



Northern States Power Company

Prairie Island Nuclear Generating Plant

1717 Wakonade Dr. East Welch, Minnesota 55089

June 5, 2000

Technical Specifications 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report May, 2000

Attached is the Monthly Operating Report for May, 2000 for the Prairie Island Nuclear Generating Plant.

Joel P. Sorensen

Site General Manager

Prairie Island Nuclear Generating Plant

c: Regional Administrator-III, NRC

NRR Project Manager, NRC

NRC Resident Inspector

State of Minnesota - James Bernstein

Attachment

IE24

MRR-063

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: MAY 2000

During the month of May, Unit 1 was base loaded. There were no shutdowns and only one power reduction.

On the 28th at 0020, the Unit started to ramp down in power to perform a turbine valve test. The test was satisfactory and the Unit started to ramp up in power at 0656. The Unit returned to full power operation on the 28th at 0855. The duration of this reduction was 8.6 hours.

There are no other items to report.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD

PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 1
2. REPORTING PERIOD: MAY 2000

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	3647	231935
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	3647.0	200135.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	5571.1
14. HOURS GENERATOR ON-LINE	744.0	3647.0	198230.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1218951	5977843	315682736
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	416540	2068310	104633900
18. NET ELECTRICAL ENERGY GENERATED (MWH)	393584	1962327	98474588
19. UNIT SERVICE FACTOR	100.0	100.0	85.5
20. UNIT AVAILABILITY FACTOR	100.0	100.0	85.5
21. UNIT CAPACITY FACTOR (MDC NET)	101.3	103.1	83.8
22. UNIT CAPACITY FACTOR (DER NET)	98.7	100.4	80.0
23. UNIT FORCED OUTAGE RATE	0.0	0.0	4.6
24. FORCED OUTAGE HOURS	0.0	0.0	9483.8

NRC MONTHLY REPORT

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: MAY 2000

DATE UNIT TYPE HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT

5/28/2000 1 S 0 B 5 N/A N/A

NOTES: Turbine valve testing.

METHOD SYSTEM CODE REASON **TYPE** DRAFT IEEE STD 1-MANUAL A-EQUIPMENT FAILURE F-FORCED 800-1984(P805-D5) 2-MANUAL TRIP **B-MAINTENANCE OR TEST** S-SCHEDULED 3-AUTO TRIP **C-REFUELING D-REGULATORY RESTRICTION** 4-CONTINUED 5-REDUCED LOAD COMPONENT CODE E-OPERATOR TRAINING AND LICENSE EXAMINATION IEEE STD 803A-1983 9-OTHER F-ADMINISTRATIVE G-OPERATIONAL ERROR H-OTHER

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: MAY 2000

During the month of May, Unit 2 continued in a refueling outage. This outage started on April 28th at 2240.

At the end of May, the outage duration was 33 days.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

PRAIRIE ISLAND NO. 2 1. UNIT NAME: 2. REPORTING PERIOD: MAY

2000

3. LICENSED THERMAL POWER (MWT): 1650 4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554 522 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	3647	223053
12. NUMBER OF HOURS REACTOR CRITICAL	0.0	2853.7	196901.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	0.0	2853.7	195328.8
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	0	4694797	311982103
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	1627690	102512630
18. NET ELECTRICAL ENERGY GENERATED (MWH)	-3125	1545176	96928948
19. UNIT SERVICE FACTOR	0.0	78.2	87.6
20. UNIT AVAILABILITY FACTOR	0.0	78.2	87.6
21. UNIT CAPACITY FACTOR (MDC NET)	-0.8	81.2	86.3
22. UNIT CAPACITY FACTOR (DER NET)	-0.8	79.0	81.9
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.8
24. FORCED OUTAGE HOURS	0.0	0.0	5662.8

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: MAY 2000

UNIT **TYPE HOURS** REASON METHOD LER NUMBER SYSTEM COMPONENT DATE 5/31/2000 2 S 744 N/A N/A N/A NOTES: Refueling outage, started on 4-28-00 @ 2240.

TYPE REASON METHOD SYSTEM CODE DRAFT IEEE STD F-FORCED A-EQUIPMENT FAILURE 1-MANUAL 800-1984(P805-D5) S-SCHEDULED **B-MAINTENANCE OR TEST** 2-MANUAL TRIP **C-REFUELING** 3-AUTO TRIP **D-REGULATORY RESTRICTION** 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD **COMPONENT CODE** LICENSE EXAMINATION IEEE STD 803A-1983 9-OTHER F-ADMINISTRATIVE **G-OPERATIONAL ERROR** H-OTHER