main Street Saxton, PA 16678

Mr. Tom Strnad TLG Services 148 New Milford Road East Bridgewater, CT 06752

James Fockler, Chairman Saxton Citizens Task Force 1505 Liberty Street Saxton, PA 16678 Dr. Rodger W. Granlund Saxton Independent Inspector Radiation Science and Engineering Center The Pennsylvania State University Breazeale Nuclear Reactor University Park, PA 16802-2301

Mr. Gareth McGrath Altoona Mirror 301 Cayuga Avenue Altoona, PA 16603

D. P. Bladassari President SNEC 2800 Pottsville Pike Reading, PA 19640-0001

Mr. G. A. Kuehn, Jr Program Director SNEC Facility GPU Nuclear, Inc. 2574 Interstate Drive Harrisburg, PA 17110

George W. Busch Nuclear Safety Assessment Oyster Creek Nuclear Generating Station GPU Nuclear Inc. P.O. Box 388 Forked River, NJ 08731-0388

Dr. William Vernetson Director of Nuclear Facilities Department of Nuclear Engineering Sciences University of Florida 202 Nuclear Sciences Center Gainesville, FL 32611

Mr. Michael P. Murphy, Nuclear Engineer Bureau of Radiation Protection Department of Environmental Protection 13th Floor, Rachel Carson State Office Building P.O. Box 8469 Harrisburg, PA 17105-8469 Mr. Jim Tydeman 1402 Wall Street Saxton, PA 16678

Mr. James H. Elder, Chairman Concerned Citizens for SNEC Safety Wall Street Ext. Saxton, PA 16679

Mr. Ernest Fuller 1427 Kearney Hill Road Six Mile Run, PA 16679

Saxton Borough Council ATTN: Peggy Whited, Secretary 9th and Spring Streets Saxton, PA 16678

Mr. David J. Thompson, Chair Bedford County Commissioners County Court House 203 South Juliana Street Bedford, PA 15522

Mr. Larry Sather, Chairman Huntingdon Country Commissioners County Court House Huntingdon, PA 16652

Saxton Community Library Front Street Saxton, PA 16678

Carbon Township Supervisors ATTN: Penny Brode, Secretary R. D. #1, Box 222-C Saxton, PA 16678

Hopewell Township Supervisors ATTN: Sally Giornesto, Secretary RR 1 Box 95 James Creek, PA 16657-9512

Mr. D. Bud McIntyre, Chairman Broad Top Township Supervisors Broad Top Municipal Building Defiance, PA 16633 Mr. Don Weaver, Chairman Liberty Township Supervisors R. D. #1 Saxton, PA 16678

U.S. Army Corps of Engineers Baltimore District ATTN: S. Snarski/P. Juhle P.O. Box1715 Baltimore, MD 21203

The Honorable Robert C. Jubelirer President Pro-Temp Senate of Pennsylvania 30th District State Capitol Harrisburg, PA 17120

James J. Byrne Three Mile Island Nuclear Station P.O. Box 480 Middletown, PA 17057

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Alexander Adams, Jr., Senior Project Manager Events Assessment, Generic Communications and **Non-Power Reactors Branch Division of Regulatory Improvement Programs** Office of Nuclear Reactor Regulation

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