

June 12, 2000
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Document Control Desk
U. S. Nuclear Regulatory Commission
One White Flint North
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Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, May 2000
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of May 2000.

If you have any questions, please contact E. C. Matranga at (419) 321-8369.

Very truly yours,



James H. Lash
Plant Manager
Davis-Besse Nuclear Power Station

ECM/ljk

Enclosure

cc: S. P. Sands
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

K. S. Zellers
NRC Senior Resident Inspector

MRR-06B

IE24

COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8466) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

OPERATING DATA REPORT

DOCKET NO.	<u>50-0346</u>
UNIT NAME	<u>Davis-Besse Unit 1</u>
DATE	<u>June 2, 2000</u>
COMPLETED BY	<u>E. C. Matranga</u>
TELEPHONE	<u>419-321-8369</u>
REPORTING PERIOD	<u>May, 2000</u>

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		873	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	343.6	2,527.6	132,625.8
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	312.0	2,496.0	130,079.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	257,558	2,192,727	105,919,950

UNIT SHUTDOWNS

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE June 2, 2000

COMPLETED BY E. C. Matranga

TELEPHONE (419) 321-8369

REPORTING PERIOD: May, 2000

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
1	3/31/00	S	1150.3	C	1	12th refueling outage

SUMMARY:

Following completion of Twelfth Refueling Outage maintenance activities, a plant start up was initiated with reactor criticality achieved on May 17, 2000, at 1624 hours. The Main Generator was synchronized to the grid on May 18, 2000, at 2317 hours. Reactor power was slowly increased until approximately 100% power was achieved on May 21, 2000, at 1635 hours. The reactor remained at approximately 100% power for the remainder of the month.

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training & License Examin
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)