



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001
AREA CODE 716-546-2700



June 8, 2000

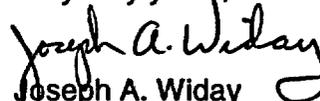
US Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for May, 2000
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of May, 2000.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Guy S. Vissing (Mail Stop 8C2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

NRR-063

IE24

OPERATING DATA REPORT

-1-

50-244

June 8, 2000

COMPLETED BY: John V. Walden

John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: May, 2000
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>744.0</u>	<u>3647.0</u>	<u>217861.0</u>
6. Hours Generator On-line	<u>727.2</u>	<u>3630.2</u>	<u>214774.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>319786.6</u>	<u>1734339.6</u>	<u>97119475.0</u>

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: June 8, 2000
 COMPLETED BY: John V. Walden
 TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: May, 2000
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
1	5/20/00	S	16.8	B	1	Off-line maintenance was performed to increase summer reliability.

SUMMARY:

The unit experienced two planned power reductions in May. The first power reduction occurred on May 19, 2000 for an offsite circuit station upgrade. The unit was taken off line during this power reduction on May 20, 2000 for maintenance. The reactor remained critical. Full power operations resumed on May 23, 2000. The second power reduction occurred on May 27, 2000 for offsite circuit tower repairs. The unit returned to full power on June 1, 2000.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)