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Energy to Serve Your World sa

LCV-1423-E

June 9, 2000

Docket Nos. 50-424

50-425

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT MONTHLY OPERATING REPORT - MAY 2000

Enclosed are the May 2000 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

JBB/JLL

Enclosures

E1- VEGP Unit 1 Monthly Operating Report - May 2000 E2- VEGP Unit 2 Monthly Operating Report - May 2000

cc: Southern Nuclear Operating Company

Mr. M. Sheibani

SNC Document Management

U. S. Nuclear Regulatory Commission

Mr. L. A. Reyes, Regional Administrator

Mr. R. R. Assa, Project Manager, NRR

Mr. J. Zeiler, Senior Resident Inspector, Vogtle

IE24

MRR-063

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1 MONTHLY OPERATING REPORT FOR MAY 2000

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES	Page E1-1
UNIT SHUTDOWNS and NARRATIVE REPORT	Page E1-2

OPERATING DATA REPORT

Docket No.:

50-424

Unit Name: Date: VEGP UNIT 1 June 1, 2000

Completed By: Telephone:

Andrew R. Cato (706) 826-3823

Operating Status

Reporting Period:	May - 2000		
Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1148		
	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	744.0	3647.0	101,510.6
5. Hours Generator On Line:	744.0	3647.0	100,169.6
Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	869,628	4,305,745	111,410,860

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		N/A
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.:

50-424

Unit Name:

VEGP UNIT 1

Date:

June 1, 2000

Completed By: Telephone:

Andrew R. Cato (706) 826-3823

Reporting Period:

May - 2000

No.		Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A
				,		

(1) REASON:

(2) METHOD:

A - Equipment Failure (Explain)

E - Operator Training/License Examination

4. Continuation

B - Maintenance or Test

F - Administrative

1. Manual 2. Manual Trip/Scram 5. Other

C - Refueling

G - Operational Error (Explain)

3. Automatic Trip/Scram

D - Regulatory Restriction

H - Other (Explain)

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

May 01, 2000 00:00 Unit 1 at 100% power with no significant operating problems. May 31, 2000 23:59 Unit 1 at 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2 MONTHLY OPERATING REPORT FOR MAY 2000

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES	Page E2-1
UNIT SHUTDOWNS and NARRATIVE REPORT	Page E2-2

OPERATING DATA REPORT

Docket No.:

50-425

Unit Name:

VEGP UNIT 2

Date:

June 1, 2000

Completed By: Telephone:

Andrew R. Cato (706) 826-3823

Operating Status

 Reporting Period: Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Net MWe): 	May - 2000 1169 1149		
	This Month	Year To Date	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	3647.0	87,790.2
5. Hours Generator On Line:	744.0	3647.0	86,991.0
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	871,654	4,314,634	97,312,603

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description	
N/A	N/A	N/A	
	ŀ		

UNIT SHUTDOWNS

Docket No.:

50-425

Unit Name:

VEGP UNIT 2

Date:

June 1, 2000

Completed By: Telephone:

Andrew R. Cato (706) 826-3823

Reporting Period:

May - 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination

B - Maintenance or Test

F - Administrative

1. Manual

(2) METHOD:

4. Continuation

C - Refueling

G - Operational Error (Explain)

D - Regulatory Restriction

H - Other (Explain)

2. Manual Trip/Scram5. Other 3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

May 01, 2000 00:00 Unit 2 at 100% power with no significant operating problems. May 31, 2000 23:59 Unit 2 at 100% power with no significant operating problems.